सेंट्रल ट्रांसमिशन यूटिलिटी ऑफ इंडिया लिमिटेड
(पावर ग्रिड कॉर्पोरेशन ऑफ इंडिया लिमिटेड के स्वामित्व में)
(भारत सरकार का उद्यम)
CENTRAL TRANSMISSION UTILITY OF INDIA LTD.
(A wholly owned subsidiary of Power Grid Corporation of India Limited)
(A Government of India Enterprise)

संदर्भ/Ref: CTU/CMG/52nd JCC-SR/MoM

दिनांक/Date: 30.01.2026

वितरण सूची के अनुसार/ As per Distribution List

विषय: दक्षिणी क्षेत्र में विद्युत उत्पादन एवं पारेषण परियोजनाओं के लिए 52वी संयुक्त समन्वय समिति की बैठक – बैठक के कार्यवृत्त / 52nd Joint Co-ordination Committee Meeting for Generation & Transmission Projects of Southern Region- Minutes of Meeting

महोदय/महोदया/ Sir/ Ma'am,

दक्षिणी क्षेत्र की संयुक्त समन्वय समिति की **52वी** बैठक **22 दिसंबर, 2025** को वीडियो कॉन्फ्रेंस के माध्यम से उत्पादन और ISTS पारेषण परियोजनाओं की स्थिति की समीक्षा करने के लिए आयोजित की गई थी। इस संबंध में, उत्पादन प्रोजेक्ट्स और संबंधित ISTS पारेषण प्रणाली की प्रगति का संकेत देते हुए बैठक के कार्यवृत्त संलग्न है। उक्त कार्यवृत्त सी.टी.यू. की वेबसाइट *(www.ctuil.in >> ISTS Planning and Coordination >> Joint Coordination Committee Meetings >> Southern Region)* पर भी उपलब्ध है।

The **52nd** meeting of Joint Co-ordination Committee was held on **22nd December, 2025** through Video Conference to review the status of upcoming generation & transmission projects in the Southern Region. In this regard, please find enclosed the Minutes of Meeting indicating the progress of generation projects and associated ISTS transmission system. The same is also available on CTU website *(www.ctuil.in >> ISTS Planning and Coordination >> Joint Coordination Committee Meetings >> Southern Region).*

धन्यवाद/ Thanking you,

भवदीय / Yours faithfully,

Abhijit Jha.

(अभिजीत झा) / (Abhijit Jha)
उप महाप्रबंधक / DGM

प्रतिलिपि/ Copy to (for kind information please):

Director (Transmission) Ministry of Power Govt. Of India, Shram Shakti Bhawan,Rafi Marg, New Delhi 110001	**Chief Engineer** Ministry of New and Renewable Energy Block-14, CGO Complex, Lodhi Road, New Delhi-110 003
Chief Engineer (PSP&A-I) Central Electricity Authority, Sewa Bhawan, R K Puram, New Delhi – 110066	**Chief Engineer-I/C (PSPM)** Central Electricity Authority, Sewa Bhawan, R K Puram, New Delhi – 110066
Joint Chief (Engineering) Central Electricity Regulatory Commission,3rd & 4rth floor,Chanderlok Building,36, Janpath, New Delhi 110001	**Director (Solar)** Solar Energy Corporation of India Ltd. D-3, 1st Floor, A-wing, Religare Building, District Centre, Saket, New Delhi-110017

वितरण सूची/ Distribution List:

A) Generating Companies in Southern Region

1. Managing Director **Andhra Pradesh Solar Power Corporation Pvt Ltd** 3rd Floor, Vidyut Soudha, Gunadala, Vijayawada, Krishna District, Andhra Pradesh – 520 004 Email: adviser@apgenco.gov.in md.apspcl@ap.gov.in	2. Sh. Rajesh Head Secretarial **Acme Cleantech Solutions Private Limited** Plot no. 152, Sector-44, Gurugram-122002 Email: rajesh.sodhi@acme.in; Yogesh@acme.in; apradhan@acme.in;
3. Sh. Adrit Pal Choudhury Vice President **Purvah Green Power Pvt. Ltd.** 2A, Lord Sinha Road, First Floor, Middleton Row, Kolkata- 700071 **Email**: adrit.palchoudhury@rpsg.in; Sushanta.basumatary@rpsg.in;	4. ACE **Nuclear Power Corporation of India Ltd** 9-N-33 Nabhikiya Urja Bhavan, Anushaktinagar, Mumbai, Maharashtra –400094 Email: ssarwate@npcil.co.in devendrakumar@npcil.co.in
5. Shri Dhir Singh Senior Manager **Sembcorp Green Infra Pvt. Ltd.** *(formerly Green Infra Wind Energy Ltd)* 5th Floor, Tower C, Building No. 8, DLF Cybercity, Gurgaon - 122002 Email: dhir.singh@sembcorp.com; Vivek.Hooda@sembcorp.com; Connectivity.india@sembcorp.com; Tanmay.saha@sembcorp.com;	6. Senior Manager **JSW Renew Energy Ltd./** **JSW Neo Energy Ltd.** **JSW Renew Energy Twelve Ltd** **JSW Green Energy One Ltd** JSW Centre, Bandra KurlaComplex, Bandra East, Maharashtra Email: pritpal.singh@jsw.in abhay.yagnik@jsw.in
7. Assistant General Manager **ReNew Surya Ojas Pvt. Ltd.,** ReNew Hub, Commercial Block-1, Zone-6, DLF City Phase V, Golf Course Road, Gurugram Email: anant.shilarkar@renew.com	8. Shri Manoj Kumar Tanwar Sr. Vice President **Greenko AP01 IREP Pvt. Ltd.** 15th Floor, HT Media Building, KG Marg, New Delhi 110001 Email: manojkumar.t@greenkogroup.com; commercial@greenkogroup.com; connectivity.lta@greenkogroup.com
9. Shri Neeraj Gupta Assistant Vice President **Renew Solar Power Private Limited** Renew Hub, Commercial Block-1, Zone-6, Golf Course road, DLF City Phase-V, Gurugram Email:neeraj@renew.com rakesh.swaroop@renew.com	10. Shri Praven Thakre Sr. Manager – BD & regulatory **Vena Energy Vidyuth Pvt Ltd.** **Vena Energy Aura Pvt. Ltd.** 2/1, First Floor, Embassy Icon Annexe Infantry Road, Bengaluru – 560001 Email: praveen.thakre@venaenergy.com ravi.kuchi@venaenergy.com
11. Shri Vishal Kumar Authorized Signatory **Azure Power India Private Limited,** 8th Floor, Infinity Tower A, Cyber Hub, DLF Phase-II, Gurugram 122002. Email: vishal.kumar@azurepower.com ists@azurepower.com	12. Shri Lakshmi Narayanan B Authorized Signatory **Project Ten Renewable Power Pvt Ltd.** **Project Nine Renewable Power Private Limited** **Ayana Renewable Power Pvt.Ltd.** S2904, 29th Floor, World Trade Centre,

	Bfsrigade Gateway Campus, Dr. Rajkumar Road, Bengaluru – 560055 Email:narayanan@ayanapower.com ananth@ayanapower.com Bhargava@ayanapower.com sharatranjan@ayanapower.com
13. Shri Atulya Kumar Naik General Manager **Solar Energy Corporation of India Limited** 6th Floor Plate-B, NBCC Office Block, Tower-2, East Kidwai Nagar, New Delhi-110023 Email: venkatesan@seci.co.in kaustuv.roy@seci.co.in aknaik@seci.co.in	14. Shri Rohit Singh, AGM **ReNew Naveen Urja Private Limited** Commercial Block-1, Zone-6, Golf Course Road, DLF City Phase-V, Gurugram-122009, Haryana Email: rohit.singh@renew.com Solarbidding.gm@renew.com
15. Dr. Subhash Chand, Chairman **Ircon Renewable Power Limited** C-4, District Centre, Saket,New Delhi,110017, Delhi, India Email: subhash.chand@ircon.org; ashwani.vyas@ircon.org; solarcell@ircon.org	16. Shri Arzaan Dordi, Chief Manager **Serentica Renewables India Private Liimited** **Serentica Renewables India 1 Private Liimited** DLF Cyber Park, 9th Floor, Tower B,Udyog Vihar, Phase 3, Sector 20,Gurugram - 122008,Haryana, India Email: arzaan.dordi1@serenticaglobal.com; fahim.alam1@serenticaglobal.com; saurav.bagchi@serenticaglobal.com;
17. Shri Santosh Narayan Specialist Project Development **TP Saurya Limited** **TATA Power Renewable Energy Limited** **C/o The Tata Power Company Limited,** Corporate Centre, 34 Sant Tukaram Road Carnac Bunder, Maharashtra Email:narayans@tatapower.com TPRELConnectivity@tatapower.com prashanthkudva@tatapower.com	18. Shri M. G. Gokhale Executive Director **NHPC Limited** Corporate Office, Sector-33, Faridabad-121003, Haryana, India. Email: trenhpc@gmail.com
19. Shri Ankit Dua Authorized Signatory **Tunga Renewable Energy Pvt Ltd** 14th Floor, Tower B, Vatika Towers,DLF, Golf Course Road, Suncity, Sector-54, Gurugram Email: sandy.khera@enel.com; ankit.dua@enel.com; ramesh.kumar@enel.com; kartheek.chalasani@enel.com	20. Sh. Ravi Damaraju Chief Executive Officer **First Energy Private Limited** Unit No. 601, 6th Floor, Cello Platina, Fergusson College Road, Shivajinagar, Pune 411005 Email:ravi.damaraju@feplglobal.com; vasundhara.sen@feplglobal.com;
21. Shri Rama Murthy KNV AVP Project Development **Zenataris Renewable Energy Private Limited** P.No. 1202, 1215A, D No.8-2-293/82/A/1202, S.L. Jubilee, Road No. 61, Jubilee Hills, Hyderabad 500033 Telangana	22. Shri Chaitanya GVLK Head Projects **Kleio Solar Power Pvt. Ltd.** **VEH Green Energy Pvt. Ltd.** Plot No.38, Phase-2, 1st Floor, N-Heights,

Email: ramamurthy.kunapuli@ecorenenergy.com madhu.rejeti@fourthpartner.co Rajkumar.singh@fourthpartner.co rajasekhar@fourthpartner.co	Hitech City, Siddiq Nagar, Hyderabad-500081 Email: cgvlk@vibrantenergyholdings.com hjinaga@vibrantenergyholdings.com sunilkumar@vibrantenergy.in
23. Shri Krishnendu Roychowdhury Section Head Transmission **AM Green Energy Pvt. Ltd.** MY Home Twitza, 5th Floor, Plot No. 30/A Survey No. 83/1, APIIC Knowledge City of Raidurg, Rangareddy District, Hyderabad-500081 krishnenduroy.chowdhury@arcelormittal.com; sameer.mathur@arcelormittal.com; vishal.soni@ arcelormittal.com;	24. Smt. Poorva Pitke Sr. Manager, BD & Regulatory **Sprng Vayu Vidyut Pvt. Ltd.,** **Sprng Akshay Urja Pvt. Ltd.,** **Sprng Power Earth Pvt. Ltd.** **Sprng Powerinfra Pvt. Ltd.** **Sprng Energy Pvt. Ltd.** **Sprng Vayu Kiran Pvt.Ltd** Off A-001, Upper Ground, P-5, Pentagon Tower, Magarpatta City, Hadapsar, Pune - 411013, Maharashtra. Email: sprngpowerearth1@sprngenergy.com poorvapitke@sprngenergy.com abhinavbhansali@sprngenergy.com
25. Shri Sourya Choudhary Authorised Signatory **Amp Energy Green Private Limited** 309, Rectangle One,,Behind Sheraton Hotel, Saket,,South Delhi, Delhi 110017 Email: sourya.choudhary@gmail.com shubhamchhabra91@gmail.com	26. Sh. Abhilash Yadav Authorized Signatory **AMP Energy C&I Twelve Pvt. Ltd.** 309, Rectangle One,,Behind Sheraton Hotel, Saket,,South Delhi, Delhi 110017 Email: ayadav@ampenergyindia.com; schoudhary@ampenergyindia.com;
27. Sh. Farzan Afridi **SAEL Industries Limited** A-4, 2nd Floor, Green Park Main, Sri Aurobindo Marg, New Delhi-110016 Email: farzan.afridi@sael.co; ajay.tiwari@sael.co; pankaj.sharma@sael.co	28. Sh. Venkat Deputy CEO Director **Meenakshi Energy LIMITED** Thamminapatnam (Village), Chillakur (Mandal), Tirupati District, Andhra Pradesh – 524412 Email:venkat.reddy@vedanta.co.in; seshagiri.anantharapu@meenakshienergy.com;
29. Sh. Santosh P Narayan Group Head Project Development **TATA Power Renewable Energy Limited** C/o The Tata Power Company Limited, Corporate Center B, 34 Sant Tukaram Road, Carnac Bunder, Mumbai 400009 Email:narayans@tatapower.com; TPRELConnectivity@tatapower.com; mahadev.udachan@tatapower.com; rohith@tatapower.com;	30. Sh. Nawneet Chaudhary GM **JSP Green Wind 1 Pvt. Ltd.** A-2, Shaheed Jeet Singh Marg, National Trust of Handicapped Qutab Institutional Area, New Delhi 110 067 Email: nawneet.chaudhary@jindalsteel.com; manish.tyagi@jindalrenewablepower.com; rahul.jain@jindalrenewablepower.com;
31. Veeramani Marimuthu BU Head **GRT Jewellers (India) Pvt. LIMITED** 138, Usman Road, T. Nagar Chennai 600017	32. Sh. Ashutosh AVP Business Development **Hero Solar Energy Pvt. Ltd.** Plot no. 201, Ground floor, Okhla industrial Estate, Phase-iii, New Delhi-110020

Email:veeramani.m@grtjewels.com; venkatesan.g@grtjewels.com;	Email: ashutosh.vyas@herofutureenergies.com; rahul.jeena@herofutureenergies.com
33. Shri. Harvinder, AVP **Amplus IIFA Private Limited.** **Amplus Everest Solar Private Limited** **Amplus Sun Beat Pvt. Ltd.** 6th floor, The Palm Square, Sec-66, Gurgaon,,Haryana, India Email: info.amplusages@amplussolar.com info.ampluseverest@AMPLUSSOLAR.COM devendra.sikarwar@amplussolar.com	34. Shri. K A Vishwanath GM Project Development **Teq Green Power XVIII Private Limited** **Teq Green Power XVI Private Limited** 8th floor, DLF Square, Jacaranda Marg, DLF Phase 2, Sec 25,Gurugram,Haryana, India Email: pe@o2power.in; ka.vishwanath@o2power.in
35. Sh. Sunil, Director **Lanco Kondapalli Power Ltd.** "Plot no-111/118 to 130, IDA Kondapalli, Ibrahimpatnam, NTR district" Andhra Pradesh Email: sunil.saraf@radhatmt.com; snehil.saraf@radhatmt.com;	36. Sh. Harshvardhan, DGM **Jindal Power Ltd. (Simhapuri Unit)** Thamminapatnam-Post, Cillakur-Mandal, Tirupati- 524412 Email: harshvardhan@jindalpower.com; palaparthi.prasanth@jindalpower.com
37. Sh. Kuruppanparambil Viswambharan Sajay, CEO **Ganeko Three Energy Pvt. Ltd.** D-2, First Floor, Southern Park Building, Saket, New Delhi- 110017 **Email:** sajay.kv@solarpack.es; Ayush.jain@solarpack.es;	38. Sh. Vaibhav Kapoor Assistant Vice President **ABREL (RJ) Projects Limited** **Aditya Birla Renewables Subsidiary Limited** 8th Floor Parsvnath Capital Towers Bhai Vir Singh Marg, New Delhi Email: vaibhav.kapoor@adityabirla.com; rajuram.choudhary@adityabirla.com
39. Sh. Suman Director **ABC CLEANTECH PRIVATE LIMITED** **ABC CT RE PARK (01) PRIVATE LIMITED** **ABC CT RE PARK (02) PRIVATE LIMITED** **ABC CT RE PARK (03) PRIVATE LIMITED** 6-3-680/8/3,P.NO-03, 2nd Floor PMR Plaza, Thakur M Lane Somajiguda Hyderabad Telangana -500082 INDIA Email: powerapprovals@axisenergy.in; pkanaujia@brookfieldrenewable.in; abcctrepark_ap01@axisenergy.in; abcctrepark_ap02@axisenergy.in; abcctrepark_ap03@axisenergy.in;	40. Shri Jaydipsinh Chudasama General Manager **Torrent Solar Power Pvt. Ltd.** **Torrent Saurya Urja 2 Private Limited** SUGEN Mega Power Project, Torrent Power Ltd., Akhakhol, Torrent Saurya Urja 2 Private Limited Surat-394155 Email: anshunegi@torrentpower.com; jaydipchudasama@torrentpower.com nayanpatel1@torrentpower.com
41. Sh. Chatar Dev Singh Authorised Signatory **Halvad Renewables Pvt. Ltd.** First floor, Eastern Wing Thapar House , 124 Janpath New Delhi- 110001 Email: chatardev.singh@edf-re.in; anjana.sharma@edf -re.in;	42. Sh. Naresh Govind Telugu Chief Operating Officer **Adani Renewable Energy Forty Two Ltd.** **Adani Renewable Energy Fifty One Ltd.** Adani Corporate House, Near Vaishno Devi Circle, SG Highway, Khodiyar, Ahmedabad- 382421 **Email:** naresh.telugu@adani.com; shivratan.chaudhary@adani.com;
43. Sh. Brajesh Kumar Authorized Signatory **Apraava Energy Private Ltd.** 7th Floor, Fulcrum, Sahar Road, Andheri East, Mumbai 400099 **Email:** Brajesh.kumar@apraava.com;	44. Sh. Angshuman Rudra General Manager **Avaada Energy Pvt. Ltd.** C-11, Sector 65 Noida, Uttar Pradesh **Email:** angshuman.rudra@avaada.com;

Gopal.eti@apraava.com;	Vivek.jain@avaada.com;
45. Sh. Mohit, Authorized Signatory **ReNew Vayu Energy Pvt. Ltd.** Renew Hub, commercial Block-1, Zone-6, Golf Course Road, DLF City Phase-V, Gurugram-122009, Haryana Email: mohit. jain@renew.com Solarbidding.gm@renew.com	46. Sh. Amarnath Chief Executive Officer **Karnatak Solar Power Development Corporation Ltd.** #6/13/1, 5th Floor, 10th Block, 2nd Stage, Nagarabhavi, Bengaluru-560072 **Email:** ceokspdcl@gmail.com; agm.spkredl@gmail.com;
47. Sh. Animesh Dy General Manager **NTPC Renewable Energy Ltd.** Netra Building, E-3, Ecotech-II Udyog Vihar Greater Noida, Gautam Budha Nagar-201306 **Email:** amanna@ntpc.co.in; rajivgupta@ntpc.co.in;	48. Smt. Vidisha Authorised Signatory **Gadag Power India Pvt. Ltd.** Cleanmax Solar, 1st Floor The Peach Tree Complex Unit No 33 and 34 Sushant Lok Phase-I, Gurugram **Email:** Vidisha.dubey@cleanmax.com Ashu.gupta@cleanmax.com;
49. Sh. Georgie, Director **UPC Renewables India Management Pvt. Ltd.** **Vismaya Renewables India Project Pvt. Ltd.** HD-035, Wework Seawoods Grant Central, 10th Floor, Tower 1, Sector 40, Nerul Node Mumbai, Thane-400706 **Email:** Georgie.thomas@upcrenewables.in; Alok.nigam@upcrenewables.in;	50. Sh. Tarunveer Singh Director **Sunsure Solarpark RJ One Pvt. Ltd.** 1101A-1107, 11th Floor, BPTp Park Centra, Jal Vayu Vihar, Sector 30, Gurugram- 122001 **Email:** tarunveer.singh@sunsure.in; regulatory@sunsure.in;
51. Sh. Sachin Jindal General Manager **EG Solwin Renewables Pvt.Ltd.** D.No. 8-2-610/68/1,2,3, Accord Blu, 5th Floor, Road No.10, Banjara Hills, Hyderabad-500034 **Email:** s_sachin@enfinityglobal.com; radhe_goyal@enfinityglobal.com;	52. Sh. Saurabh Mehta Authorized Signatory **Furies Solren Pvt. Ltd.** **Illuminate Hybren Pvt. Ltd.** **Pulse Hybren Pvt. Ltd.** **Quest Hybren Pvt. Ltd.** **Layer Hybren Pvt. Ltd.** **Orion Hybren Pvt. Ltd.** B-Block, 6th Floor Embassy 247, Vikhroli West Mumbai-400083 **Email:** mehta.saurabh@mahindra.com; Pathak.ankur@mahindra.com;
53. Sh. Navjit Gill Director **Gentari Renewable India Castor One Pvt. Ltd.** Level 6, The palm Square Sector-66, Gurugram – 122102 Email: Navjit.gill@gentari.com; deepak.consul@gentari.com;	54. S. Manoj Kumar Reddy P EA to CMD **Indosol Solar Private Limited** 6-3-8-879/B, 3rd Floor, Green Lands, G Pullareddy Sweets Buildings, Begumpet, Hyedrabad-500016 Email: manoj@indosolsolar.com; Srikanth.panthangi@ssel.in;

B) Transmission Service Providers (TBCB Licensees):

1. Shri Ankesh Kumar **Warora Kurnool Transmission Ltd** **WRSR Power Transmission Ltd** **Karur Transmission Ltd.** (Subsidiary of Adani Transmission Ltd.) Adani Corporate House, Shantigram, S.G. Highway, Ahmedabad -382421 Email: Vivek.Singla@adani.com Praveen.tamak@adani.com Bhupendra.Singh2@adani.com	2. Shri T. Amarendranath Reddy, Director- Business & Regulatory, **Udupi Kasargode Transmission Limited** **Anantapur II REZ Transmission Limited** Sterlite Grid 14 Ltd DLF Cyber Park, Tower-B, 9th Floor, Udyog Vihar Phase-III, Sector-20, Gurugram-122008 tan.reddy@sterlite.com sahil.varma@sterlite.com
3. Shri Amit Kumar General Manager, **Koppal-Narendra Transmission Ltd.** **Gadag Transmission Ltd.** **Gadag II-A Transmission Ltd.** (Subsidiaries of ReNew Transmission Ventures Pvt. Ltd.) Commercial Block 1, Zone 6, Golf Course Road, DLF City Phase-V, Gurugram, Haryana – 122009. Email: amit.kumar1@renew.com	4. Shri Anupam Sawhney DGM, **Adani Transmission Limited,** 3rd Floor, South Block, ACH Building, Adani Shantigram, SG Highway, Ahmedabad, Gujarat – 382421. Email: atlbd@adani.com
5. Project Incharge **Ananthpuram Kurnool Transmission Ltd.** **Koppal II Gadag II Transmission Ltd.** **Bidar Transmission Ltd.** **Kudankulam ISTS Transmission Limited** **Gadag II and Koppal II Transmission Limited** **Bidar Transco Limited** **Chitradurga Bellary Rez Transmission Limited** **Kurnool-IV Transmission Limited** **Kurnool III Transmission Limited** **Davanagere Power Transmission Limited** **SR WR Power Transmission Limited** C/o ED TBCB (Subsidiary of Power Grid Corporation of India Ltd.), Saudamini, Plot No.2, Sec-29 Gurugram -122001 (Haryana) Email: skgupta@powergrid.in svs@powergrid.in ys_saiprasad@powergrid.in mukund@powergrid.in bsridhar@powergrid.in acsankaraiah@powergrid.in	6. Project Incharge **Tumkur-II REZ Power Transmission Ltd.** (Subsidiary of GR Infra), **Bijapur REZ Transmission Limited** (Subsidiary of GR Infra) 2nd Floor , Novus Tower, Plot No.18, Sec-18, Gurugram -122015 (Haryana) Email: Saurabh.kaushik@grinfra.com
7. **Shri Rajesh Kumar Singh** Project Incharge, **Ananthapuram II Power Transmission Limited** Plot No 137, Avtar Enclave, Paschim Vihar, New Delhi, Delhi 110063. **Email:** head.powertrans@sccgroup.co.in	

C) Central Government Owned Transmission Company/ State Utility:

1. Executive Director (PMD) **Powergrid Corporation of India Limited** Plot No.2, Near, IFFCO Chowk, Sector 29, Saudamini, Haryana 122001 Email: akhileshpathak@powergrid.in;	2. Executive Director (SR-I) **Powergrid Corporation of India Ltd.** Regional Head Quarters, Kavadiguda Main Road, Secunderabad- 500080 Email: dyadav@powergrid.in
3. Chief GM (SR-II) **Powergrid Corporation of India Ltd.** Regional Head Quarters, Yallappa V Rd, Bengaluru, Karnataka-560064 Email:mukund@powergrid.in	

Minutes of Joint Coordination Committee meeting with Generation & ISTS Transmission Developers in Southern Region (SR) held on 22.12.2025 through video conferencing.

1. CTU welcomed all the participants for this JCC meeting with Generation & Transmission Developers for their upcoming generation projects.

2. It was informed that 51st JCC meeting of the Southern Region was held on 25.09.2025 through video conference and the minutes of the meeting was circulated vide letter Ref: CTU/CMG/51st JCC-SR/MoM. As no comments had been received, the minutes were confirmed as circulated except for following:

   SCoD and Anticipated CoD of the element B(2) " 4 Nos. of 400 kV line bay at Kurnool-III PS for termination of dedicated transmission lines of M/s Indosol Solar Pvt. Ltd." in TBCB project "Transmission system strengthening at Kurnool-III PS for integration of additional RE generation projects" may be read as follows:

   "SCOD: 02 Nos.: 27.03.2027 and 02 Nos.: 31.03.2027
   Anticipated COD : 02 Nos.: 27.03.2027 and 02 Nos.: 31.03.2027 respectively."

3. It was informed that Status of different Transmission schemes, which are under bidding stage by BPCs (i.e. RECPDCL & PFCCL), is mentioned in Bidding Calendar uploaded on CTU website under the tab: ISTS Planning and Coordination->> Bidding Calendar.

4. TSPs (Transmission Service Providers) were requested to adhere to their respective SCOD schedule for timely completion of the project and corrective actions to be taken by TSPs for any anticipated delays.

5. Generators were requested to update their Generation progress on CTU Monitoring portal on monthly basis by 5th day of every month and also 7 days prior to every JCC meeting. Further, Generators are also requested to coordinate with TSP regularly for updated schedule of transmission projects.
6. It was informed that SCOD of generation project as per REIA/Distribution Licensee/ authorized agency on behalf of distribution licensee, as applicable, to be filled mandatorily in the CTU Monitoring portal henceforth. Further, in case of any extension or delayed commissioning permitted by respective REIAs/Distribution Licensees/ authorized agency on behalf of distribution licensee, the same must be informed by concerned Grantee to CTUIL with supporting documents within **7 days**. In case of non-receipt of supporting documents, revised SCOD date shall not be considered.
7. It was informed that Entities covered under Regulation 4.1 and clause (iii) of Regulation 17.1 of CERC (Connectivity and GNA to the ISTS) Regulations, 2022 shall furnish one-time GNA charge for Rs. one lakh per MW for the quantum of GNA one month prior to the start date of GNA.
8. Status of commissioning schedule as updated by generation projects developers and transmission developers are as follows:

A) Generation Projects Status has been updated based on the online status uploaded by the applicants on the CTU project monitoring portal and as updated by Generation developers during the meeting

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
		N P Kunta						
1	N P Kunta	**Andhra Pradesh Solar Power Corporation Pvt. Ltd.** **1400MW- Deemed GNA as per 18.1; 100MW- As per regulation 37.6(2)**	1500MW	Status as updated in the meeting: **Generation:** 100-30/04/16 50-30/05/16 50-07/06/16 50-10/08/16 50-04/06/18 100-21/07/18 100-22/07/18 50-22/07/18 50-04/08/18 50-31/01/19 250-11/03/20 54 -25/11/20 98 (Sprng)-27.01.21 250- 08.03.21 76.5 MW – 06.05.21 21.5 MW – 26.06.21 Commissioned: 1400 MW Balance 25MW: 31.12.2025 75MW: 31.03.2026	Status as updated in the meeting: **Generation:** 100-30/04/16 50-30/05/16 50-07/06/16 50-10/08/16 50-04/06/18 100-21/07/18 100-22/07/18 50-22/07/18 50-04/08/18 50-31/01/19 250-11/03/20 54 -25/11/20 98 (Sprng)-27.01.21 250- 08.03.21 76.5 MW – 06.05.21 21.5 MW – 26.06.21 Commissioned: 1400 MW Balance 50MW: 28.02.2026 50MW: 31.05.2026 Dedicated Transmission System schedule: Connectivity line: Commissioned	Connectivity system (POWERGRID): Commissioned 1. Phase-I (250 MW) a. Establishment of 3x500 MVA, 400/220KV Substation at NP Kunta Pooling Station b. LILO of 400KV Kadapa(Cuddapah) - Kolar S/c line at NP Kunta Pooling Station c. 2 nos. 220kV line bays at NP Kunta Pooling Station d. 1x125 MVAR Bus Reactor at NP Kunta Pooling Station e. ±100 MVAR STATCOM at 400kV NP Kunta Pooling Station 2. Phase-II (750 MW) a. LILO of Kadapa(Cuddapah) – Hindupur 400kV D/c (Quad) line at NP Kunta Pooling Station b. 6 nos. 220kV line bays at NP Kunta Pooling Station 3. Phase-III(500 MW) a. Augmentation of transformation capacity at NP Kunta station with 4th, 1x500 MVA, 400/220kV transformer b. 4 nos. 220kV line bays at NP Kunta Pooling Station	GNA effective w.e.f.: 250 MW: 11.07.2016 750 MW: 04.08.2018 500 MW: 01.10.2018 GNA effective w.e.f.: 250 MW: 11.07.2016 750 MW: 04.08.2018 500 MW: 01.10.2018	It was informed to the grantee that transmission charges shall be applicable for the delay period in commissioning of balance generation as per the CERC Regulations. APSPCL informed that they have approached APTEL for waiver of charges and APTEL referred the matter to CERC.

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2	N P Kunta	**NHPC** **Connectivity Appl No.- 2200000250**	100 MW (Solar)	Status as updated in the meeting: **Generation:** 100MW: 31-12-2025	Status as updated in the meeting: **Generation:** 100MW: 31-03-2026 **DTL:** 28.02.2026 Generation Pooling station of M/s NHPC Ltd.-NP Kunta PS 220kV S/c line along with line bays at generation pooling station (9km)– under the scope of applicant. 1 no. 220 kV line bay at NP Kunta PS for termination of above dedicated Connectivity transmission line- Route survey completed. Sec-68 obtained. Gazette notification issued.	**DTL:** Nil **ATS:** Nil **Common Transmission system:** ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region. -30.06.2026	**Start date of Connectivity:** 23.03.2025 **Likely Operationalization date:** 30.06.2026	NHPC informed in the meeting: 330/365 acres of land acquisition done for solar park. NHPC representative informed that Revised SCD is 31.12.2025.
3	N P Kunta	**First Energy Pvt. Ltd.** **Connectivity appln No.- 2200000388**	100MW [Solar]	**Not Attended** (As per June'25 JCC) **Generation:** 50MW: 15.02.2026; 50MW: 10.03.2026;	Status as updated in the meeting: **Generation:** 50MW: 30.06.2026 50MW: 31.12.2026 **DTL:** Through sharing of dedicated transmission infrastructure of M/s NHPC Ltd. Already granted connectivity for application no. 2200000250 i.e. Generating Pooling Station of M/s NHPC Ltd.- NP Kunta PS 220 kV S/c line along	**DTL:** Nil **ATS:** Nil Common Transmission system •ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region - 30.06.2026 •Augmentation of 1x500 MVA, 400/200 kV ICT (5th ICT) at NP Kunta.- 30.06.2026	**Start date of Connectivity:** 23.09.2025 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 30.06.2026	
		Tuticorin-II						

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
4	Tuticorin-II	**Betam Wind Energy Private Limited** **Connectivity Appl No.- 1200001435**	250.2MW	Applicant has not informed any updated status. **Generation:** 50.2MW:24.11.19 46MW: 10.09.20 30MW: 25.10.20 18MW: 17.11.20 12MW: 04.03.21 18 MW: 17.04.21 12 MW: 10.06.21 10 MW: 14.08.21 12 MW: 19.09.21 10 MW: 22.10.21 Commissioned: 218.2 MW Balance (32 MW) 32MW: Revoked (vide CTUIL letter dtd. 13.03.2025)	Generator pooling station: 08.11.19 - Commissioned Connectivity line: Betam Wind –Tuticorin-II PS 230kV S/c line (17.6km)- 30.10.19- Commissioned	Connectivity system: Existing transmission system Connectivity system: Existing transmission system	GNA effective w.e.f. 31.07.2019 GNA effective w.e.f. 31.07.2019	Transmission charges are applicable to the LTA grantee from the start date of LTA as per the intimation in case of delay in commissioning of generation and also as per Order in Petition No. 195/MP/2019 dated 05.02.2020 along with I.A No. 65/2019 & 88/2019. Documents for 218.2 MW have been received by CTU for waiver of transmission charges. Appeal No. 453/2022 under adjudication before APTEL. Petition No 454/MP/2025 under adjudication before the Commission.
5	Tuticorin-II	**JSW Renew Energy Ltd Connectivity Appl No.- 1200002869-500MW; 1200003262-40MW**	540MW	**Not Attended** Status as informed vide email **Generation:** Ph1: 51.3MW-25.12.2023; Ph2: 40.5MW-23.03.2024; Ph3: 56.7MW-28.05.2024; Ph4: 18.9MW-03.07.2024; Ph5: 18.9MW-26.07.2024; Ph6: 18.9MW: 04.10.2024; Ph7: 67.5MW: 27.10.2024;	Connectivity: Project Part-I: 330MW-Completed on 31.07.2023 JSW Renew Energy Limited – Tuticorin-II 230kV S/c line on D/c tower – 20km Project Part II:210MW-Completed on 31.07.2023 Generation PS of JSW Renew Energy Ltd.- Tuticorin-II 230kV S/c line (part line will be strung as 2nd ckt. On D/c towers of JSW Neo Energy Ltd.-Tuticorin II 230kV line). Generator PS:	Connectivity system: · Augmentation of Tuticorin-II PS with 4th 1x500MVA, 400/230 kV ICT – Commissioned in Dec'23 Connectivity system: · Augmentation of Tuticorin-II PS with 4th 1x500MVA, 400/230 kV ICT – Commissioned in Dec'23	540MW: Deemed GNA made effective w.e.f 28.12.2023	Petition No. 261/MP/2023 under adjudication before the Hon'ble CERC. It was informed to the grantee that transmission charges shall be applicable for the delay period in commissioning for generation project as per the CERC Regulations.

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
				Ph8: 110.7MW-24.11.2024; Ph9: 75.6MW-03.12.2024; Ph10:40.5MW-07.03.2025; Ph11: 29.7MW-29.03.2025; Ph12: 10.8MW-01.04.2025; (Commissioned)	PS1-330MW: Completed PS2-210MW: Completed			
6	Tuticorin-II	**GRT Jewellers (India) Pvt. Ltd.** **Connectivity Appl No.-2200000594**	150MW [Solar]	Status as updated in the meeting: **Generation:** 150MW: 31.12.2026	Status as updated in the meeting: **Generation:** 150MW: 28.06.2026 **DTL:** Through dedicated transmission syetem granted to M/s GRT Jewellers (India) Pvt. Ltd for application No. 1200002293 i.e. GRT Jewellers (India) Pvt. Ltd – Tuticorin-II (GIS) 230 kV S/c line (Exisitng DTL) Generation PS: 04.05.2026 Main Transformers Order placed	**DTL:** Nil **ATS:** Nil Common Transmission system •ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- -30.06.2026 •Augmentation of transformation capacity ay 400/230kV Tuticorin-II GIS PS in Tamil Nadu by 500 MVA, (6th) 400/230kV ICT.-30.06.2026	**Start date of Connectivity:** 150MW: 04.05.2026 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 30.06.2026	365/450 acres acquired. Balance land acquisition is under progress.
7	Tuticorin-II	**JSW Renew Energy One Twelve Ltd.** **Connectivity Appl No.-2200001115**	175 MW [Solar-65MW] & [Wind-110MW]	Status as updated vide Email **Generation:** Solar: 65MW: 31.03.2026 Wind: 55MW: 31.03.2026 55MW: 30.06.2026	Status as updated in the meeting: **Generation:** Solar: 65MW: 31.03.2026 Wind: 55MW: 31.03.2026 55MW: 30.06.2026	**DTL:** Nil **ATS:** Nil **Common Transmission system required for effectiveness of connectivity/GNA** Augmentation without ATS): 1.ISTS Network Expansion scheme in Western Region &	Start date of Connectivity: 23.12.2025 [With the availability of transmission system effectiveness of GNA] common required for **Likely**	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
					DTL: Through dedicated connectivity -transmission system of M/s JSW Renew Energy Ltd. (for app. no. 1200002869) granted connectivity at Tuticorin-II PS all arrangement under the scope of applicant.	Southern Region for export of surplus power during high RE scenario in Southern Region.- 30.06.2026 2.Augmentation of 1x500 MVA, 400/230 kV (6th) ICT at Tuticorin-II PS.- 30.06.2026	**Operationalization date:** 30.06.2026	
8	Tuticorin-II	**JSW Green Energy One Ltd.** **Connectivity Appl No.- 2200001120**	40 MW [Solar]	Status as updated vide Email **Generation:** 40MW: 31.12.2026	Status as updated in the meeting: **Generation:** 40MW: 31.12.2026 **DTL:** Through sharing of dedicated connectivity transmission system of M/s Mytrah Vayu (Sabarmati) Pvt. Ltd. granted connectivity at Tuticorin-II PS.	**DTL:** Nil **ATS:** Nil **Common Transmission system required for effectiveness of connectivity/GNA** (Augmentation without ATS): 1.ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region.- 30.06.2026 2.Augmentation of 1x500 MVA, 400/230 kV (6th) ICT at Tuticorin-II PS.- 30.06.2026	**Start date of Connectivity:** 23.12.2025 [With the availability of transmission system effectiveness of GNA] common required for **Likely Operationalization date:** 30.06.2026	
		Karur						
9	Karur	**JSW Renew Energy Limited** **Connectivity appl no. 1200002956 under GNA for 100MW.**	100MW	Status as updated in the meeting: **Generation:** Ph1-59.4 MW: 01.03.2025; Ph2-54 MW: 28.03.2025 Ph3-48.6 MW: 31.06.2025 Ph4- 32.4MW: 10.05.2025 (Commissioned) Ph4-108 MW: turbines	Status as updated in the meeting: **Generation:** Ph1-59.4 MW: 01.03.2025; Ph2-54 MW: 28.03.2025 Ph3-48.6 MW: 31.06.2025 Ph4- 32.4MW: 10.05.2025 (Commissioned) Ph4-108 MW: turbines commissioned, approval pending	100MW: Connectivity system: · Establishment of 2x500MVA, 400/230kV ICT at Karur PS · LILO of both circuit of Pugalur –Pugalur (HVDC) 400kV D/c line (with quad moose ACSR conductor) at Karur PS. · 2x125 MVAR Bus Reactors at Karur PS - Commissioned in Oct'23	100MW (Connectivity appl no. 1200002956) : Deemed GNA made effective w.e.f 31.10.2023 100MW (Connectivity appl no. 1200002956) : Deemed GNA made effective w.e.f 31.10.2023	It was informed to the grantee that transmission charges shall be applicable for the delay period in commissioning for generation project as per the CERC Regulations.

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
10	Karur	**JSW Renew Energy Limited Connectivity Appl No.-1200002868 under GNA for 170MW**	170MW	commissioned, approval pending	**Dedicated Connectivity System:** Completed on 29.02.2024 JSW Renew Energy Limited – Karur 230kV S/c line strung on D/c tower- 3.94km Stringing completed. Generation PS: 30.11.2023 Ready for charge	170MW: Common Transmission system: i. Transmission Scheme "Evacuation of Power from RE Sources in Karur/ Tirpur wind Energy Zone (Tamil Nadu) (1000 MW) under Phase-I". - Charged in Oct'23 ii. Transmission Scheme "ISTS Network Expansion scheme between Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region". -30.06.2026	**Start date of Connectivity under GNA:** 170MW (Connectivity Appl No.-1200002868) : 16.07.2024 **Likely Operationalization date:** 30.06.2026	It was informed to the grantee that transmission charges shall be applicable for the delay period in commissioning for generation project as per the CERC Regulations.
11	Karur	**JSW Neo Energy Ltd. (erstwhile JSW Future Energy Ltd) Connectivity Appl No.-1200003212**	150MW	**Generation:** 51.3MW: 14.05.2024; 72.9MW: 07.09.2024; 13.5MW: 13.09.2024; 12.3MW: 21.11.2024 (Commissioned) **Dedicated Connectivity System:** Completed on 29.02.2024 JSW Neo Energy Limited – Karur PS 230kV S/c line strung on D/c tower of M/s JSW Renew Energy Ltd (3.94km). Generator PS: 30.11.2023.		Connectivity system: · Establishment of 2x500MVA, 400/230kV ICT at Karur PS · LILO of both circuit of Pugalur – Pugalur (HVDC) 400kV D/c line (with quad moose ACSR conductor) at Karur PS. · 2x125 MVAR Bus Reactors at Karur PS. - Commissioned in Oct'23 · Transmission Scheme "ISTS Network Expansion scheme between Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region". -30.06.2026	**Start date of Connectivity under GNA:** 150MW: made effective w.e.f. 27.12.2025 **Likely Operationalization date:** 30.06.2026	It was informed to the grantee that transmission charges shall be applicable for the delay period in commissioning for generation project as per the CERC Regulations.
12	Karur	**Tata Power Renewable Energy Ltd.** **Connectivity Appl No.-2200000242**	198MW (Wind)	Status as updated in the meeting: **Generation:** 54MW: 30-09-2025 54MW: 15-10-2025 90MW: 31-10-2025	Status as updated in the meeting: **Generation:** 198MW: 02.05.2026	**DTL:** 1 no. 230kV line bay at Karur PS (Commissioned) **ATS:** Nil	**Start date of Connectivity:** 01.06.2025 [With the availability of Common Transmission system required for	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
					DTL: Generation PS of M/s Tata Power Renewable Energy Ltd.- Karur PS 230kV S/c line on D/c tower along with bay at Generating PS Physically completed.	**CTS:** ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- -30.06.2026	effectiveness of GNA.] **Likely Operationalization date:** 30.06.2026	
13	Karur	**Tata Power Renewable Energy Ltd.** **Connectivity Appl No.- 2200000448**	93.6MW [Wind]	**Generation:** 93.6MW: 02.05.2026	**Generation:** 93.6MW: 02.05.2026 **DTL:** Through dedicated transmission system of M/s Tata Power Renewable Energy Ltd granted connectivity for 198 MW(application No. 2200000242) at Karur PS i.e. Generating Pooling Station of M/s Tata Power Renewable Energy Ltd.-Karur PS 230 kV S/c line on D/c tower	**DTL:** 1 no. 230kV line bay at Karur PS (Commissioned) **ATS:** Nil **CTS:** ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- -30.06.2026 •Transmission scheme for Evacuation of power from RE sources in Karur/ Tirpur wind Energy Zone (Tamil Nadu) (1000 MW) under Phase II- 31.10.2026	**Start date of Connectivity:** 93.6MW: 01.03.2026 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 31.10.2026	
14	Karur	**JSP Green Wind 1 Pvt. Ltd.** **Connectivity Appl No.- 2200000438**	300MW [Wind]	Status as updated in the meeting: **Generation:** 300MW: 25-12-2025	Status as updated in the meeting: **Generation:** 300MW: 31-03-2026 **DTL:** 30.11.2025 Generation Pooling Station of M/s JSP Green Wind 1 Pvt. Ltd. .- Karur PS 230 kV S/c line on D/c tower along with line bay at generation pooing station. Route survey completed. Finance closure done.	**DTL:** 1 no. 230 kV line bay at Karur S/s for termination of dedicated transmission line (Commissioned) **ATS:** Nil Common Transmission system •ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- -30.06.2026	**Start date of Connectivity:** 25.12.2025 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 30.06.2026	JSP representative informed that 418/650 acre land acquired

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
15	Karur	**FIRST ENERGY PRIVATE LIMITED** **Connectivity Appl. No. : 2200000441**	100 MW (Wind)	**Not Attended** (As per June'25 JCC) **Generation:** 50MW: 15.02.2026 50MW: 10.03.2026	Status as updated in the meeting: **Generation:** 50MW: 31.10.2026 50MW: 31.12.2026 **DTL:** 20.01.2026 Generation Pooling Station of M /s First Energy Pvt. Ltd. - Karur PS 230 kV S/c line along with line bay at generation end Generation PS: 20.01.2026	**DTL:** Nil **ATS:** Nil **Common Transmission system required for effectiveness of connectivity/GNA** (Augmentation other than ATS): •ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region - 30.06.2026 •Transmission Scheme for evacuation of power from RE sources in Karur/ Tirpur wind Energy Zone (Tamil Nadu) (1000 MW) under Phase-II - 31.10.2026	**Start date of Connectivity:** 100MW: 12.09.2025 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 31.10.2026	First Energy representative informed that 14/17 locations have been acquired.
16	Karur	**JSW Neo Energy Ltd.** **Connectivity Appl. No. : 2200000818**	175 MW (Hybrid) [Solar-65 MW & Wind-110 MW]	Status as updated vide Email: **Generation:** 175MW: 30.06.2026	Status as updated in the meeting: **Generation:** 175MW: 30.06.2026 **DTL:** connectivity Through dedicated transmission system of M/s JSW Neo Energy Ltd. for app. no. 1200003212 (for 150 MW) i.e. Generation Pooling Station of M/s JSW Neo Energy Ltd. - Karur PS 230 kV S/c line. Generation PS:	**DTL:** Nil **ATS:** Nil **Common Transmission system required for effectiveness of connectivity/GNA** (Augmentation without ATS): · ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region.- 30.06.2026 · Transmission Scheme for evacuation of power from RE sources in Karur/ Tirupur wind Energy Zone (Tamil Nadu) (1000 MW) under Phase-II.- 31.10.2026	**Start date of Connectivity:** 31.12.2025 [With the availability of Common Transmission system effectiveness of GNA] required for **Likely Operationalization date:** 31.10.2026	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
17	Karur	**Amplus Theta Energy Pvt. Ltd. Connectivity Appl. No: 2200000699**	65 MW [Wind]	**Not Attended** **Generation:** 65MW:	**Not Attended** **Generation:** 65MW: **DTL:** Through sharing connectivity of dedicated transmission system granted to M/s First Energy Pvt. Ltd. for application no. 2200000441 (100 MW) i.e. Generation Pooling Station of M/s First Energy Pvt. Ltd. -Karur PS 230 kV S/c line -all arrangement under the scope of applicant.	**DTL:** Nil **ATS:** Nil **Common Transmission system required for effectiveness of connectivity/GNA** (Augmentation without ATS): · ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region.- 30.06.2026 · Transmission Scheme for evacuation of power from RE sources in Karur/ Tirupur wind Energy Zone (Tamil Nadu) (1000) MW) under Phase-II.- 31.10.2026	**Start date of Connectivity:** 31.12.2026 With the availability of transmission system effectiveness of GNA common required for **Likely Operationalization date:** 31.12.2026	
18	Karur	**Amplus Sun Beat Pvt. Ltd.** **Connectivity Appl. No: 2200000698**	80 MW [Wind]	**Not Attended** **Generation:** 80MW:	**Not Attended** **Generation:** 80MW: **DTL:** Through sharing of dedicated connectivity transmission system granted to M/s First Energy Pvt. Ltd. for application no. 2200000441 (100 MW) i.e. Generation Pooling Station of M/s First Energy Pvt. Ltd. -Karur PS 230 kV S/c line all arrangement under the - scope of applicant.	**DTL:** Nil **ATS:** Nil **Common Transmission system required for effectiveness of connectivity/GNA** (Augmentation without ATS): · ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region.- 30.06.2026 · Transmission Scheme for evacuation of power from RE sources in Karur/ Tirupur wind Energy Zone (Tamil Nadu) (1000) MW) under Phase-II.- 31.10.2026	**Start date of Connectivity:** 31.12.2026 [With the availability of Common Transmission system required for effectiveness of GNA **Likely Operationalization date:** 31.12.2026	

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19	Karur	**Nannai Solar Park Pvt. Ltd.** **Connectivity Appl. No: 2200000628**	93 MW [Wind]	93MW: Revoked vide letter dtd. 03.09.2025	93MW: Revoked vide letter dtd. 03.09.2025 **DTL:** Generation Pooling Station of M/s Nannai Solar Park Pvt. Ltd. Karur PS -230 kV S/c line along with line bay at generation pooling station	**DTL:** Nil 1 no. 230 kV line bay at Karur PS for termination of above mentioned line under the scope of ISTS. **ATS:** Nil **Common Transmission system required for effectiveness of connectivity/GNA** (Augmentation without ATS): · ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region - · Transmission Scheme for evacuation of power from RE sources in Karur/ Tirupur wind Energy Zone (Tamil Nadu) (1000 MW).-	**Start date of Connectivity:**	
		Koppal PS						
20	Koppal PS	**ReNew Surya Ojas Pvt Ltd** **Connectivity Appl No.- 1200002536**	300 (Hybrid) [Wind-322MW, Solar- 81 MW & Storage 150 \MWh]	**Generation:** Wind Ph-1: 180.18MW-24.04.2024; Ph-2: 58.905MW-04.05.2024; Ph-3: 27.72MW-21.05.2024; Ph-4: 10.395MW-11.06.2024 Ph-5: 13.86MW 12.07.2024 Ph-6: 10.395MW-11.09.2024 6.93MW: 13.12.2024 Ph-7: 10.395MW-30.06.2025 Ph-8: 3.465MW -	**Generation:** Wind Ph-1: 180.18MW-24.04.2024; Ph-2: 58.905MW-04.05.2024; Ph-3: 27.72MW- 21.05.2024; Ph-4: 10.395MW-11.06.2024 Ph-5: 13.86MW 12.07.2024 Ph-6: 10.395MW-11.09.2024 6.93MW: 13.12.2024 Ph-7: 10.395MW-30.06.2025 Ph-8: 3.465MW - 18.09.2025 322MW Commissioned, COD as informed vide Email 150MWh: 13.12.2024 Commissioned, COD as	**Dedicated Connectivity System:** 1 no. 220kV bay at Koppal PS end for termination of DTL - Commissioned in Oct'23 Connectivity system: · Establishment of 1x500MVA, 400/220 kV Pooling Station near Munirabad/suitable location in Koppal distt. · Koppal PS – Narendra (New) 400 kV (quad) D/c line · 2x125 MVAR Bus Reactors at Koppal PS. - Commissioned in Oct'23	300MW: GNA made effective w.e.f. 28.10.2023. 300MW: GNA made effective w.e.f. 28.10.2023.	Petition No. 112/MP/2024 is under adjudication before the Central Commission. It was informed to the grantee that transmission charges shall be applicable for the delay period in commissioning for generation project as per the CERC Regulations.

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
				18.09.2025 322MW Commissioned, COD as informed vide Email 150MWh: 13.12.2024 Commissioned, COD as informed vide Email Solar 81MW-06.12.2024 (Commissioned)	informed vide Email Solar 81MW-06.12.2024 (Commissioned) **Dedicated Connectivity System:** Completed on 22.07.2023 ReNew Surya Ojas Private Limited generation switchyard – Koppal 220kV S/c on D/c towers (23km)- 23 km stringing completed. Generation PS: 10.07.2023- Completed and CEA clearance received			
21	Koppal PS	**Renew Solar Power Pvt Ltd** **Connectivity Appl No.-1200003254**	300MW	**Generation:** Ph-1: 72.765MW-22.11.2023; Ph-2: 131.67MW - 25.11.2023; Ph-3: 17.325MW - 29.12.2023; Ph-4: 13.86MW - 20.01.2024; Ph-5: 20.79MW - 24.02.2024; Ph-6: 6.93MW - 16.03.2024; Ph-7: 27.72MW - 23.03.2024; (Commissioned) Ph-8: 8.94MW - 15.11.2025;	**Generation:** Ph-1: 72.765MW-22.11.2023; Ph-2: 131.67MW - 25.11.2023; Ph-3: 17.325MW - 29.12.2023; Ph-4: 13.86MW -20.01.2024; Ph-5: 20.79MW -24.02.2024; Ph-6: 6.93MW -16.03.2024; Ph-7: 27.72MW -23.03.2024; (Commissioned) Ph-8: 8.94MW -31.01.2026; **Dedicated Connectivity System:** Completed on 22.07.2023 Renew Solar Power Pvt Ltd – Koppal PS 220kV S/c line on	**Dedicated Connectivity System:** 1 no. 220kV bay at Koppal PS end for termination of DTL - Commissioned in Oct'23 Connectivity system: · Establishment of 2x500MVA, 400/220 kV Pooling Station near Munirabad /suitable location in Koppal distt. · Koppal PS – Narendra (New) 400kV (quad) D/c line · 2x125 MVAR Bus Reactors at Koppal PS. - Commissioned in Oct'23 Common Augmentation Scheme: Kolhapur (PG) (GIS) – Kolhapur (MH) 400kV D/c line reconductoring with HTLS	300MW: Deemed GNA made effective w.e.f 28.10.2023 . 300MW: Deemed GNA made effective w.e.f 28.10.2023 .	It was informed to the grantee that transmission charges shall be applicable for the delay period in commissioning for generation project as per the CERC Regulations. Petition No. 111/MP/2024 is under adjudication Central Commission.

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
					D/c towers – 55km CEA approval received on 16.09.2023. Generator PS: CEA approval received on 16.09.2023	conductor with capacity of at least 2100MVA at nominal voltage along with bay upgradation at both ends. (Charged)		
22	Koppal PS	**Tunga Renewable Energy Pvt Ltd.** **Connectivity Appl No.- 1200003577 (earlier LTA application) under GNA for 189.84 MW)**	189.84MW	**Not Attended** (As per Dec'24 JCC) **Generation:** 189.84 MW: 31.12.2025;	**Not Attended** **Generation:** **Dedicated Connectivity System:** · 15.12.2025 f Renewable Energy Pvt Ltd – Koppal PS 220kV S/c line on D/c towers along with 220kV bay at generation end (45km)- Detailed route Survey completed Sec68 obtained, Sec164 obtained. Generator PS: 15.12.2025 Land acquired for PSS.	Dedicated Transmission System: 220kV line bay at Koppal PS for termination of dedicated line of M/s TREPL. - Commissioned in Oct'23 Common Transmission system 189.84: i) Evacuation of power from RE sources in Koppal WEZ (2500MW) · Establishment of Koppal PS with 3x500MVA, 400/220 kV ICT. · Koppal PS – Narendra (New) 400 kV (quad) D/c line. · 2x125 MVAR, 420kV Bus Reactors at Koppal PS --- Commissioned in Oct'23 . ii) Transmission Scheme "ISTS Network Expansion scheme between Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region". -30.06.2026	**Start date of Connectivity under GNA:** 189.84MW: 16.07.2024 **Likely Operationalization date:** 30.06.2026	It was informed to the grantee that transmission charges shall be applicable for the delay period in commissioning for generation project as per the CERC Regulations. Tunga Renewable Energy Pvt Ltd. representative informed that Revised SCoD is 05.09.2022 & Petition is under CERC to extend the SCoD matching with ISTS transmission system. Petition No. 339/MP/2022 is under adjudication before the Central Commission.
23	Koppal PS	**Tunga Renewable Energy Pvt Ltd. (TREPL)**	115MW	**Not Attended** (As per Dec'24 JCC) **Generation:** 115MW: 31.12.2025;	**Not Attended** Status as updated vide Email **Generation:** 115MW:	**Dedicated Connectivity System:** · 220kV line bay at Koppal PS for termination of dedicated line	115MW - 30.06.2025 with the availability of Common Transmission system	It was informed to the grantee that transmission charges shall be applicable for the delay period in commissioning for

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
		Connectivity Appl No.- 1200003392 under GNA for 115MW.			31.12.2026 **Dedicated Connectivity System:** 15.12.2025 Tunga Renewable Energy Pvt Ltd – Koppal PS 220kV S/c line on D/c towers Route survey done (43 km) Section 68 obtained & Section 164 approval received. Generator PS: 15.12.2025 (115MW) & 15.12.2025 (45.07MW) Land acquired for PSS Discussion in advanced stage with vendors.	of M/s TREPL: - Commissioned in Oct'23 **ATS:** Nil Common Transmission system: · Evacuation of power from RE sources in Koppal Wind Energy Zone (Karnataka) (2500MW) (Phase-I & Phase-II). -Commissioned · "ISTS Network Expansion scheme between Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region". -30.06.2026	required for effectiveness of Connectivity/ GNA **Likely Operationalization date:** 30.06.2026	generation project as per the CERC Regulations.
24	Koppal PS	**Tunga Renewable Energy Pvt Ltd. (TREPL)** **Connectivity Appl No.- 1200003849 under GNA for 45.07MW.**	45.07MW	**Not Attended** (As per Dec'24 JCC) **Generation:** 45.07MW: 31.12.2025	**Not Attended** Status as updated vide Email **Generation:** 45.07MW: 31.12.2026 **Dedicated Connectivity System:** 15.12.2025 Tunga Renewable Energy Pvt Ltd – Koppal PS 220kV S/c line on D/c towers Route survey done (43 km) Section 68 obtained & Section 164 approval received. Generator PS: 15.12.2025 (115MW) & 15.12.2025 (45.07MW) Land acquired for PSS Discussion in advanced stage with vendors.	**Dedicated Connectivity System:** · 220kV line bay at Koppal PS for termination of dedicated line of M/s TREPL: - Commissioned in Oct'23 **ATS:** Nil Common Transmission system: · Evacuation of power from RE sources in Koppal Wind Energy Zone (Karnataka) (2500MW) (Phase-I & Phase-II). -Commissioned · "ISTS Network Expansion scheme between Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region". -30.06.2026	45.07MW - 30.06.2025 with the availability of Common Transmission system required for effectiveness of Connectivity/ GNA **Likely Operationalization date:** 30.06.2026	It was informed to the grantee that transmission charges shall be applicable for the delay period in commissioning for generation project as per the CERC Regulations.

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
25	Koppal PS	**Kleio Solar Power Pvt. Ltd. (Connectivity Appl No.- 1200003825)**	209.4MW	**Generation:** 105MW: 31-05-2025 (COD as declared by KLEIO) 90MW: 17-06-2025 (COD as declared by KLEIO) 10.8MW: 05-07-2025 (COD as declared by KLEIO) 3.6MW: 15.06.2026	**Generation:** 105MW: 31-05-2025 (COD as declared by KLEIO) 90MW: 17-06-2025 (COD as declared by KLEIO) 10.8MW: 05-07-2025 (COD as declared by KLEIO) 3.6MW: (Kleio rep. informed that short closure for 3.6MW has been applied) **Dedicated Connectivity System:** Completed: 15.03.2025 Connectivity through sharing of dedicated Connectivity infrastructure with M/s Project Ten Renewables Power Pvt. Ltd. i.e. 220 kV Common Pooling Switching Station of M/s Project Ten Renewable Power Pvt. Ltd. and M/s Kleio Solar Power Pvt. Ltd –Koppal PS 220 kV S/c line on D/c tower • 1 no. line bay for termination of 220 kV dedicated line at Common Pooling Switching Station for termination of the above-mentioned dedicated line. completed Generator PS: completed	**Dedicated Connectivity System:** · 220kV line bay at Koppal PS for termination of dedicated line - Commissioned. **CTS:** Evacuation of power from RE sources in Koppal Wirnd Energy Zone (Karnataka) (2500MW). Commissioned ISTS Network Expansion scheme between Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- -30.06.2026.	**Start date of Connectivity under GNA:** 31.08.2024 with the availability of Common Transmission system. **Likely Operationalization date:** 30.06.2026	Kleio representative informed that they have bay sharing agreement with Project Ten Renewables Power Pvt. Ltd. They have already submitted bay sharing agreement and had common switching substation and common DTL. They are not getting response in the development of share infra but since their CoD would be in Sept'24, they are unilaterally spending in developing of shared infra as per their agreement with M/s Project Ten. Project Ten representative in response to above representation by Kleio representative stated that they don't have any issue in going ahead with common infrastructure with Kleio Solar and they will proceed with that irrespective of discussions being ongoing with SECI.
26	Koppal PS	**Project Ten Renewables Power Pvt. Ltd. (Connectivity Appl No.- 1200003530)**	150 (Wind)	Status as informed during meeting **Generation:** 150MW:28-02-2026 Applicant informed that they are in discussion with SECI for extension of Timeline for the	Status as informed during meeting **Generation:** 150MW:31-03-2027 Applicant informed that they are in discussion with SECI for extension of Timeline for the project. Completion of	**Dedicated Connectivity System:** · 220kV line bay at Koppal PS for termination of dedicated line -Commissioned Connectivity System: · Establishment of 1x500MVA,	**Start date of Connectivity under GNA:** 16.07.2024 **Likely**	It was informed to the grantee that transmission charges shall be applicable for the delay period in commissioning for generation project as per the CERC Regulations.

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
				project. Completion of CoD shall be 18 months from SECI approval. Project under development.	CoD shall be 18 months from SECI approval. Project under development. **Dedicated Connectivity System:** Connectivity through sharing of dedicated Connectivity infrastructure with M/s Kleio Solar Power Pvt. Ltd. i.e. 220 kV Common Pooling Switching Station of M/s Project Ten Renewable Power Pvt. Ltd. and M/s Kleio Solar Power Pvt. Ltd. – Koppal PS 220 kV S/c line on D/c tower • 1 no. line bay for termination of 220 kV dedicated line at Common Pooling Switching Station for termination of the above-mentioned dedicated line Route survey completed Generator PS:	400/220 kV Pooling Station near Munirabad/suitable location in Koppal distt. · Koppal PS – Narendra (New) 400 kV (quad) D/c line · 2x125 MVAR Bus Reactors at Koppal PS. --Charged in Oct'23 Common Transmission system: "ISTS Network Expansion scheme between Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region"- -30.06.2026	**Operationalization date:** 30.06.2026	SECI Extension letter awaited from Project Ten.
27	Koppal PS	**Serentica Renewables India 1 Private Ltd.** **Connectivity Appl No.- 1200003822 under GNA for 10MW**	10MW Inst. Cap: 13.33MW Solar: 6.53MW Wind: 6.8MW	Status as updated in the meeting: **Generation:** 10MW: 07.08.2024 (Commissioned)	Status as updated vide Email: **Generation:** 6.53MW(Solar): Commissioned (as informed vide Email dtd. 06.01.2026) 6.8 MW(Wind): Commissioned (as informed vide Email dtd. 06.01.2026) **Dedicated Connectivity System:** Charged on 24.05.2024 Pooling station at switchyard of M/s Serentica Renewables India 1 Private Limited at Koppal - Koppal PS 220kV S/c line including terminal	**Dedicated Connectivity System:** 1 no. 220kV bay at Koppal PS end for termination of **DTL:** Commissioned **ATS:** Nil Common Transmission system: · Evacuation of power from RE sources in Koppal Wind Energy Zone (Karnataka) (2500MW) (Phase-I & Phase-II). -Commissioned · "ISTS Network Expansion scheme between Western	10MW: *made effective w.e.f 27.12.2025* **Likely Operationalization date:**	Serentica representative informed that CEIG inspection done on 19.03.2024 for Generation plant, DTL & Pooling Station. Representative from Serentica Renewables India 1 Pvt. Ltd. informed that CON-4 received for 195MW. Serentica representitive vide email informed that delay in project progress is due to stay order on DTL in yelbarga koppal court, heavy rainfall and RoW issues.

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
					bays at generation pooling station. String completed: 5.22/5.22 Generator PS: Charged on 24.05.2024	Region & Southern Region for export of surplus power during high RE scenario in Southern Region" -30.06.2026		
28	Koppal PS	**Serentica Renewables India 1 Private Ltd.** **Connectivity Appl No.-0451100012 (earlier LTA appl) under GNA for 100MW**	100MW Installed Cap: 133.27MW Solar: 65.27MW Wind: 68MW	Status as updated in the meeting: **Generation:** 100MW: 07.08.2024 (Commissioned)	Status as updated vide Email: **Generation:** Solar: 63.07MW: Commissioned (as informed vide Email dtd. 06.01.2026) 2.2MW: 31.03.2026 Wind: 32.15MW: Commissioned (as informed vide Email) 35.85MW: 31.03.2026 **Dedicated Connectivity System:** Charged on 24.05.2024 Pooling station at switchyard of M/s Serentica Renewables India 1 Private Limited at Koppal - Koppal PS 220kV S/c line including terminal bays at generation pooling station. String completed: 5.22/5.22 Generator PS: Charged on 24.05.2024	**Dedicated Connectivity System:** 1 no. 220kV bay at Koppal PS end for termination of **DTL:** Commissioned **ATS:** Nil Common Transmission system: · Evacuation of power from RE sources in Koppal Wind Energy Zone (Karnataka) (2500MW) (Phase-I & Phase-II). -Commissioned · "ISTS Network Expansion scheme between Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region" -30.06.2026	100MW: 16.07.2024 (with the availability of Common Transmission system required for effectiveness of Connectivity/ GNA) **Likely Operationalization date:** 30.06.2026	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
29	Koppal PS	**Serentica Renewables India 1 Private Ltd.** **Connectivity Appl No.-0451100013 (earlier LTA appl) under GNA for 100MW**	100MW Installed Cap: 133.27MW Solar: 65.27MW Wind: 68MW	Status as updated in the meeting: **Generation:** 10MW: 07.08.2024 26MW: 19.09.2024 13MW: 13.12.2024 19.5MW: 30.03.2025 (Commissioned) 31.5MW: 30.10.2025	Status as updated vide Email: **Generation:** Solar: 63.07MW: Commissioned (as informed vide Email dtd. 06.01.2026) 2.2MW: 31.03.2026 Wind: 32.15MW: Commissioned (as informed vide Email dtd. 06.01.2026) 35.85MW: 31.03.2026 **Dedicated Connectivity System:** Charged on 24.05.2024 Pooling station at switchyard of M/s Serentica Renewables India 1 Private Limited at Koppal - Koppal PS 220kV S/c line including terminal bays at generation pooling station. String completed: 5.22/5.22 Generator PS: Charged on 24.05.2024	**Dedicated Connectivity System:** 1 no. 220kV bay at Koppal PS end for termination of **DTL:** Commissioned **ATS:** Nil Common Transmission system: · Evacuation of power from RE sources in Koppal Wind Energy Zone (Karnataka) (2500MW) (Phase-I & Phase-II). -Commissioned · "ISTS Network Expansion scheme between Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region" -30.06.2026	100MW: 30.09.2024 (with the availability of Common Transmission system required for effectiveness of Connectivity/ GNA) **Likely Operationalization date:** 30.06.2026	
30	Koppal PS	**Serentica Renewables India 1 Private Ltd.** **Connectivity Appl No.-1200003909 under GNA for 90MW**	Installed Cap: 119.94MW Solar: 58.74MW Wind: 61.2MW	Status as updated in the meeting: **Generation:** 32.8MW: 31.01.2026 57.2MW: 30.04.2026	Status as updated vide Email: **Generation:** 58.74MW(Solar): Commissioned (as informed vide Email dtd. 06.01.2026) 61.2MW(Wind): (Commissioned as informed vide Email dtd. 06.01.2026) **Dedicated Connectivity**	**Dedicated Connectivity System:** 1 no. 220kV bay at Koppal PS end for termination of **DTL:** Commissioned **ATS:** Nil Common Transmission system: · Evacuation of power from RE sources in Koppal Wind Energy Zone (Karnataka) (2500MW)	90MW: 31.10.2024 (with the availability of Common Transmission system required for effectiveness of Connectivity/ GNA) **90MW**: *made effective w.e.f 27.12.2025*	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
					System: Charged on 24.05.2024 Pooling station at switchyard of M/s Serentica Renewables India 1 Private Limited at Koppal - Koppal PS 220kV S/c line including terminal bays at generation pooling station. String completed: 5.22/5.22 Generator PS: Charged on 24.05.2024	(Phase-I & Phase-II). -Commissioned · "ISTS Network Expansion scheme between Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region" -30.06.2026		
31	Koppal PS	**TP Saurya Limited** **Connectivity Appl No.- 0251100005**	300MW	Status as updated in the meeting: **Generation:** 200MW: 10.10.2025 100MW: 31.01.2026	Status as updated in the meeting: **Generation:** 158.4MW: Trial run completed on 27.12.2025 (as informed vide email dtd. 07.01.2026) 141.6MW: 28.02.2026 **Dedicated Connectivity System:** 29.11.2025 - charged Generation pooling station of TP Saurya Ltd.- Koppal- PS 220kV D/c line including 220kV terminal bays at generating PS (5km). Sec-68 application done. Transmission package awarded. Generator PS: 11.01.2025 completed	**Dedicated Connectivity System:** 01 nos. of 220kV line bays at Koppal PS for termination of **DTL:** Commissioned ATS : Nil Common Transmission system for connectivity: ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region. - 30.06.2026 • Transmission scheme for evacuation of power from RE sources in Koppal Wind Energy Zone (Karnataka) (2500MW)- Commissioned	**Start date of Connectivity:** 159WM: 11.01.2025 (with the availability of Common Transmission system required for effectiveness of Connectivity/ GNA.) 141MW: made effective w.e.f 27.12.2025 **Likely Operationalization date:** 159MW: 30.06.2026	SECI vide letter dated 20.05.2024 has extended the SCD of the project upto 24.02.2026 or 'Actual date of connectivity+60 days' whichever is later.
		Gadag PS						

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
32	Gadag PS	**Renew Solar Power Pvt Ltd** **Connectivity Appl No.- 1200003242**	300MW	**Generation:** 66 MW : 15.01.2025; 26.4MW : 12.02.2025; 52.8 MW : 20.03.2025; 29.7 MW: 14.05.2025; 75.9MW: 27.08.2025; 29.7MW: 24.09.2025; 13.20MW: 12.10.2025 Commissioned(293.7MW), COD as in formed vide Email 6.3MW : 15.10.2025	**Generation:** 66 MW : 15.01.2025; 26.4MW : 12.02.2025; 52.8 MW : 20.03.2025; 29.7 MW: 14.05.2025; 75.9MW: 27.08.2025; 29.7MW: 24.09.2025; 13.20MW: 12.10.2025 Commissioned(293.7MW), COD as in formed vide Email 6.3MW : 31.12.2025 **Dedicated Connectivity System:** 26.11.2024 (Charged) Renew Solar Power Pvt Ltd – Gadag PS 220kV S/c line on Generator PS: 31.07.2023	**Dedicated Connectivity System:** 1 no. 220kV bay at Gadag PS end for termination of DTL - Commissioned Common Transmission system: · Establishment of 2x500 MVA, 400/220kV Gadag Pooling Station · Gadag PS – Narendra (New) 400kV (quad) D/c line · 1x125 MVAr, 420kV bus reactor at Gadag PS. -- Commissioned Common Augmentation Scheme: · Kolhapur (PG) (GIS) – Kolhapur (MH) 400kV D/c line reconductoring with HTLS conductor with capacity of at least 2100MVA at nominal voltage along with bay upgradation at both ends. (Charged)	**Start date of Connectivity under GNA:** 31.12.2022 or availability of Common Transmission system and transmission system strengthening scheme in WR whichever is later. 300 MW GNA made effective w.e.f. 07.09.2024	It was informed to the grantee that transmission charges shall be applicable for the delay period in commissioning for generation project as per the CERC Regulations.
33	Gadag PS	**ReNew Naveen Urja Pvt Ltd** **Connectivity Appl No.- 1200003597 under GNA for 297.5MW**	297.5MW	Status as updated in the meeting: **Generation:** 297.5MW: 30.06.2026	Status as updated in the meeting: **Generation:** 297.5MW: 31.03.2027 **Dedicated Connectivity System:** 31.05.2026 Generation Pooling Station of M/s RNUPL at Gadag- Gadag PS 220kV S/c line on D/c tower along with 220kV bay	**Dedicated Connectivity System:** 1 no. 220kV bay at Gadag PS for termination of dedicated connectivity line Bay No. 213- 31.01.2025 Common Transmission system: · Transmission Scheme for Solar Energy Zone in Gadag (2500 MW), Karnataka – Part-A (Phase-I & Phase-II). -31.03.2025 · "ISTS Network Expansion scheme between Western	**Start date of Connectivity:** 297.5MW: 16.07.2024 **Likely Operationalization date:** 30.06.2026	ReNew Naveen Urja Pvt Ltd representative informed that as per PPA with SECI, revised SCD is 26.07.2025. It was informed to the grantee that transmission charges shall be applicable for the delay period in commissioning for generation project as per the CERC Regulations.

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
					at generation end. Survey under progress. Generator PS: 31.05.2026	Region & Southern Region for export of surplus power during high RE scenario in Southern Region" -30.06.2026		
34	Gadag PS	**Azure Power India Private Limited (Connectivity Appl No.-1200003534)**	50MW	**Generation:** 50MW: Relinquished vide letter dtd. 26.09.2025	**Generation:** 50MW: Relinquished vide letter dtd. 26.09.2025 **Dedicated Connectivity System:** Azure Power India Pvt Ltd – Gadag PS 220kV S/c line on D/c tower 220kV S/c line (30km)– Survey completed Work yet to start Generator PS: Partial land acquired and further due diligence is under progress.	Connectivity System: · 220kV line bay at Gadag PS for termination of dedicated line of M/s APIPL - Commissioned · Establishment of 1x500 MVA, 400/220kV Gadag Pooling Station · Gadag PS – Narendra (New) 400kV (quad) D/c line · 1x125 MVAr, 420kV bus reactor at Gadag PS - Commissioned Common Transmission system: "ISTS Network Expansion scheme between Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region": -30.06.2026	**Start date of Connectivity under GNA:** 31.12.2024	Azure Power representative informed that SECI vide letter dtd. 26.07.2023 has revised the SCD of project as 07.06.2024 or 'actual days of LTA + 60 days', whichever is later. Azure Power representative informed that they have applied for relinquishment. It was informed to the grantee that transmission charges shall be applicable for the delay period in commissioning for generation project as per the CERC Regulations.
35	Gadag PS	**Azure Power India Private Limited (Connectivity Appl No.-1200003497)**	120MW	**Not Attended** (As per June'25 JCC) **Generation:** 120MW: 30.11.2025	**Generation:** 120MW: **Dedicated Connectivity System:** Azure Power India Pvt Ltd – Gadag PS 220kV S/c line on D/c tower 220kV S/c line Generator PS: 30.04.2025 Partial land acquired and further due diligence is under progress.	Connectivity System: · 220kV line bay at Gadag PS for termination of dedicated line of M/s APIPL - Commissioned · Establishment of 1x500 MVA, 400/220kV Gadag Pooling Station · Gadag PS – Narendra (New) 400kV (quad) D/c line · 1x125 MVAr, 420kV bus reactor at Gadag PS - Commissioned Common Transmission system: "ISTS Network Expansion	**Start date of Connectivity under GNA:** 16.07.2024 **Likely Operationalization date:** 30.06.2026	Azure Power representative informed that SECI vide Letter dtd. 26.07.2023 has revised the SCD of project as 26.07.2025. It was informed to the grantee that transmission charges shall be applicable for the delay period in commissioning for generation project as per the CERC Regulations.

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
						scheme between Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region": -30.06.2026		
36	Gadag PS	**Sembcorp Green Infra Pvt. Ltd. (SGIPL) (Formerly known as Green Infra Wind Energy Limited)** **· Connectivity Appl No.-0451100007 (earlier LTA application) under GNA for 178.5MW.** **(Earlier St-II Connectivity for 180MW granted with appl no.-1200003500)**	178.5MW	Status as updated in the meeting: **Generation:** 54.6MW: 17-01-2025 (Commissioned) 50MW: 31-12-2025 73.9MW: 31.03.2026	Status as updated in the meeting: **Generation:** 54.6MW: 17-01-2025 (Commissioned) 52.5MW: 28-02-2026 71.4MW: 31.05.2026 **Dedicated Connectivity System:** Charging done on 20.09.2024 Green Infra Wind Energy Ltd – Gadag PS 220kV S/c line on D/c tower – (53km)- Generator PS: Completed on 28.02.2024. CEIG approval received. Charged on 20.09.2024	**Dedicated Connectivity System:** · 220kV line bay at Gadag PS for termination of dedicated line of M/s GIWEL - Commissioned Connectivity System: · Establishment of 1x500 MVA, 400/220kV Gadag Pooling Station. · Gadag PS – Narendra (New) 400kV (quad) D/c line 1x125 MVAr, 420kV bus reactor at Gadag PS. - Commissioned Common Transmission system for 178.5MW: "ISTS Network Expansion scheme between Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region" -30.06.2026	123.9: 16.07.2024 with the availability of Common Transmission system required for effectiveness of Connectivity/ GNA 54.6MW: made effective w.e.f 27.12.2025 **Likely Operationalization date:** 30.06.2026	SGIPL representative informed that SECI vide letter dated 14.06.2024 has revised PPA SCoD as 26.07.2025. Representative of M/s Green Infra Wind Energy Ltd. informed that their DTL is being constructed by M/s Vena Energy Vidyuth Pvt Ltd (VEVPL) and its status shall be as given by M/s VEVPL for Connectivity- 1200002872.
37	Gadag PS	**Sembcorp Green Infra Pvt. Ltd. (SGIPL) (Formerly known as Green Infra Wind Energy Limited)**	1.5MW	Status as updated in the meeting: 1.5MW: 31-03-2026	Status as updated in the meeting: 1.5MW: 31-05-2026 **Dedicated Connectivity System:** Charging done on	**Dedicated Connectivity System:** · 220kV line bay at Gadag PS for termination of dedicated line of M/s GIWEL - Commissioned Connectivity System:	1.5MW : 16.07.2024 with the availability of Common Transmission system required for effectiveness of Connectivity/ GNA	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
		· Connectivity Appl No SW5958957243- M029_ D001_ A007-1670310631002.(earlier LTA Application) under GNA for 1.5MW. **(Earlier St-II Connectivity for 180MW granted with appl no.-1200003500)**			20.09.2024 Green Infra Wind Energy Ltd – Gadag PS 220kV S/c line on D/c tower – (53km)- Generator PS: Completed on 28.02.2024. CEIG approval received. Charged on 20.09.2024	· Establishment of 1x500 MVA, 400/220kV Gadag Pooling Station. · Gadag PS – Narendra (New) 400kV (quad) D/c line 1x125 MVAr, 420kV bus reactor at Gadag PS. - Commissioned CTS for 1.5MW: · Transmission Scheme for Solar Energy Zone in Gadag (2500 MW), Karnataka – Part-A (Phase-I & Phase-II).-31.03.2026 · "ISTS Network Expansion scheme between Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region"-30.06.2026	**Likely Operationalization date:** 30.06.2026	
38	Gadag PS	**Sembcorp Green Infra Pvt. Ltd. (SGIPL) (Formerly known as Green Infra Wind Energy Limited)** **Connectivity Appl No.-0351100002 under GNA for 50MW**	50MW	**Generation:** 20MW: 31-12-2025 30MW: 31-12-2026	**Generation:** 50MW: 31.05.2026 **Dedicated Connectivity System:** Charged on 20.09.2024 Green Infra Wind Energy Ltd – Gadag PS 220kV S/c line on D/c tower including terminal bays at Generating PS end – Generator PS:Generator PS: Completed on 28.02.2024. CEIG approval received Charged on 20.09.2024	**Dedicated Connectivity System:** 220kV line bay at Gadag PS for termination of dedicated line of M/s GIWEL - Commissioned **ATS:** Nil Common Transmission system: · Transmission Scheme for Solar Energy Zone in Gadag (2500 MW), Karnataka – Part-A (Phase-I & Phase-II). -31.03.2026 · "ISTS Network Expansion scheme between Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region" -30.06.2026	50MW: 30.09.2024 (With the availability of Common Transmission system required for effectiveness of Connectivity/ GNA) **Likely Operationalization date:** 30.06.2026	SGIPL representative informed that they have signed PPA with Central Railway on 31.03.2023 for 50MW . SGIPL representative informed that SCD is revised as 28.02.2026 The applicant shall be liable for payment of applicable transmission charges for mismatch period for un-commissioned capacity of the generation project from the date of its operationalization & shall be governed by CERC Sharing Regulations.

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
39	Gadag PS	**Sembcorp Green Infra Pvt. Ltd. (SGIPL) (Formerly known as Green Infra Wind Energy Limited)** **Connectivity Appl No.- 0251100003 under GNA for 70MW**	70MW	Status as updated in the meeting: **Generation:** 70MW: 31-03-2026	Status as updated in the meeting: **Generation:** 70MW: 31-03-2026 **Dedicated Connectivity System:** Charged on 20.09.2024 Green Infra Wind Energy Ltd – Gadag PS 220kV S/c line on D/c tower including terminal bays at Generating PS end – Generator PS:Generator PS: Completed on 28.02.2024. CEIG approval received Charged on 20.09.2024	**Dedicated Connectivity System:** 220kV line bay at Gadag PS for termination of dedicated line of M/s GIWEL - Commissioned **ATS:** Nil Common Transmission system: · Transmission Scheme for Solar Energy Zone in Gadag (2500 MW), Karnataka – Part-A (Phase-I & Phase-II). -31.03.2026 · "ISTS Network Expansion scheme between Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region" -30.06.2026	70MW: 30.09.2025 (With the availability of Common Transmission system required for effectiveness of Connectivity/ GNA) **Likely Operationalization date:** 30.06.2026	The applicant shall be liable for payment of applicable transmission charges for mismatch period for un-commissioned capacity of the generation project from the date of its operationalization & shall be governed by CERC Sharing Regulations.
40	Gadag PS	Halvad Renewables Pvt. Ltd. Connectivity Appl. No. : 251100015	130 MW (Wind)	Status as updated in the meeting: **Generation:** 130MW: 30.06.2027	Status as updated in the meeting: **Generation:** 130MW: 30.06.2027 **DTL:** Connectivity through sharing of dedicated connectivity infrastructure of M/s Azure Power India Pvt. Ltd., granted Connectivity at Gadag Ps for application Nos. 120000 3497 (120MW) & 1200003534 (50MW) i.e. Pooling station at switchyard of M/s Azure Power India Pvt. Ltd. at Gadag - Gadag PS 220kV S/c line on D/c tower including terminal bays at generating Pooling station	**DTL:** Nil **ATS:** Nil **Common Transmission system required for effectiveness of connectivity/GNA** (Augmentation without ATS): •ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region-30.06.2026 •Transmission scheme for Solar Energy Zone in Gadag (2500 MW), Karnataka - Part-A (Phase-I & Phase-II)-31.03.2026	**Start date of Connectivity:** 130MW: 31.12.2026 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 31.12.2026	Halvad representative informed that they have approached CERC for change in DTL from the scope of Azure to the scope of Halvad. Petition No. 429/MP/2025 is under adjudication before the Hon'ble CERC.70% land for WTG acquired.

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
					Generation PS: 30.06.2027			
41	Gadag PS	**Serentica Renewables India Private Ltd.** **Connectivity Appl No.-1200003761 under GNA for 65MW**	65MW Installed Cap:107 MW[Solar: 46MW & Wind: 61MW]	Status as updated vide Email: **Generation:** Solar: 20.84MW: 13.08.2025 (Commissioned, COD as informed vide Email) 25.15MW: 30.11.2025 Wind: 30.53MW: 17.09.2025 (Commissioned, COD as informed vide Email) 30.47MW: 28.02.2026	Status as updated vide Email: **Generation:** Solar: 46MW: Commissioned (as informed vide Email) Wind: 61MW: Commissioned (as informed vide Email) **Dedicated Connectivity System:** Physically completed on 31.07.2024 Pooling station at switchyard of M/s Serentica Renewables India Private Limited at Gadag - Gadag PS 220kV S/c line including terminal bays at generation pooling station. Generator PS: 31.07.2024 CEA approval received.	**Dedicated Connectivity System:** 1 no. 220kV bay at Gadag PS end for termination of **DTL:** 31.01.2025 **ATS:** Nil Common Transmission system: · Transmission Scheme for Solar Energy Zone in Gadag (2500 MW), Karnataka – Part-A (Phase-I & Phase-II).-31.03.2026 · "ISTS Network Expansion scheme between Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region"- -30.06.2026	**Start date of Connectivity:** · Connectivity Appl No.-1200003761 under GNA for 65MW : 01.10.2024* [*with the availability of Common Transmission system required for effectiveness of Connectivity/ GNA] 65MW: made effective w.e.f 27.12.2025	Serentica representitive vide email informed that delay in project progress is due to heavy rainfall and RoW issues.

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
42	Gadag PS	**Serentica Renewables India Private Ltd.** **Connectivity Appl No.-0451100010 (earlier LTA appl) under GNA for 100MW**	100MW Installed Cap: 165MW[Solar: 70MW & Wind: 95MW]	Status as updated Vide Email: **Generation:** Solar: 9.84MW: 13.08.2025 21.875MW: 24.10.2025 (Commissioned, COD as informed vide Email) 38.28MW: 31.10.2025 Wind: 21.445MW: 17.09.2025 26.105MW: 24.09.2025 (Commissioned, COD as informed vide Email) 47.45MW: 31.10.2025	Status as updated Vide Email: **Generation:** Solar: 21.39MW: Commissioned (as informed vide Email) 48.61MW: 31.03.2026 Wind: 20.08MW: Commissioned (as informed vide Email) 74.92MW: 31.03.2026		**Start date of Connectivity:** · Connectivity Appl No.-0451100010 (earlier LTA appl) under GNA for 100MW : 01.10.2024* [*with the availability of Common Transmission system required for effectiveness of Connectivity/ GNA] **Likely Operationalization date:** 30.06.2026	
43	Gadag PS	**Serentica Renewables India Private Ltd.** **Connectivity Appl No.-1200003828 under GNA for 40MW**	40MW Installed Cap: 66MW[Solar: 28MW & Wind: 38MW]	Status as updated Vide Email: **Generation:** Solar: 12.69MW: 13.08.2025 (Commissioned, COD as informed vide Email) 15.31MW: 31.03.2026 Wind: 8.545MW : 24.09.2025 10.475MW : 31.10.2025 (Commissioned, COD as informed vide Email) 18.98MW: 31.05.2026	Status as updated Vide Email: **Generation:** Solar: 28MW: Commissioned (as informed vide Email) Wind: 38MW : Commissioned (as informed vide Email)		**Start date of Connectivity:** · Connectivity Appl No.-1200003828 under GNA for 40MW : 01.10.2024* [*with the availability of Common Transmission system required for effectiveness of Connectivity/ GNA] 40MW: effective w.e.f 27.12.2025	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
44	Gadag PS	**Serentica Renewables India Private Ltd.** **Connectivity Appl No.-0451100011 (earlier LTA appl) under GNA for 80MW**	80MW Installed Cap: 132MW[Solar: 56MW & Wind: 76MW]	Status as updated Vide Email: **Generation:** Solar: 25.38MW: 13.08.2025 (Commissioned, COD as informed vide Email) 30.62MW: 28.02.2026 Wind: 17.325MW: 13.10.2025 20.71MW: 31.10.2025 (Commissioned, COD as informed vide Email) 18.98MW: 31.05.2026	Status as updated Vide Email: **Generation:** Solar: 17.11MW: Commissioned (as informed vide Email) 38.89MW: 31.03.2026 Wind: 16.06MW: Commissioned (as informed vide Email) 59.94MW: 31.03.2026		**Start date of Connectivity:** · Connectivity Appl No.-0451100011 (earlier LTA appl) under GNA for 80MW : 01.10.2024* [*with the availability of Common Transmission system required for effectiveness of Connectivity/ GNA] **Likely Operationalization date:** 30.06.2026	
		Kurnool New S/s						
45	Kurnool New S/s	**Greenko AP01 IREP Pvt Ltd. (Connectivity Appl No.-1200002672;** **(As per regulation 37.3)** **1200003962-565MW-** **0350200006-260MW**	900MW	Status as informed vide email: **Generation:** Solar- 333.33 MW: 15.10.2025 350MW: 15.11.2025 816.66 MW: 30-12-2025 PSP- Unit – I : TOC received on 04-06-2025 Unit – II : TOC received on 27-05-2025 Unit – III : TOC received on 30-05-2025 Unit – IV : TOC received on 27-06-2025 Unit – V : Trial run commencement proposed on 30.09.2025 Unit – VI : TOC received	**Not Attended** Status as informed vide email: **Generation:** Solar- 500 MW: 31.01.2026 300MW: 28.02.2026 700 MW: 31-04-2026 PSP- Unit – I : TOC received on 04-06-2025 Unit – II : TOC received on 27-05-2025 Unit – III : TOC received on 30-05-2025 Unit – IV : TOC received on 27-06-2025 Unit – V : TOC received on 23-10-2025 Unit – VI : TOC received on 24-06-2025	**Dedicated Connectivity System:** 400kV bay for connectivity at Kurnool new. – Charged on 22.10.23 I. Common Transmission system (under ISTS): 1. Narendra New (GIS)-Pune (GIS) 765 D/c line 2. Upgradation of Narendra (New) to its rated voltage of 765kV level along with 4x500MVA transformer and 2x330MVAr B/R.- -30.06.2026	**Start date of Connectivity under GNA:** 900MW :16.07.2024 565MW:16.07.2024; 260MW: 15.09.2024 **Likely Operationalization date:** 30.06.2026	Entire LTA/GNA of 900 MW shall be made effective with the commissioning of Narendra-Pune 765 kV D/c line. It was informed to the grantee that transmission charges shall be applicable for the delay period in commissioning for generation project as per the CERC Regulations. Petition No. 554/MP/2025 under adjudication before the CERC.

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
				on 24-06-2025 Unit – VII : TOC received on 14-08-2025 Unit – VIII : TOC received on 14-08-2025	Unit – VII : TOC received on 14-08-2025 Unit – VIII : TOC received on 14-08-2025 **Dedicated Connectivity System:** Greenko AP01 IREP Pvt. Ltd. – Kurnool New 400kV 1st S/c line strung on D/c towers (with high-capacity conductor enabling at least 900 MW power transfer at nominal voltage like Quad Moose conductor etc.) – (12.16km)– Foundations completed, Tower erected, stringing completed and line charged. Generator PS: Charged			
46	Kurnool New S/s	**AM Green Energy Pvt. Ltd.** **Connectivity Appl No.- 2200000012**	989 MW (314W+675S)	Status as updated in the meeting: **Generation:** 56.1MW: 04.12.2024 69.3MW: 11.12.2024 16.5MW: 21.12.2024 138.6MW: 01.02.2025 288MW: 01.02.2025 50MW: 19.02.2025 13.695MW: 12.04.2025 6.93MW: 18.04.2025 212.264MW: 18.04.2025 52.14MW: 28.06.2025 3.465MW: 03.09.2025 (COD as declared by AM Green) 82MW: 30.11.2025	Status as updated in the meeting: **Generation:** 56.1MW: 04.12.2024 69.3MW: 11.12.2024 16.5MW: 21.12.2024 138.6MW: 01.02.2025 288MW: 01.02.2025 50MW: 19.02.2025 13.695MW: 12.04.2025 6.93MW: 18.04.2025 212.264MW: 18.04.2025 52.14MW: 28.06.2025 3.465MW: 03.09.2025 (COD as declared by AM Green) 82MW: 31.03.2026	**ATS:** 1x1500MVA (3rd), 765/400kV ICT at Kurnool New S/s.- Mar'26 **CTS:** Transmission Scheme "ISTS Network Expansion scheme between Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region": -30.06.2026	**Start date of Connectivity under GNA:** 27.09.2025 with availability of **ATS:**/ Common Transmission system. **Likely Operationalization date:** 30.06.2026	Generator informed vide email dated 19.12.2024 that CTU Issued Conn-TD-4 of 675.89MW(Solar inverter 184*2MW, SGRE-3.465*46, Envision 3.3*45). CTU restricted Inverter output from its rated capacity of 3.3MW to 2MW due to LVRT test bench limitation. AMGEPL submitted revised Study and Model for the review and approval, expected the same will accepted and revised TD-4 will be issued shortly

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
					Dedicated Connectivity System: AMGEPL Wind 400kV line & PSS charged on 23-Sep-24 AMGEPL Solar 400kV Line & PSS CEA Clerance received. 400kV Line Forest Stage-2 approval received waiting for State government approval for charging expected by 26-Dec-24 Common Generation PS of Greenko AP01 IREP Pvt. Ltd. & AM Green Energy Pvt. Ltd. At Kurnool – Kurnool New 400kV S/c line including terminal bay at generation station – Charged on 20.09.2024 1 no. 400kV line bay (main & Tie bay) at Kurnool New S/s for termination of above DTL. One circuit of Quad Moose ready associated with Bay no-409 Generator PS: Common PS- Charged on 21.09.2024 Solar PSS- Charged on 25.12.2024 Wind PSS- Charged on 23.09.2024			
		Pavagada (Tumkur)						
47	Pavagada (Tumkur)	**Project Ten Renewables Power Pvt. Ltd. (Connectivity Appl No.-1200003540)**	300 (Solar)	Status as informed during meeting **Generation:** 300MW:31-05-2026 Applicant informed that they are in discussion with SECI for extension	Status as informed during meeting **Generation:** 300MW:31-05-2026 Applicant informed that they are in discussion with SECI for extension of Timeline for	I. Common Transmission system: "ISTS Network Expansion scheme between Western Region & Southern Region for export of surplus power during	**Start date of Connectivity under GNA:** 16.07.2024 **Likely**	Representative of Project Ten Renewables Power Pvt. Ltd. informed that revised SCoD as per SECI bid is 14.09.2024. They also informed that time extension has been sought from SECI, response awaited.

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
				of Timeline for the project. Completion of CoD shall be 18 months from SECI approval. Project under development.	the project. Completion of CoD shall be 18 months from SECI approval. Project under development. **Dedicated Connectivity System:** Project Ten Renewable Pvt Ltd – Tumkur PS (Pavagada) 220kV S/c line (less than 1km) Generator PS: Land acquired for PSS.	high RE scenario in Southern Region": -30.06.2026	**Operationalization date:** 30.06.2026	SECI extension letter to be submitted. It was informed to the grantee that transmission charges shall be applicable for the delay period in commissioning for generation project as per the CERC Regulations.
48	Pavagada (Tumkur)	**Solar Energy Corporation of India Ltd.** **Connectivity Appl No.- 1200003590 - 200 MW**	200 (Solar)	**Not Attended** As per March'25 JCC) **Generation:** 200MW: 28.02.2026;	**Not Attended** **Generation:** **Dedicated Connectivity System:** 31.03.2026 Generating Pooling Station of Renewable Power Park at Ananthapur (Ramagiri/ Muthavankuntla)-Pavagada(Tumkur) PS 220kV S/c line along with 220kV bay at generation end.(-18 km) 1 no. 220kV bay at Pavagada (Tumkur) PS for termination of DTL Tender published; finalization is under process. Route survey and design is under EPC contractor scope. Generator PS: 31.03.2026	**ATS:** Nil Common Transmission system for 200MW: · Augmentation of 1x500 MVA 400/220 kV Pavagada (Tumkur) PS i.e. 6th ICT at Pavagada (Tumkur) PS - Commissioned on 31.03.2024 · ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region -30.06.2026	**Start date of Connectivity:** 200 MW – 23.06.2025 (with the availability of Common Transmission system required for effectiveness of GNA) **Likely Operationalization date:** 30.06.2026	Representative of SECI informed that EPC contract awarded and work started. It was informed to the grantee that transmission charges shall be applicable for the delay period in commissioning for generation project as per the CERC Regulations.

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
					Tender published, finalization is under process Contract awarded			
49	Pavagada (Tumkur)	**Solar Energy Corporation of India Ltd.** **Connectivity Appl No.- 2200000057 - 100 MW**	100MW	**Not Attended** (As per March'25 JCC) Status as informed during meeting **Generation:** 100MW: 28.02.2026;	**Not Attended** **Generation:** 100 MW: **Dedicated Connectivity System:** 28.02.2026 Generating Pooling Station of Renewable Power Park at Ananthapur (Ramagiri/ Muthavankuntla)-Pavagada(Tumkur) PS 220kV S/c line along with 220kV bay at generation end.(-18 km) 1 no. 220kV bay at Pavagada (Tumkur) PS for termination of DTL Tender published; finalization is under process. Route survey and design is under EPC contractor scope. Generator PS: Tender published, finalization is under process Contract awarded	**ATS:** Nil Common Transmission system for 100MW: · Augmentation of 1x500 MVA 400/220 kV Pavagada (Tumkur) PS i.e. 7th ICT at Pavagada (Tumkur) PS - 31.03.2026 · ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region -30.06.2026	**Start date of Connectivity:** 100 MW – 17.08.2025 **Likely Operationalization date:** 30.06.2026	Representative of SECI informed that EPC contract awarded and work started. It was informed to the grantee that transmission charges shall be applicable for the delay period in commissioning for generation project as per the CERC Regulations.
50	Pavagada (Tumkur)	**IRCON Renewable Power Ltd.** **Connectivity Appl No.- 1200003815**	500MW	Status as updated in the meeting: **Generation:** Ph1:50MW: 11.10.2024 Ph2:50MW: 10.12.2024 Ph3:50MW: 05.03.2025 Ph4:75MW: 29.04.2025 Ph5:75MW: 29.07.2025	Status as updated in the meeting: **Generation:** Ph1:50MW: 11.10.2024 Ph2:50MW: 10.12.2024 Ph3:50MW: 05.03.2025 Ph4:75MW: 29.04.2025 Ph5:75MW: 29.07.2025	**ATS:** Nil Common Transmission system: · Augmentation of 1x500 MVA 400/220 kV Pavagada (Tumkur)	**Start date of Connectivity:** 17.08.2025 400MW: made effective w.e.f. 27.12.2025	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
				Ph6:100MW: 12.09.2025 (Commissioned as declared by IRPL) Ph7:100MW: 30.01.2026	Ph6:100MW: 12.09.2025 (Commissioned as declared by IRPL) Ph7:100MW: 31.01.2026 **Dedicated Connectivity System:** Charged on 16.07.2024 · Pooling station at switchyard of M/s Ircon Renewable Power Ltd. at Tumkur-Pavagada (Tumkur) PS 220kV D/c line including terminal bays (5.03km) · 2 nos. of 220kV line bays at Pavagada (Tumkur) PS Generator PS: Charged on 16.07.2024	PS i.e. 7th ICT at Pavagada (Tumkur) PS- 31.03.2026 · ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region -30.06.2026	**Likely Operationalization date:** 100MW: 30.06.2026	
51	Pavagada (Tumkur)	**TEQ Green Power XVIII Pvt. Ltd.** **Connectivity Appl No.- 2200000310**	200MW [Wind]	**Generation:** 100MW: 22.05.2026 100MW: 22.11.2026	**Not Attended** **Dedicated Connectivity System:** 15.05.2026 · Generating Pooling station of M/s TEQ Green Power XVIII Pvt. Ltd.-Tumkur(Pavagada) PS 220kV S/c line on D/c tower along with line bay at generating pooling station · 1 no. 220 kV line bay at Tumkur(Pavagada) PS	**DTL:** 1 no. 220 kV line bay at Tumkur(Pavagada) PS Bay No. 227- 20.05.2026 **ATS:** Nil Common Transmission system: · Augmentation of 1x500 MVA 400/220 kV Pavagada (Tumkur) PS i.e. 7th ICT at Pavagada (Tumkur) PS- 31.03.2026 · ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region -30.06.2026	**Start date of Connectivity:** 22.05.2026 [with the availability of Common Transmission system required for effectiveness of Connectivity/ GNA.] **Likely Operationalization date:** 30.06.2026	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
					Generator PS: 15.05.2026			
52	Pavagada (Tumkur)	**AYANA RENEWABLE POWER PRIVATE LIMITED** **Connectivity Appl. No. : 2200000320**	150 MW (Wind)	Status as updated in the meeting: **Generation:** 150MW: 09.05.2027	Status as updated in the meeting: **Generation:** 150MW: 09.05.2027 **DTL:** 09.11.2026 Generation Pooling Station of M/s Ayana Renewable Power Pvt. Ltd. – Tumkur (Pavagada) PS 220 kV S/c line along with line bay at generation pooling end Generation PS: 09.11.2026	**DTL:** • 1 no. 220 kV line bay at Tumkur (Pavagada) PS for termination of DTL Bay No. 231- 08.11.2026 **ATS:** Nil **Common Transmission system required for effectiveness of connectivity/GNA** (Augmentation without ATS): •ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 •Augmentation of 2x500 MVA, 400/220 kV (9th & 10th) ICTs at Tumkur (Pavgada) PS- 20.05.2026	**Start date of Connectivity:** 150MW: 09.11.2026 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 09.11.2026	
53	Pavagada (Tumkur)	**KARNATAKA SOLAR DEVELOPMENT CORPORATION LIMITED** **Connectivity**	300 MW (Solar)	**Generation:** 300MW: 22.02.2026	**Generation:** 300MW: 22.02.2026 **DTL:** 25.01.2026 •Generating Pooling Station of M/s Karnataka Solar Power	**DTL:** Nil **ATS:** Nil **Common Transmission system required for effectiveness of connectivity/GNA**	**Start date of Connectivity:** 300MW: 22.05.2026 [With the availability of Common Transmission system required for effectiveness of	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
		Appl. No. : 2200000339			Development Corporation Ltd. – Tumkur(Pavagada) PS 220 kV S/c line along with line bay at generation pooling end •1 no. 220 kV line bay at Tumkur(Pavagada)PS for termination of DTL Generation PS:25.10.2025	(Augmentation other than ATS): •ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region-30.06.2026 •Augmentation of 2x500 MVA, 400/220 kV (9th & 10th) ICTs at Tumkur (Pavgada) PS-20.05.2026	GNA.] **Likely Operationalization date:** 30.06.2026	
54	Pavagada (Tumkur)	**ACME SOLAR HOLDINGS LIMITED** **Connectivity Appl. No. : 2200001082**	350 MW (Solar)	**Generation:** 150 MW: 01.03.2027 200 MW-30.06.2027	Status as updated in the meeting: **Generation:** 150 MW: 01.03.2027 200 MW-30.06.2027 **DTL:**31.12.2026 Generating Pooling Station of M/s ACME Solar Holdings Ltd.. – Tumkur (Pavagada) PS 220 kV S/c line on D/c tower along with line bay at generation pooling end Generation PS: 31.12.2026	**DTL:** • 1 no. 220 kV line bay at Tumkur (Pavagada) PS for termination of DTL Bay No. 232- 31.12.2026 **ATS:** Nil **Common Transmission system required for effectiveness of connectivity/GNA** (Augmentation other than ATS): • ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region-30.06.2026 • Augmentation of 2x500 MVA, 400/220 kV (9th- 10th) ICTs at Tumkur (Pavagada) PS-20.05.2026	**Start date of Connectivity:** 350MW: 01.01.2027 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 01.01.2027	Acme representative informed that vide SECI letter , for 150MW PPA revised Scheduled commencement of Power supply date is 60 days subsequent to the Actual start /operationalization date and PPA for 200MW is signed , SCSD is 30.06.2027.
		Gadag-II						
55	Gadag-II	**TP Saurya Limited** **Connectivity Appl No.- 0251100006**	200MW (Wind)	**Generation:** 200MW: 30.04.2026	**Generation:** 200MW: 31.08.2026 **Dedicated Connectivity System:**	**Dedicated Connectivity System:** 01 nos. of 220kV line bays at Gadag-II PS for termination of **DTL:** Bay No. 202- 30.06.2026 **ATS:** Nil	200MW-27.12.2025 with the availability of Common Transmission system required for effectiveness of	SECI vide letter dated 20.05.2024 has extended the SCD of the project upto 24.02.2026 or 'Actual date of connectivity+60 days' whichever is later.

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
					24.02.2026 Generation pooling station of TP Saurya Ltd.- Gadag-II PS 220kV S/c line on D/c tower including 220kV terminal bays at generating PS. Generator PS: 30.06.2025 physically completed	Common Transmission system: · Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A) and Gadag-II (Phase-A) in Karnataka.- 30.06.2026 · ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region. -30.06.2026	Connectivity/ GNA. **Likely Operationalization date:** 30.06.2026	
56	Gadag-II	**Sembcorp Green Infra Pvt. Ltd. (SGIPL) (Formerly known as Green Infra Wind Energy Limited)** **Connectivity Appl No.- 0251100010**	300MW	Status as updated in the meeting: **Generation:** 300MW: 31-03-2026	Status as updated in the meeting: **Generation:** 300MW: 31-03-2026 **Dedicated Connectivity System:** 31.03.2026 Generation Pooling station of M/s Green Infra Ltd.- Gadag-II PS 220kV S/c line including 220kV line bay at Generating PS. Generation PS: 31.03.2026 Land acquired for PSS.	**Dedicated Connectivity System:** 01 no. of 220kV line bay at Gadag-II PS for termination of **DTL:** Bay No. 202- 30.06.2026 **ATS:** Nil Common Transmission system: · Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A) and Gadag-II (Phase-A) in Karnataka.- 30.06.2026 · ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region. -30.06.2026	300MW: 27.12.2025 with the availability of Common Transmission system required for effectiveness of Connectivity/ GNA. **Likely Operationalization date:** 30.06.2026	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
57	Gadag-II	**Tata Power Renewable Energy Ltd.** **Connectivity Appl No.- 251100012**	170MW [Wind]	Status as updated in the meeting: **Generation:** 170MW: 31.12.2025	Status as updated in the meeting: **Generation:** 170MW: 30.09.2026 **Dedicated Connectivity System:** 13.06.2026 Generation Pooling station of M/s Tata Power Renewables Energy Ltd.- Gadag-II PS 220kV S/c line on D/c tower including 220kV line bay at Generating PS. Generation PS: 31.12.2025 Land acquisition under process.	**Dedicated Connectivity System:** 01 no. of 220kV line bay at Gadag-II PS for termination of **DTL:** Bay No. 206- 30.06.2026 **ATS:** Nil Common Transmission system: · Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & B) and Gadag-II (Phase-A) in Karnataka.- 30.06.2026 · ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region. -30.06.2026	170MW: 27.12.2025 with the availability of Common Transmission system required for effectiveness of Connectivity/ GNA. **Likely Operationalization date:** 30.06.2026	
58	Gadag-II	**Tata Power Renewable Energy Ltd.** **Connectivity Appl No.- 351100009**	170MW [Wind]	Status as updated in the meeting: **Generation:** 170MW: 31.12.2025	Status as updated in the meeting: **Generation:** 170MW: 30.09.2026 **Dedicated Connectivity System:** 30.06.2026 Generation Pooling station of M/s Tata Power Renewables Energy Ltd.- Gadag-II PS 220kV S/c line on D/c tower including 220kV line bay at Generating PS. Generation PS: 30.06.2026 Land acquired	**Dedicated Connectivity System:** 01 no. of 220kV line bay at Gadag-II PS for termination of DTL. Bay No. 206- 30.06.2026 **ATS:** Nil Common Transmission system: · Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & B) and Gadag-II (Phase-A) in Karnataka.- 30.06.2026 · ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE	170MW: 27.12.2025 with the availability of Common Transmission system required for effectiveness of Connectivity/ GNA. **Likely Operationalization date:** 30.06.2026	50% land acquired for park

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
						scenario in Southern Region. -30.06.2026		
59	Gadag-II	**Greenko KA01 IREP Pvt. Ltd.** **Connectivity Appl No.- 2200000092**	260MW [Pumped storage]	Status as updated in the meeting: **Generation:** 260MW: 31.12.2027	**Not Attended** **Generation:** 260MW: **Dedicated Connectivity System:** Generation Pooling station of M/s Greenko KA01 IREP Pvt. Ltd.- Gadag-II PS 400kV D/c line along with line bays at Generating PS.- 31.12.2026 02 nos. of 400kV line bay at Gadag-II PS Bay Nos. 419M and 422M: Generation PS: 30.06.2027	**Dedicated Connectivity System:** Nil **ATS:** Nil Common Transmission system: · Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & B) and Gadag-II (Phase-A) in Karnataka.- 30.06.2026 · ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region. -30.06.2026	260MW: 16.02.2026 [with the availability of Common Transmission system required for effectiveness of Connectivity/ GNA.] **Likely Operationalization date:** 30.06.2026	
60	Gadag-II	**Greenko KA01 IREP Pvt. Ltd.** **Connectivity Appl No.- 2200000088**	640MW [Pumped storage]	Status as updated in the meeting: **Generation:** 640MW: 31.12.2027	**Not Attended** **Generation:** 640MW: **Dedicated Connectivity System:** Generation Pooling station of M/s Greenko KA01 IREP Pvt. Ltd.- Gadag-II PS 400kV D/c line along with line bays at Generating PS.- 31.12.2026 Generation PS: 30.06.2027	**Dedicated Connectivity System:** Nil **ATS:** Nil Common Transmission system: · Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & B) and Gadag-II (Phase-A) in Karnataka.- 30.06.2026 · ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region. -30.06.2026	640MW: 27.12.2025 [with the availability of Common Transmission system required for effectiveness of Connectivity/ GNA.] **Likely Operationalization date:** 30.06.2026	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
61	Gadag-II	**TATA POWER RENEWABLE ENERGY LIMITED** **Connectivity Appl. No. : 2200000045**	400 MW (Solar)	Status as updated in the meeting: **Generation:** 200MW: 31.05.2026 200MW: 17.01.2027	Status as updated in the meeting: **Generation:** 200MW: 31.05.2026 200MW: 17.01.2027 **DTL:** 31.05.2026 •Generating Pooling Station of M/s Tata Power Renewable Energy Ltd. – Gadag-II PS 220 kV S/c line on D/c tower# [with stringing of both circuit of D/c tower and bunching of both circuits at both ends to form S/c line] along with line bay at generation pooling station Generation PS: 31.05.2026	**DTL:** •1 no. 220 kV line bay at Gadag-II PS end for termination of above dedicated transmission line Bay No. 214- 31.08.2026 **ATS:** Nil **Common Transmission system required for effectiveness of connectivity/GNA** (Augmentation without ATS): •Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & Phase-B) and Gadag-II (Phase-A) in Karnataka- 30.06.2026 •ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region - 30.06.2026 Part of Augmentation at Koppal-II and Gadag-II for integration of RE generation projects- 16.01.2027 *Augmentation by 3x1500 MVA , 765/400 kV ICTs (5th-7th) at Koppal-II PS *Augmentation by 5x500 MVA, 400/220 kV ICTs (3rd-9th) at Gadag-II PS *Gadag-II PS -Koppal-II PS 400kV (Quad) 2nd D/c line	**Start date of Connectivity:** 400MW: 17.01.2027 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 17.01.2027	
62	Gadag-II	**PROJECT NINE RENEWABLE POWER PRIVATE LIMITED**	250 MW (Wind)	Status as updated in the meeting: **Generation:** 82.5MW: 30.11.2026	Status as updated in the meeting: **Generation:** 82.5MW: 30.11.2026 82.5MW: 30.01.2027	**DTL:** Nil **ATS:** Nil	**Start date of Connectivity:** 250MW: 31.12.2025 [With the availability of Common	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
		Connectivity Appl. No. : 2200000072		82.5MW: 30.01.2027 85.8MW: 31.05.2026	85MW: 17.03.2027 **DTL:** 31.03.2026 •Generation Pooling Station of Project Nine Renewable Power Pvt. Ltd. at Gadag – Gadag-II PS 220 kV S/c line on D/c tower along with 220 kV line at generation pooling station •1 no. 220 kV line bay at Gadag-II PS for termination of above DTL Generation PS: 31.03.2026	**Common Transmission system required for effectiveness of connectivity/GNA** (Augmentation without ATS): •Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & Phase-B) and Gadag-II (Phase-A) in Karnataka- 30.06.2026 •ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 Part of Augmentation at Koppal-II and Gadag-II for integration of RE generation projects- 16.01.2027 *Augmentation by 3x500 MVA, 400/220 kV ICTs (3rd-5th) at Gadag-II PS	Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 16.01.2027	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
63	Gadag-II	**SERENTICA RENEWABLES INDIA PRIVATE LIMITED** **Connectivity Appl. No. : 2200000074**	50MW (Wind)	Status as updated in the meeting: **Generation:** 50MW: 15.06.2026	Status as updated in the meeting: **Generation:** 50MW: 31.01.2027 **DTL:**01.06.2026 • Through dedicated Connectivity transmission system granted to M/s Serentica Renewables India Pvt. Ltd. for application no. 2200000414 i.e. Serentica Renewables India Pvt. Ltd. – Gadag-II PS 400 kV S/c line on D/c tower along with line bays at generation pooling station Generation PS: 01.06.2026	**DTL:** Nil **ATS:** Nil **Common Transmission system required for effectiveness of connectivity/GNA** (Augmentation without ATS): • ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 •Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & Phase-B) and Gadag-II (Phase-A) in Karnataka- 30.06.2026	**Start date of Connectivity:** 50 MW – 31.12.2025 (with the availability of Common Transmission system required for effectiveness of GNA) **Likely Operationalization date:** 30.06.2026	
64	Gadag-II	**SERENTICA RENEWABLES INDIA PRIVATE LIMITED** **Connectivity Appl. No. : 2200000096**	50MW (Wind)	Status as updated in the meeting: **Generation:** 50MW: 15.06.2026	Status as updated in the meeting: **Generation:** 50MW: 31.12.2027 **DTL:**01.06.2026 • Through dedicated Connectivity transmission system granted to M/s Serentica Renewables India Pvt. Ltd. for application no. 2200000414 i.e. Serentica Renewables India Pvt. Ltd. – Gadag-II PS 400 kV S/c line on D/c tower along with line bays at generation pooling station Generation PS: 01.06.2026	**DTL:** Nil **ATS:** Nil **Common Transmission system required for effectiveness of connectivity/GNA** (Augmentation without ATS): • ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 •Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & Phase-B) and Gadag-II (Phase-A) in Karnataka- 30.06.2026	**Start date of Connectivity:** 50 MW – 31.12.2025 (with the availability of Common Transmission system required for effectiveness of GNA) **Likely Operationalization date:** 30.06.2026	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
65	Gadag-II	**SERENTICA RENEWABLES INDIA PRIVATE LIMITED** **Connectivity Appl. No. : 2200000099**	50MW (Wind)	Status as updated in the meeting: **Generation:** 50MW: 15.06.2026	Status as updated in the meeting: **Generation:** 50MW: 31.01.2027 **DTL:**01.06.2026 • Through dedicated Connectivity transmission system granted to M/s Serentica Renewables India Pvt. Ltd. for application no. 2200000414 i.e. Serentica Renewables India Pvt. Ltd. – Gadag-II PS 400 kV S/c line on D/c tower along with line bays at generation pooling station Generation PS: 01.06.2026	**DTL:** Nil **ATS:** Nil **Common Transmission system required for effectiveness of connectivity/GNA** (Augmentation without ATS): • ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 •Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & Phase-B) and Gadag-II (Phase-A) in Karnataka- 30.06.2026	**Start date of Connectivity:** 50 MW – 31.12.2025 (with the availability of Common Transmission system required for effectiveness of GNA) **Likely Operationalization date:** 30.06.2026	
66	Gadag-II	**SERENTICA RENEWABLES INDIA PRIVATE LIMITED** **Connectivity Appl. No. : 2200000100**	50MW (Wind)	Status as updated in the meeting: **Generation:** 50MW: 15.06.2026	Status as updated in the meeting: **Generation:** 50MW: 31.01.2027 **DTL:**01.06.2026 • Through dedicated Connectivity transmission system granted to M/s Serentica Renewables India Pvt. Ltd. for application no. 2200000414 i.e. Serentica Renewables India Pvt. Ltd. – Gadag-II PS 400 kV S/c line on D/c tower along with line bays at generation pooling station Generation PS: 01.06.2026	**DTL:** Nil **ATS:** Nil **Common Transmission system required for effectiveness of connectivity/GNA** (Augmentation without ATS): • ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 •Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & Phase-B) and Gadag-II (Phase-A) in Karnataka- 30.06.2026	**Start date of Connectivity:** 50 MW – 31.12.2025 (with the availability of Common Transmission system required for effectiveness of GNA) **Likely Operationalization date:** 30.06.2026	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
67	Gadag-II	**SERENTICA RENEWABLES INDIA PRIVATE LIMITED** **Connectivity Appl. No. : 2200000121**	150MW (Wind)	Status as updated in the meeting: **Generation:** 150MW: 15.06.2026	Status as updated in the meeting: **Generation:** 150MW: 31.12.2027 **DTL:**01.06.2026 • Through dedicated Connectivity transmission system granted to M/s Serentica Renewables India Pvt. Ltd. for application no. 2200000414 i.e. Serentica Renewables India Pvt. Ltd. – Gadag-II PS 400 kV S/c line on D/c tower along with line bays at generation pooling station Generation PS: 01.06.2026	**DTL:** Nil **ATS:** Nil **Common Transmission system required for effectiveness of connectivity/GNA** (Augmentation without ATS): • ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 •Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & Phase-B) and Gadag-II (Phase-A) in Karnataka- 30.06.2026	**Start date of Connectivity:** 150MW: 31.12.2025 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 30.06.2026	
68	Gadag-II	**ABREL (RJ) PROJECTS LIMITED** **Connectivity Appl. No. : 2200000139**	184 MW (Wind)	**Generation:** 184MW: 23-06-2027	**Generation:** 184MW: 23-06-2027 **DTL:** 31.03.2027 •Generation Pooling Station of M/s ABREL (RJ) Projects Ltd. at Mundargi/Gadag– Gadag-II PS 220 kV S/c line along with 220kV line bays at generation pooling station •1 no. 220 kV line bay at Gadag-II PS for termination of DTL. section 68 recieved Generation PS: 31.03.2027	**DTL:** Nil **ATS:** Nil **Common Transmission system required for effectiveness of connectivity/GNA** (Augmentation without ATS): •ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 •Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & Phase-B) and Gadag-II (Phase-A) in Karnataka- 30.06.2026	**Start date of Connectivity:** 184MW: 31.12.2025 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 16.01.2027	ABREL representative informed that 41/56 locations acquired.

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
						Part of System strenthening at Koppal-II and Gadag-II for integration of RE generation projects- 16.01.2027 *Augmentation by 3x500 MVA, 400/220 kV ICTs (3rd-5th) at Gadag-II PS		
69	Gadag-II	**AVAADA ENERGY PRIVATE LIMITED** **Connectivity Appl. No. : 2200000199**	50 MW (Wind)	**Generation:** 50MW: 31.03.2027	**Not Attended Generation:** 50MW: **DTL:** Through dedicated Connectivity transmission system of M/s Avaada Energy Pvt. Ltd. (for application no 2200000385) i.e Generating pooling station of M/s Avaada Energy Pvt. Ltd.– Gadag-II PS 220 kV S/c line Generation PS:	**DTL:** Nil **ATS:** Nil **Common Transmission system required for effectiveness of connectivity/GNA** (Augmentation without ATS): •ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 •Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & Phase-B) and Gadag-II (Phase-A) in Karnataka- 30.06.2026 Part of System strenthening at Koppal-II and Gadag-II for integration of RE generation projects- 16.01.2027 *Augmentation by 3x1500 MVA, 765/400 kV ICTs (5th-6th) at Koppal-II PS *Augmentation by 5x500 MVA, 400/220 kV ICTs (6th-8th) at Gadag-II PS *Gadag-II - Koppal-II PS 400kV (Quad) 2nd D/c line	**Start date of Connectivity:** 50MW: 17.01.2027 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 17.01.2027	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
70	Gadag-II	**ADITYA BIRLA RENEWABLES SUBSIDIARY LIMITED** **Connectivity Appl. No. : 2200000238**	102 MW (Wind)	**Generation:** 102MW: 08.04.2027	**Generation:** 102MW: 08.04.2027 **DTL:** 31.03.2027 •Through Sharing of dedicated transmission infrastructure of M/s ABREL (RJ) Ltd. already granted for application no. 2200000139 i.e. Generating Pooling Station of M/s ABREL (RJ) Ltd at Mundargi –Gadag-II PS 220 kV S/c line Section 68 recieved Generation PS: 31.03.2027	**DTL:** Nil **ATS:** Nil **Common Transmission system required for effectiveness of connectivity/GNA** (Augmentation without ATS): •ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 •Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & Phase-B) and Gadag-II (Phase-A) in Karnataka- 30.06.2026 Part of System strenthening at Koppal-II and Gadag-II for integration of RE generation projects- 16.01.2027 *Augmentation by 3x500 MVA, 400/220 kV ICTs (3rd-5th) at Gadag-II PS	**Start date of Connectivity:** 102MW: 31.12.2025 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 16.01.2027	ABREL representative informed that 19/31 locations acquired.

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
71	Gadag-II	**RENEW VAYU ENERGY PRIVATE LIMITED** **Connectivity Appl. No. : 2200000292**	300 MW (Solar: 200 MW & Wind: 100 Mw)	**Generation:** 300MW: 31.03.2027	**Generation:** 300MW: 31.03.2027 **DTL:** 28.02.2027 •Generating Pooling Station of M/s Renew Vayu Energy Pvt. Ltd. – Gadag-II PS 220 kV S/c line on D/c tower* along with line bays at generation pooling station Generation PS: 28.02.2027	**DTL:** •1 no. 220 kV line bay at Gadag-II PS for termination of DTL Bay No. 221: 31.03.2027 **ATS:** Nil **Common Transmission system required for effectiveness of connectivity/GNA** (Augmentation without ATS): •ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 •Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & Phase-B) and Gadag-II (Phase-A) in Karnataka- 30.06.2026 •Part of System strengthening at Koppal-II and Gadag-II for integration of RE generation projects- 16.01.2027 •Augmentation by 3x1500 MVA, 765/400 kV ICTs (5th-7th) at Koppal-II PS •Augmentation by 5x500 MVA, 400/220 kV ICTs (3rd-9th) at Gadag-II PS •Gadag-II - Koppal-II PS 400kV (Quad) 2nd D/c line	**Start date of Connectivity:** 300MW: 31.03.2027 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 31.03.2027	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
72	Gadag-II	**AVAADA ENERGY PRIVATE LIMITED** **Connectivity Appl. No. : 2200000385**	250 MW (Wind)	Status as updated in the meeting: **Generation:** 250MW: 31.01.2027	**Not Attended** **Generation:** 250MW: **DTL:** •Generating Pooling Station of M/s Avaada Energy Pvt. Ltd. – Gadag-II PS 220 kV S/c along with line bays at generation pooling station Generation PS:	**DTL:** •1 no. 220 kV line bay at Gadag-II PS end for termination of DTL Bay No. 216: 31.08.2026 **ATS:** Nil **Common Transmission system required for effectiveness of connectivity/GNA** (Augmentation without ATS): •ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 •Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & Phase-B) and Gadag-II (Phase-A) in Karnataka- 30.06.2026 Part of System strengthening at Koppal-II and Gadag-II for integration of RE generation projects- 16.01.2027 •Augmentation by 2x1500 MVA, 765/400 kV ICTs (5th-6th) at Koppal-II PS •Augmentation by 2x500 MVA, 400/220 kV ICTs (6th-8th) at Gadag-II PS •Gadag-II - Koppal-II PS 400kV (Quad) 2nd D/c line	**Start date of Connectivity:** 250MW: 17.01.2027 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 17.01.2027	
73	Gadag-II	**SERENTICA RENEWABLES INDIA PRIVATE LIMITED** **Connectivity**	550 MW (Wind)	Status as updated in the meeting: **Generation:** 550MW: 17.01.2027	Status as updated in the meeting: **Generation:** 264MW: 31.03.2027 186MW: 30.06 2027 100MW: 31.12.2027	**DTL:** •1 no. 400 kV line bay at ISTS end for termination of DTL 416M & 417T: 31.08.2026 **ATS:** Nil	**Start date of Connectivity:** 550MW: 17.01.2027 [With the availability of Common Transmission system required for	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
		Appl. No. : 2200000414			**DTL:** 01.06.2026 •Generating Pooling Station of M/s Serentica Renewables India Private Limited – Gadag-II PS 400 kV S/c line on D/c tower along with line bays at generation pooling station Generation PS: 02.01.2027	**Common Transmission system required for effectiveness of connectivity/GNA** (Augmentation without ATS): •ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 •Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & Phase-B) and Gadag-II (Phase-A) in Karnataka- 30.06.2026 Part of System strengthening at Koppal-II and Gadag-II for integration of RE generation projects- 16.01.2027 *Augmentation by 3x1500 MVA, 765/400 kV ICTs (5th-7th) at Koppal-II PS *Gadag-II - Koppal-II PS 400kV (Quad) 2nd D/c line	effectiveness of GNA.] **Likely Operationalization date:** 17.01.2027	
74	Gadag-II	**NTPC RENEWABLE ENERGY LIMITED** **Connectivity Appl. No. : 2200000434**	350 MW (Wind)	**Not Attended** **Generation:** 350MW:	Status as updated in the meeting: **Generation:** 50MW: 15.07.2026 300MW: 31.12.2026 **DTL:** 15.06.2026 •Generating Pooling Station of M/s NTPC Renewable Energy Limited – Gadag-II PS 220 kV S/c line on D/c tower# along with line bays at	**DTL:** •1 no. 220 kV line bay at Gadag-II PS end for termination of above dedicated transmission line Bay No. 219: 31.07.2026 **ATS:** Nil **Common Transmission system required for effectiveness of connectivity/GNA** (Augmentation without ATS):	**Start date of Connectivity:** 350MW: 17.01.2027 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 17.01.2027	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
					generation pooling station Generation PS: 15.06.2026	•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 •Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & Phase-B) and Gadag-II (Phase-A) in Karnataka- 30.06.2026 Part of System strengthening at Koppal-II and Gadag-II for integration of RE generation projects- 16.01.2027 *Augmentation by 3x1500 MVA, 765/400 kV ICTs (5th-7th) at Koppal-II PS *Augmentation by 5x500 MVA, 400/220 kV ICTs (3rd-9th) at Gadag-II PS *Gadag-II - Koppal-II PS 400kV (Quad) 2nd D/c line		

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
75	Gadag-II	**Green Infra Renewable Projects Ltd.** **Connectivity Appl. No. : 2200000435**	300 MW (Wind)	Status as updated in the meeting: **Generation:** 300MW: 02.06.2027	Status as updated in the meeting: **Generation:** 300MW: 02.06.2027 **DTL:** 31.05.2027 Generation Pooling Station of M /s Green Infra Renewable projects Ltd-Gadag-II PS 220 kV S/c line on D/c tower along with line bay at generation pooling station Generation PS: 31.05.2027	**DTL:** 1 no. 220 kV line bay at Gadag-II PS for termination of dedicated line Bay No. 225: 01.06.2027 **ATS:** Nil **Common Transmission system required for effectiveness of connectivity/GNA** (Augmentation without ATS): •ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 •Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & Phase-B) and Gadag-II (Phase-A) in Karnataka- 30.06.2026 Part of System strengthening at Koppal-II and Gadag-II for integration of RE generation projects- 16.01.2027 *Augmentation by 3x1500 MVA, 765/400 kV ICTs (5th-7th) at Koppal-II PS *Augmentation by 4x500 MVA, 400/220 kV ICTs (6th-9th) at Gadag-II PS *Gadag-II - Koppal-II PS 400kV (Quad) 2nd D/c line	**Start date of Connectivity:** 300MW: 02.06.2027 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 02.06.2027	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
76	Gadag-II	**SOLARXL BETA ENERGY PRIVATE LIMITED** **Connectivity Appl. No. : 2200000006**	207 MW (Solar-138 MW & Wind-69 MW)	**Not Attended** Status as submitted vide Email **Generation:** 207MW: 31.03.2026	Status as submitted in the meeting **Generation:** 207MW: 31.03.2026 **DTL:** 31.03.2026 · Generation Pooling Station of SolarXL Beta Energy Pvt. Ltd. at Koppal – Gadag-II PS 220 kV S/c line on D/c tower along with line bay at generation pooling station **•1 no. 220 kV line bay at Gadag-II PS** •1 no. 220 kV line bay at Gadag-II PS Generation PS:31.03.2026	**DTL:** Nil **ATS:** Nil **Common Transmission system required for effectiveness of connectivity/GNA** (Augmentation without ATS): •ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 •Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & Phase-B) and Gadag-II (Phase-A) in Karnataka- 30.06.2026 Part of System strengthening at Koppal-II and Gadag-II for integration of RE generation projects- 16.01.2027 *Augmentation by 3x500 MVA, 400/220 kV ICTs (3rd-5th) at Gadag-II PS	**Start date of Connectivity:** 207MW: 31.12.2025 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 16.01.2027	
		Hiriyur						
77	Hiriyur	**Zenataris Renewable Energy Pvt. Ltd.** **Connectivity**	171.6MW	Status as updated in the meeting: **Generation:** 171.6MW: 31.12.2025	Status as updated in the meeting: **Generation:** 171.6MW: 28.02.2026 **Dedicated Connectivity System:** 03.03.2025 Zenataris Renewable Energy	**ATS:** Nil Common Transmission system: ISTS Network Expansion	**Start date of Connectivity:** 171.6MW-30.06.2025 **Likely**	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
		Appl No.- 2200000061			Pvt. Ltd.-Hiriyur 220kV S/c line bays at both end. completed Generation PS: 11.03.2025 completed	scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region. -30.06.2026	**Operationalization date:** 30.06.2026	
78	Hiriyur	**Zenataris Renewable Energy Pvt. Ltd.** **Connectivity Appl No.- 2200000920**	62.7MW (Wind)	**Generation:** 62.7MW: 31.12.2025	Status as updated in the meeting: **Generation:** 62.7MW: 31.03.2026 **Dedicated Connectivity System:** 03.03.2025 Zenataris Renewable Energy Pvt. Ltd.-Hiriyur 220kV S/c line bays at both end. completed Generation PS: 10.03.2025 completed	**ATS:** Nil Common Transmission system: ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region. -30.06.2026	**Start date of Connectivity:** 62.7MW- 31.12.2025 **Likely Operationalization date:** 30.06.2026	
		Kurnool-III PS						
79	Kurnool-III PS	**AMPIN Energy Green Pvt. Ltd.** **Connectivity appln No.- 2200000150**	150 MW	Status as updated in the meeting: **Generation:** 150MW: 28.12.2025	Status as updated in the meeting: **Generation:** 150MW: 31.05.2026 **DTL:** 31.05.2026 Generation Pooling station of M/s AMP Energy Green Pvt. Ltd. – Kurnool-III PS 220 kV S/c line on D/c tower along with line bays at generation pooling station Route Survey completed.	**DTL:** 1 no. 220kV line bay at Kurnool-III PS for termination of above dedicated line. Bay No. 203: Charged **ATS:** Nil Common Transmission system: •Transmission Scheme Transmission scheme for evacuation of power from RE sources in Kurnool Wind Energy Zone (3000MW)/Solar Energy Zone (AP) (1500MW) - Part-A and Part-B- 31.03.2026 •ISTS Network Expansion	**Start date of Connectivity:** 150MW: 28.06.2025 **Likely Operationalization date:** 30.06.2026	AMPIN representative informed that vide CESC letter revised SCD date is 28.12.2025

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
					Section 68 applied. DTL package awarded.	scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region - 30.06.2026		
80	Kurnool-III PS	**AMPIN Energy Green Pvt. Ltd.** **Connectivity Appl No.- 2200000229**	200MW (Solar & Wind)	Status as updated in the meeting: **Generation:** 200MW: 27.10.2026	Status as updated in the meeting: **Generation:** 100 MW: 27.10.2026 100 MW: 31.12.2026 **DTL:** 27.10.2026 Generation Pooling station of M/s AMP Energy Green Pvt. Ltd. – Kurnool-III PS 220 kV S/c line on D/c tower along with line bays at generation pooling station Route Survey completed. Section 68 applied. DTL package awarded.	**DTL:** 1 no. 220kV line bay at Kurnool-III PS for termination of above dedicated line. Bay No. 203: Charged **ATS:** Nil Common Transmission system: •Transmission Scheme Transmission scheme for evacuation of power from RE sources in Kurnool Wind Energy Zone (3000MW)/Solar Energy Zone (AP) (1500MW) - Part-A and Part-B- 31.03.2026 •ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region - 30.06.2026	**Start date of Connectivity:** 200MW: 31.03.2027 with the availability of Common Transmission system required for effectiveness of Connectivity/ GNA. **Likely Operationalization date:** 31.03.2027	AMPIN representative informed that vide SECI letter revised SCD date is 27.10.2026
81	Kurnool-III PS	**AMPIN Energy C&I Twelve Pvt. Ltd.** **Connectivity appln No.- 2200000231**	100MW (Solar)	Status as updated in the meeting: **Generation:** 100MW: 31.12.2025	Status as updated in the meeting: **Generation:** 100MW: 30.06.2026 **DTL:** 30.06.2026 Generation Pooling station of Amp Energy C&I Twelve Pvt. Ltd. – Kurnool-III PS 220 kV S/c line on D/c tower [Stringing of 2nd arm of 220kV D/c tower of M/s AMP Energy Green Pvt. Ltd.	**DTL:** 1 no. 220 kV line bay at Kurnool-III PS Bay No. 205: Charged **ATS:** Nil Common Transmission system: •Transmission Scheme Transmission scheme for evacuation of power from RE sources in Kurnool Wind Energy Zone (3000MW)/Solar Energy Zone (AP) (1500MW) - Part-A	**Start date of Connectivity:** 100MW: 30.06.2025 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 30.06.2026	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
					granted for app. no. 2200000150] along with line bays at generation pooling station Route Survey completed. Section 68 applied. DTL package awarded. Applicant shall ensure that dedicated connectivity transmission line is capable to transfer atleast 300 MW	and Part-B- 31.03.2026 •ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region 30.06.2026		
82	Kurnool-III PS	**SAEL Industries Ltd.** **Connectivity appln No.- 2200000329**	300MW	Status as updated in the meeting: **Generation:** 200MW: 30.10.2025 (charged) 100MW: 15.11.2025	Status as updated in the meeting: **Generation:** 200.9MW: 01.12.2025 (Commissioned, as informed vide Email) 54.1MW: 15.01.2026 45MW: 28.02.2026 **DTL:** 20.06.2025 Generating Pooling Station of M/s SAEL Industries Ltd – Kurnool -III PS 220 kV S/c line along with line bays at generation pooling station (26.5ckm) Switchyard work completed 12.06.2025	**DTL:** 1 no. of 220 kV line bay at Kurnool-III PS for termination of dedicated Connectivity line Bay No. 207: Charged **ATS:** Nil Common Transmission system: •ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region-30.06.2026 •Transmission Scheme Transmission scheme for evacuation of power from RE sources in Kurnool Wind Energy Zone (3000MW)/Solar Energy Zone (AP) (1500MW) - Part-A and Part-B- 31.03.2026	**Start date of Connectivity:** 300MW: 30.04.2025 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 30.06.2026	607/607 hectare of land acquired for solar park for application no. 2200000329. SAEL representative informed that vide SECI letter revised SCD date is 60 days + actual operationalization date.
83	Kurnool-III PS	**SAEL Industries Ltd.** **Connectivity**	300MW (Solar)	Status as updated in the meeting: **Generation:** 150MW: 30-10-2025 150MW: 30-11-2025	Status as updated in the meeting: **Generation:** 150MW: 15-02-2026 100MW: 31-03-2026 50MW: 31.05.2026	**DTL:** 1 no. of 220 kV line bay at Kurnool-III PS for termination of dedicated Connectivity line Bay No. 209: Charged **ATS:** Nil Common Transmission system:	**Start date of Connectivity:** 300MW: 30.04.2025 [With the availability of Common Transmission system required for	607/607 hectare of land acquired for solar park for application no. 2200000330. SAEL representative informed that vide SECI letter revised SCD date is 60 days + actual operationalization date.

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
		appln No.-2200000330			**DTL:** 20.06.2025 Generating Pooling Station of M/s SAEL Industries Ltd – Kurnool -III PS 220 kV S/c line along with line bays at generation pooling station (26.5ckm) Switchyard work completed 19.06.2025	•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region-30.06.2026 •Transmission Scheme Transmission scheme for evacuation of power from RE sources in Kurnool Wind Energy Zone (3000MW)/Solar Energy Zone (AP) (1500MW) - Part-A and Part-B- 31.03.2026	effectiveness of GNA.] **Likely Operationalization date:** 30.06.2026	
84	Kurnool-III PS	**ACME Cleantech Solutions Pvt. Ltd.** **Connectivity appln No.-2200000335**	400MW (Solar)	**Not Attended** (As per June'25 JCC) **Generation:** 400MW:27.10.2026	**Generation:** 400MW: Relinquished w.e.f. 20.09.2025 **DTL:** 31.08.2026 Generating Pooling Station of M/s ACME Cleantech solutions Pvt. Ltd – Kurnool -III PS 220 kV S/c line along with line bays at generation pooling station (15ckm)- Foundations completed: 0/50 nos. PSS- 31.08.2026	**DTL:** 1 no. of 220 kV line bay at Kurnool-III PS for termination of dedicated Connectivity line **ATS:** Nil Common Transmission system •ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region-30.06.2026 •Transmission Scheme Transmission scheme for evacuation of power from RE sources in Kurnool Wind Energy Zone (3000MW)/Solar Energy Zone (AP) (1500MW) - Part-A and Part-B- 31.03.2026	**Start date of Connectivity:** 400MW: 25.06.2025 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 30.06.2026	Vide Email dtd. 25.06.2024, ACME Cleantech Solutions Pvt. Ltd. informed that the project and connectivity is impacted by Force Majeure events viz. interim order passed by Hon'ble AP HC in writ petition 25186 of 2023, dated 26.09.2023 wherein the connectivity grant is made conditional to the outcome of said writ petition. Acme cleantech has informed vide email dtd. 20-06-2025 that 190MW(Hybrid) PPA signed for connectivity app no. 2200000335 and 2200000069 for which vide SECI letter , revised SCD is 27.10.2026.
85	Kurnool-III PS	**Amplus Everest Solar Pvt. Ltd.** **Connectivity appln No.-2200000543**	130MW (Hybrid: Wind-126MW & Solar-102MW)	**Not Attended** (As per June'25 JCC) **Generation:** 228MW: 31.12.2026	**Not Attended** **Generation:** 228MW: **DTL:** 31.12.2026 Generating Pooling Station of	**DTL:** 1 no. of 220 kV line bay at Kurnool-III PS for termination of dedicated Connectivity line **Bay No. 211:** Charged **ATS:** Nil Common Transmission system •ISTS Network Expansion	**Start date of Connectivity:** 130MW: 31.12.2026 [With the availability of **Common Transmission system required for effectiveness of connectivity/GNA**]	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
					M/s Amplus Everest Solar Pvt. Ltd – Kurnool -III PS 220 kV S/c line along with line bays at generation pooling station	scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 •Transmission Scheme Transmission scheme for evacuation of power from RE sources in Kurnool Wind Energy Zone (3000MW)/Solar Energy Zone (AP) (1500MW) - Part-A and Part-B- 31.03.2026	**Likely Operationalization date:** 31.12.2026	
86	Kurnool-III PS	**Amplus lifa Solar Pvt. Ltd.** **Connectivity appln No.- 2200000544**	130MW (Hybrid: Wind-126MW & Solar-102MW)	**Not Attended** (As per June'25 JCC) **Generation:** 228MW: 31.12.2026	**Not Attended** **Generation:** 228MW: **DTL:**31.12.2026 Generating Pooling Station of M/s Amplus Everest Solar Pvt. Ltd – Kurnool -III PS 220 kV S/c line along with line bays at generation pooling station	**DTL:** 1 no. of 220 kV line bay at Kurnool-III PS for termination of dedicated Connectivity line **Bay No. 211:** Charged **ATS:** Nil Common Transmission system •ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 •Transmission Scheme Transmission scheme for evacuation of power from RE sources in Kurnool Wind Energy Zone (3000MW)/Solar Energy Zone (AP) (1500MW) - Part-A and Part-B- 31.03.2026	**Start date of Connectivity:** 130MW: 31.12.2026 [With the availability of **Common Transmission system required for effectiveness of connectivity/GNA**] **Likely Operationalization date:** 31.12.2026	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
87	Kurnool-III PS	**Hero Solar Energy Pvt. Ltd.** **Connectivity appln No.- 2200000236**	308.4MW (Hybrid: Wind-158.4MW, Solar-150MW & BESS: 120 MWh)	Status as updated in the meeting: **Generation:** 154.5MW: 27.10.2026 154.5MW: 31.12.2026	Status as updated in the meeting: **Generation:** 154.2MW: 27.10.2026 154.2MW: 31.12.2026 60MWh: 27.10.2026 60MWh: 31.12.2026 **DTL:** 13.04.2026 Common Generating Pooling Station of M/s Hero Solar Energy Pvt. Ltd – Kurnool -III PS 220 kV S/c line on D/c tower along with line bays at generation pooling station -20.04.2026	**DTL:** 1 no. of 220 kV line bay at Kurnool-III PS for termination of dedicated Connectivity line Bay No. 217: Charged **ATS:** Nil Common Transmission system •ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region-30.06.2026 •Transmission Scheme for evacuation of power from RE sources in Kurnool Wind Energy Zone (3000MW)/Solar Energy Zone (AP) (1500MW) - Part-A and Part-B- 31.03.2026	**Start date of Connectivity:** 270MW: 31.12.2026 [With the availability of Common Transmission system required for effectiveness of connectivity/GNA] **Likely Operationalization date:** 31.12.2026	Hero Solar representative informed that vide SECI letter, revised SCD is 27.10.2026.
88	Kurnool-III PS	**Hero Solar Energy Pvt. Ltd.** **Connectivity appln No.- 2200000383**	270MW (Hybrid: Wind-150MW, Solar-150MW & BESS: 27 MWh)	**Generation:** 300MW: 13.05.2026	**Generation:** 300MW: 13.05.2026 27MWh: 13.05.2026 **DTL:** 13.04.2026 Common Generating Pooling Station of M/s Hero Solar Energy Pvt. Ltd – Kurnool -III PS 220 kV S/c line on D/c tower along with line bays at generation pooling station -20.04.2026	**DTL:** 1 no. of 220 kV line bay at Kurnool-III PS for termination of dedicated Connectivity line Bay No. 215: Charged **ATS:** Nil Common Transmission system •ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region-30.06.2026 •Transmission Scheme for evacuation of power from RE sources in Kurnool Wind Energy Zone (3000MW)/Solar Energy Zone (AP) (1500MW) - Part-A and Part-B- 31.03.2026	**Start date of Connectivity:** 270MW: 30.06.2026 [With the availability of Common Transmission system required for effectiveness of connectivity/GNA] **Likely Operationalization date:** 30.06.2026	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
89	Kurnool-III PS	**ADANI RENEWABLE ENERGY FORTY TWO LIMITED** **Connectivity Appl. No. : 2200000158**	600 MW (Psp)	**Not Attended** **Generation:**	Status as updated in the meeting: **Generation:** Drawl: 600MW: 30.09.2026 Gen: 500MW: 31.12.2026 **DTL:** 30.04.2026 • Generation Pooling Station of M/s Adani Renewable Energy Forty Two Ltd. - Kurnool-III PS 400kV D/c line along with line bays at generation pooling station 50km 144/155 foundation completed 115/155 erection completed 2km stringing completed Generation PS:	**DTL:** • 2 no. 400 kV line bay at Kurnool-III PS Bay No. 424M 427M & 426T: 31.12.2026 **ATS:** Nil **Common Transmission system required for effectiveness of connectivity/GNA (Augmentation without ATS):** •Part of transmission scheme for evacuation of power from RE sources in Kurnool Wind Energy Zone (3000MW)/Solar Energy Zone (AP) (1500MW) - Part-A and Part-B- 31.03.2026 •ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026	**Start date of Connectivity:** 600MW: 01.07.2026 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 01.07.2026	
90	Kurnool-III PS	**ADANI RENEWABLE ENERGY FIFTY ONE LIMITED** **Connectivity Appl. No. : 2200000508**	1250 MW (Psp)	**Not Attended** **Generation:**	Status as updated in the meeting: Gen: 1000MW: 31.12.2028 Drawl: 1250MW: 30.09.2028 **DTL:** • Generation Pooling Station of M/s Adani Renewable Energy Fifty One Ltd. - Kurnool-III PS 400kV D/c line along with line bays at generation pooling station Generation PS:	**DTL:** • 2 no. 400 kV line bay at Kurnool-III PS for termination of above dedicated line **Bay Nos. 430M & 429T and 433M& 432T:** 31.12.2027 **ATS:** Nil **Common Transmission system required for effectiveness of connectivity/GNA** (Augmentation other than ATS): •ISTS Network Expansion scheme in Western Region & Southern Region for export of	**Start date of Connectivity:** 1250MW: 01.01.2028 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 01.01.2028	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
						surplus power during high RE scenario in Southern Region- 30.06.2026 •Transmission Scheme Transmission scheme for evacuation of power from RE sources in Kurnool Wind Energy Zone (3000MW)/Solar Energy Zone (AP) (1500MW) - Part-A and Part-B- 31.03.2026		
91	Kurnool-III PS	**INDOSOL SOLAR PRIVATE LIMITED** **Connectivity Appl. No. : 2200000733**	800 MW (Solar)	**Not Attended** (As per June'25 JCC) **Generation:** 800MW: 31.03.2027	Status as updated in the meeting: **Generation:** 800MW: 28.03.2027 **DTL:** 10.03.2027 • Generating Pooling Station of M/s Indosol Solar Pvt. Ltd.– Kurnool-III PS 400 kV S/c line on D/c tower# along with line bays at generation end Generation PS: 10.03.2027	**DTL:** • 1 no. 400 kV line bay at Kurnool-III PS for termination of DTL **Bay No. 436M & 435T:** 27.03.2027 **ATS:** Nil **Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS):** • ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 • Transmission Scheme Transmission scheme for evacuation of power from RE sources in Kurnool Wind Energy Zone (3000MW)/Solar Energy Zone (AP) (1500MW) - Part-A and Part-B- 31.03.2026 • Transmission system strengthening at Kurnool-III PS for integration of additional RE generation projects- 27.03.2027	**Start date of Connectivity:** 800MW: 28.03.2027 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 28.03.2027	Land acquisition under progress

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
92	Kurnool-III PS	**INDOSOL SOLAR PRIVATE LIMITED** **Connectivity Appl. No. : 2200000734**	900 MW (Solar)	**Not Attended** (As per June'25 JCC) **Generation:** 900MW: 31.03.2027	Status as updated in the meeting: **Generation:** 900MW:31.03.2027 **DTL:** 10.03.2027 • Generating Pooling Station of M/s Indosol Solar Pvt. Ltd.– Kurnool-III PS 400 kV S/c line on D/c tower* along with line bays at generation end Generation PS: 10.03.2027	**DTL:** • 1 no. 400 kV line bay at Kurnool-III PS for termination of DTL Bay No. 442M & 441T: 31.03.2027 **ATS:** Nil **Common Transmission system required for effectiveness of connectivity/GNA** (Augmentation other than ATS): • ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 • Transmission Scheme Transmission scheme for evacuation of power from RE sources in Kurnool Wind Energy Zone (3000MW)/Solar Energy Zone (AP) (1500MW) - Part-A and Part-B- 31.03.2026 • Transmission system strengthening at Kurnool-III PS for integration of additional RE generation projects- 27.03.2027	**Start date of Connectivity:** 900MW: 01.04.2027 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 01.04.2027	Land acquisition under progress
93	Kurnool-III PS	**INDOSOL SOLAR PRIVATE LIMITED** **Connectivity Appl. No. : 2200000735**	900 MW (Wind)	**Not Attended** (As per June'25 JCC) **Generation:** 900MW: 31.03.2027	Status as updated in the meeting: **Generation:** 900MW: 31.03.2027 **DTL:** 10.03.2027 • Generating Pooling Station of M/s Indosol Solar Pvt.	**DTL:** • 1 no. 400 kV line bay at Kurnool-III PS for termination of DTL **Bay No. 439M & 438T:** 27.03.2027 **ATS:** Nil **Common Transmission system required for**	**Start date of Connectivity:** 900MW: 28.03.2027 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely**	Land acquisition under progress

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
					Ltd.– Kurnool-III PS 400 kV S/c line on D/c tower* along with line bays at generation end Generation PS: 10.03.2027	**effectiveness of connectivity/GNA (Augmentation other than ATS):** • ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 • Transmission Scheme Transmission scheme for evacuation of power from RE sources in Kurnool Wind Energy Zone (3000MW)/Solar Energy Zone (AP) (1500MW) - Part-A and Part-B- 31.03.2026 • Transmission system strengthening at Kurnool-III PS for integration of additional RE generation projects- 27.03.2027	**Operationalization date:** 28.03.2027	
94	Kurnool-III PS	**INDOSOL SOLAR PRIVATE LIMITED** **Connectivity Appl. No. : 2200000736**	900 MW (Solar)	**Not Attended** (As per June'25 JCC) **Generation:** 900MW: 31.03.2027	**Generation:** 900MW: 31.03.2027 **DTL:** 10.03.2027 •Generating Pooling Station of M/s Indosol Solar Pvt. Ltd.– Kurnool-III PS 400 kV S/c line on D/c tower along with line bays at generation end Generation PS: 10.03.2027	**DTL:** •1 no. 400 kV line bay at Kurnool-III PS for termination of above mentioned dedicated connectivity line **Bay No. 445M & 444T:** 31.03.2027 **ATS:** Nil **Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS):** • ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026	**Start date of Connectivity:** 900MW: 01.04.2027 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 01.04.2027	Land acquisition under progress

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
						• Transmission Scheme Transmission scheme for evacuation of power from RE sources in Kurnool Wind Energy Zone (3000MW)/Solar Energy Zone (AP) (1500MW) - Part-A and Part-B- 31.03.2026 • Transmission system strengthening at Kurnool-III PS for integration of additional RE generation projects- 27.03.2027		
		Pugalur SS						
95	Pugalur SS	**Sprng Akshaya Urja Pvt. Ltd.** **Connectivity Appl No.- 2200000197**	52.8 MW (Wind)	Status as updated in the meeting: **Generation:** 52.8MW: 27.06.2025 (COD as declared by Sprng Akshaya)	**DTL:** Through sharing of dedicated Connectivity transmission system already granted to M/s Sprng Renewable Energy Pvt. Ltd. for application no. 1200001434 i.e. Generation Pooling station of Sprng Renewable Energy Pvt. Ltd. - Pugalur S/s 230 kV S/c line. Applicant shall ensure that the dedicated transmission line is capable to transfer atleast 353 MW.	**DTL:** Nil **ATS:** Nil **Common Transmission system:** ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region. -30.06.2026	**Start date of Connectivity:** 30.06.2025 **Likely Operationalization date:** 30.06.2026	
96	Pugalur SS	**Tata Power Renewable Energy Ltd.** **Connectivity Appl No.- 2200000394**	151MW [Wind]	Status as updated in the meeting: **Generation:** 151MW: 02.05.2026	**Generation:** 151MW: 31.12.2026 **DTL:** 02.05.2026 Generating Pooling Station of M/s Tata Power Renewable Energy Ltd.- Pugalur S/s 230 kV S/c line along with line bay at generation pooing station Generation PS: 31.12.2026	**DTL:** 1 no. 230 kV line bay at Pugalur S/s for termination of dedicated transmission line- **Bay No. 213:** 31.08.2026 **ATS:** Nil **Common Transmission system:** ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE	**Start date of Connectivity:** 151MW: 01.03.2026 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 31.08.2026	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
						scenario in Southern Region. -30.06.2026		
97	Pugalur SS	**Tata Power Renewable Energy Ltd.** **Connectivity Appl No.- 2200000449**	151.2MW [Wind]	Status as updated in the meeting: **Generation:** 151.2MW: 02.05.2026	Status as updated in the meeting: **Generation:** 151.2MW: 02.05.2026 **DTL:** 15.04.2026 Through dedicated transmission syetem of M/s Tata Power Renewable Energy Ltd granted connectivity for 151 MW(application No. 2200000394) at Pugalur S/s i.e. Generating Pooling Station of M/s Tata Power Renewable Energy Ltd.-Pugalur SS 230 kV S/c line	**DTL:** Nil Bay No. 213 : 31.08.2026 **ATS:** Nil **Common Transmission system** •ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026	**Start date of Connectivity:** 151.2MW: 01.03.2026 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 31.08.2026	
		Koppal-II PS						
98	Koppal-II PS	**Tata Power Renewable Energy Ltd.** **Connectivity Appl No.- 0251100021**	300MW (Solar)	Status as updated in the meeting: **Generation:** 300MW: 30.06.2026	Status as updated in the meeting: **Generation:** 300MW: 30.06.2026 **DTL:** 15.05.2026 Generation Pooling station of M/s Tata Power Renewable Enrgy Ltd.- Koppal-II PS 220 kV S/c line along with line bays at generation pooling station .	**DTL:** 01 nos.of 220 kV line bays at Koppal-II PS for termination of DTL **Bay No. 204:** 30.06.2026 **Common Transmission system** · ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 · Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A) and Gadag-II (Phase-A) in Karnataka.- 30.06.2026	**Start date of Connectivity:** 300MW: 27.12.2025 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 30.06.2026	
99	Koppal-II PS	**Tata Power Renewable**	85MW (Solar)	**Generation:** 85MW: 30.06.2026	Status as updated in the meeting:	**DTL:** 01 nos.of 220 kV line bays at Koppal-II PS for termination of	**Start date of Connectivity:**	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
		Energy Ltd. **Connectivity Appl No.-** **0251100013**			**Generation:** 85MW: 30.06.2026 **DTL:** 15.05.2026 Generation Pooling station of M/s Tata Power Renewable Enrgy Ltd.- Koppal-II PS 220 kV S/c line along with line bays at generation pooling station .	DTL: Bay No. 202: 30.06.2026 **Common Transmission system** · ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 · Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A) and Gadag-II (Phase-A) in Karnataka.- 30.06.2026	85MW: 27.12.2025 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 30.06.2026	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
100	Koppal-II PS	**Tata Power Renewable Energy Ltd.** **Connectivity Appl No.-** **2200000243**	288MW (Solar)	**Generation:** 288MW: 01.04.2026	Status as updated in the meeting: **Generation:** 288MW: 01.04.2026 **DTL:** 31.03.2026 Generation Pooling station of M/s Tata Power Renewable Enrgy Ltd.- Koppal-II PS 220 kV S/c line along with line bays at generation pooling station . Generation PS: 31.03.2026	**DTL:** 01 nos.of 220 kV line bays at Koppal-II PS for termination of DTL Bay No. 216: 30.06.2026 **Common Transmission system** · ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 · Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A) and Gadag-II (Phase-A) in Karnataka.- 30.06.2026 Part of System strengthening at Kopall-II and Gadag-II for integration of RE generation projects- 31.08.2026 *Augmentation of 2x1500 MVA 765/400 kV ICTs (5th & 6th) at Koppal-II PS *Augmentation of 3x500 MVA 400/220 kV ICTs (5th, 6th & 7th) at Koppal-II PS	**Start date of Connectivity:** 288MW: 31.12.2025 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 31.08.2026	
101	Koppal-II PS	**Ayana Renewable Power Pvt. Ltd.** **Connectivity Appl No.-2200000504**	100MW (Wind)	Status as updated in the meeting: **Generation:** 100MW: 30.09.2026	Status as updated in the meeting: **Generation:** 100MW: 28.02.2027 **DTL:** Through sharing of dedicated Connectivity transmission system of M/s Tata Power Renewable Energy Ltd. granted	**DTL:** Nil **Common Transmission system** · ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026	**Start date of Connectivity:** 100MW: 31.12.2025 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely**	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
					connectivity for 85 MW(application no. 0251100013) at Koppal-II PS i.e. Generating Pooling Station of M/s Tata Power Renewable Energy Ltd. – Koppal-II PS 220 kV S/c line at generation pooling station	· Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & Phase-B) and Gadag-II (Phase- A) in Karnataka.- 30.06.2026 Part of System strengthening at Kopall-II and Gadag-II for integration of RE generation projects- 31.08.2026 *Augmentation of 3x1500 MVA 765/400 kV ICTs (5th, 6th & 7th) at Koppal-II PS *Augmentation of 5x500 MVA 400/220 kV ICTs (5th, 6th, 7th, 8th & 9th) at Koppal-II PS	**Operationalization date:** 31.08.2026	
102	Koppal-II PS	**Scatec India Renewables One Pvt. Ltd.** **Connectivity Appl No.- 2200000055**	300MW (Wind)	**Not Attended** **Generation:** 300MW: Revoked	**DTL:** Generation Pooling station of M/s Scatec India Renewables One Pvt. Ltd. at Koppal - Koppal-II PS 220 kV S/c line along with line bays at generation pooling station .	**DTL:** 01 nos.of 220 kV line bays at Koppal-II PS for termination of DTL **Common Transmission system** · ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 · Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & B) and Gadag-II (Phase- A) in Karnataka.- 30.06.2026	**Start date of Connectivity:** 300MW: 27.12.2025 [With the availability of Common Transmission system required for effectiveness of GNA.]	Revoked vide CTU intimation letter dtd. 26.06.2025

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
103	Koppal-II PS	**Torrent Surya Urja 2 Pvt. Ltd.** **Connectivity Appl No.- 2200000058**	300MW (Wind)	**Generation:** 75MW:31.03.2026 75MW:31.05.2026 75MW:31.10.2026 75MW:31.12.2026	**Generation:** 60MW:30.06.2026 60MW:31.08.2026 90MW:31.10.2026 90MW:31.12.2026 **DTL:** 15.06.2026 Generation Pooling station of M/s Torrent Surya Urja 2 Pvt. Ltd. at Bagalkot - Koppal-II PS 220 kV S/c line on D/c tower along with 220 kV line bay at generation pooling station . Generation PS: 15.06.2026	**DTL:** 01 nos.of 220 kV line bays at Koppal-II PS for termination of DTL Bay No. 208: 30.06.2026 **Common Transmission system** · ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region-30.06.2026 · Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & B) and Gadag-II (Phase- A) in Karnataka.-30.06.2026	**Start date of Connectivity:** 300MW: 27.12.2025 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 30.06.2026	Torrent Surya Urja 2 Pvt. Ltd. representative informed that Revised SCoD is 23.01.2026
104	Koppal-II PS	**Torrent Solar Power Pvt. Ltd.** **Connectivity Appl No.-** **2200000474**	125.4MW (Wind)	**Generation:** 50MW: 31.05.2026 50MW: 30.06.2026 25.4MW: 31.07.2026	**Generation:** 53MW: 30.09.2026 53MW: 31.10.2026 19.4MW: 31.11.2026 **DTL:** 15.09.2026 Generation Pooling station of M/s Torrent Solar Power Private Ltd. - Koppal-II PS 220 kV S/c line along with line bay at generation pooling station Generation PS: 15.09.2026	**DTL:** Nil **Common Transmission system** · ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region-30.06.2026 · Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & B) and Gadag-II (Phase- A) in Karnataka.-30.06.2026 Part of System strengthening at	**Start date of Connectivity:** 125.4MW: 01.02.2026 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 31.08.2026	Torrent representative informed that vide SECI letter , revised Scheduled commencement of Power supply date is 19.06.2026.

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
						Kopall-II and Gadag-II for integration of RE generation projects- 31.08.2026 · Augmentation of 3x1500 MVA 765/400 kV ICTs (5th, 6th & 7th) at Koppal-II PS · Augmentation of 5x500 MVA 400/220 kV ICTs (5th, 6th, 7th, 8th & 9th) at Koppal-II PS		
105	Koppal-II PS	**Vena Energy Aura Pvt. Ltd.** **Connectivity Appl No.- 2200000127**	50MW (Wind)	Status as updated in the meeting: 50MW: 30.06.2027	Status as updated in the meeting: 50MW: 30.06.2027 **DTL:** Through sharing of dedicated Connectivity transmission system granted to M/s VEH Green Energy Pvt. Ltd. for application no. 2200000126 i.e. Generation Pooling Station of M/s VEH Green Energy Pvt. Ltd. at Koppal – Koppal-II PS 220 kV line at generation pooling station	**DTL:** Nil **Common Transmission system** · ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 · Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & B) and Gadag-II (Phase- A) in Karnataka.- 30.06.2026	**Start date of Connectivity:** 50MW: 31.12.2026 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 31.12.2026	3/10 loc acquired.
106	Koppal-II PS	**Vena Energy Aura Pvt. Ltd.** **Connectivity Appl No.-** **2200000282**	50MW (Wind)	Status as updated in the meeting: 50MW: 30.06.2027	Status as updated in the meeting: 50MW: 30.06.2027 **DTL:** Through sharing of dedicated Connectivity transmission system granted to M/s VEH Green Energy Pvt. Ltd. for application no. 2200000126 i.e. Generation Pooling Station of M/s VEH Green Energy Pvt. Ltd. at Koppal – Koppal-II PS 220 kV line at generation pooling station	**DTL:** Nil **Common Transmission system** · ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 · Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & B) and Gadag-II	**Start date of Connectivity:** 50MW: 31.12.2026 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 31.12.2026	3/10 loc acquired.

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
						(Phase- A) in Karnataka.- 30.06.2026 Part of System strengthening at Kopall-II and Gadag-II for integration of RE generation projects- 31.08.2026 · Augmentation of 2x1500 MVA 765/400 kV ICTs (5th & 6th) at Koppal-II PS · Augmentation of 3x500 MVA 400/220 kV ICTs (5th, 6th & 7th) at Koppal-II PS		
107	Koppal-II PS	**Vena Energy Aura Pvt. Ltd.** **Connectivity Appl No.-** **2200000513**	24MW (Wind)	Status as updated in the meeting: 24MW: 30.06.2027	Status as updated in the meeting: 24MW: 30.06.2027 **DTL:** Through sharing of dedicated Connectivity transmission system granted to M/s VEH Green Energy Pvt. Ltd. for application no. 2200000126 i.e. Generation Pooling Station of M/s VEH Green Energy Pvt. Ltd. at Koppal – Koppal-II PS 220 kV line at generation pooling station	**DTL:** Nil **Common Transmission system** · ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 · Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & B) and Gadag-II (Phase- A) in Karnataka.- 30.06.2026 Part of System strengthening at Kopall-II and Gadag-II for integration of RE generation projects- 31.08.2026 *Augmentation of 2x1500 MVA 765/400 kV ICTs (5th & 6th) at Koppal-II PS *Augmentation of 3x500 MVA	**Start date of Connectivity:** 24MW: 31.12.2026 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 31.12.2026	2/5 loc acquired.

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
						400/220 kV ICTs (5th, 6th & 7th) at Koppal-II PS		
108	Koppal-II PS	**ABREL (RJ) Projects Ltd.** **Connectivity Appl No.- 2200000141**	184MW (Wind)	**Generation:** 184MW: 16.05.2027	**Generation:** 184MW: 16.05.2027 **DTL:** 28.02.2027 Generation Pooling station of M/s ABREL (RJ) Projects . Ltd. at Koppal - Koppal-II PS 220 kV S/c line along with 220 kVline bay at generation pooling station . Section 68 received. Generation PS: 28.02.2027	**DTL:** 01 nos.of 220 kV line bays at Koppal-II PS for termination of DTL Bay No. 212: 30.06.2026 **Common Transmission system** · ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 · Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & B) and Gadag-II (Phase- A) in Karnataka.- 30.06.2026	**Start date of Connectivity:** 300MW: 27.12.2025 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 30.06.2026	ABREL representative informed that 33/56 locations acquired.
109	Koppal-II PS	**Aditya Birla Renewables Subsidiary Ltd.** **Connectivity Appl No.- 2200000237**	102MW (Wind)	**Generation:** 102MW: 05.03.2027	**Generation:** 102MW: 05.03.2027 **DTL:** Through sharing of dedicated transmission infrastructure of M/s ABREL (RJ) Projects Ltd. already granted for application no. 2200000141 i.e. Generating Pooling Station of M/s ABREL (RJ) Projects Ltd. – Koppal-II PS 220 kV S/c line.	**DTL:** **Common Transmission system** · ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 · Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & B) and Gadag-II (Phase- A) in Karnataka.- 30.06.2026 Part of System strengthening at Kopall-II and Gadag-II for integration of RE generation projects- 31.08.2026 *Augmentation of 2x1500 MVA 765/400 kV ICTs (5th & 6th) at	**Start date of Connectivity:** 102MW: 31.12.2025 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 31.08.2026	ABREL representative informed that 20/31 locations acquired.

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
						Koppal-II PS *Augmentation of 3x500 MVA 400/220 kV ICTs (5th, 6th & 7th) at Koppal-II PS		
110	Koppal-II PS	**JSP Green Wind 1 Pvt. Ltd.** **Connectivity Appl No.- 2200000262**	400MW (Wind)	**Generation:** 400MW: 31.12.2025	**Generation:** 400MW: 31.03.2026 **DTL:** 28.02.2026 Generation Pooling station of M/s JSP Green Wind 1 Pvt. . Ltd. at Raichur - Koppal-II PS 220 kV D/c line along with line bays at generation pooling station . Foundations: 135/194 Tower Erections: 98/194 Stringing: started	**DTL:** 02 nos.of 220 kV line bays at Koppal-II PS for termination of DTL Bay No. 218: 30.06.2026 Bay No. 224: 31.08.2026 **Common Transmission system** · ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 · Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & Phase B) and Gadag-II (Phase- A) in Karnataka.- 30.06.2026 Part of System strengthening at Kopall-II and Gadag-II for integration of RE generation projects- 31.08.2026 · Augmentation of 2x1500 MVA 765/400 kV ICTs (5th & 6th) at Koppal-II PS · Augmentation of 3x500 MVA 400/220 kV ICTs (5th, 6th & 7th) at Koppal-II PS	**Start date of Connectivity:** 400MW: 31.12.2025 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 31.08.2026	90% land acquired. 12 WTG installed.
111	Koppal-II PS	**JSP Green Wind 1 Pvt. Ltd.** **Connectivity Appl No.- 2200000402**	300MW (Wind)	**Generation:** 300MW: 31.12.2025	Status as updated in the meeting: **Generation:** 300MW: 31.03.2026 **DTL:** 28.02.2026 Through dedicated	**DTL:** Nil **Common Transmission system** · ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region-	**Start date of Connectivity:** 300MW: 31.12.2025 [With the availability of Common Transmission system required for effectiveness of GNA.]	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
					connectivity transmission system of M/s JSP Green Wind 1 Pvt. Ltd. granted for application no. 2200000262 (400 MW) i.e. Generation Pooling Station of M/ JSP Green Wind 1 Pvt. Ltd. – Koppal-II PS 220 kV D/c line.	30.06.2026 · Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & Phase B) and Gadag-II (Phase- A) in Karnataka.- 30.06.2026 Part of System strengthening at Kopall-II and Gadag-II for integration of RE generation projects- 31.08.2026 *Augmentation of 3x1500 MVA 765/400 kV ICTs (5th, 6th & 7th) at Koppal-II PS *Augmentation of 5x500 MVA 400/220 kV ICTs (5th, 6th, 7th, 8th & 9th) at Koppal-II PS	**Likely Operationalization date:** 31.08.2026	
112	Koppal-II PS	**VEH GREEN ENERGY PRIVATE LIMITED** **Connectivity Appl. No. : 2200000126**	153.6 MW (Wind)	**Generation:** 155MW: 02.06.2027	Status as updated in the meeting **Generation:** 155MW:31.03.2027 **DTL:** 30.11.2026 •Generation Pooling Station of M/s VEH Green Energy Pvt. Ltd. at Koppal– Koppal-II PS 220 kV S/c line along with 220kV line at generation pooling station 133/203 fdns completed 108/203 erection completed Stringing: approx 4 km completed Generation PS: 30.05.2026	**DTL:** •1 no. 220 kV line bay at Koppal-II PS for termination of DTL. Bay No. 214: 30.06.2026 **ATS:** Nil **Common Transmission system required for effectiveness of connectivity/GNA** (Augmentation without ATS): •ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 •Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & Phase-B) and Gadag-II (Phase-A) in Karnataka- 30.06.2026	**Start date of Connectivity:** 153.6MW: 27.12.2025 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 30.06.2026	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
113	Koppal-II PS	**GADAG POWER INDIA PRIVATE LIMITED** **Connectivity Appl. No. : 2200000472**	300 MW (Wind)	**Generation:** 300MW: 10.12.2026	**Generation:** 300MW: 10.12.2026 **DTL:** 31.03.2026 •Generation Pooling Station of M/s Gadag Power India Private Limited – Koppal-II PS 220 kV S/c line on D/c tower along with line bay at generation pooling station Section 68 received Generation PS: 31.03.2026	**DTL:** •1 no. 220 kV line bay at Koppal-II PS end for termination of DTL Bay No. 234: 31.08.2026 **ATS:** Nil **Common Transmission system required for effectiveness of connectivity/GNA** (System strengthening without ATS): ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 •Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & Phase-B) and Gadag-II (Phase-A) in Karnataka- 30.06.2026 Part of System strengthening at Koppal-II and Gadag-II for integration of RE generation projects- 31.08.2026 *Augmentation by 3x1500 MVA,765/400 kV ICTs (5th-7th) at Koppal-II PS *Augmentation by 5x500 MVA,400/220 kV ICTs (5th-9th) at Koppal-II PS	**Start date of Connectivity:** 300MW: 31.12.2025 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 31.08.2026	8 WTG installed, 47/60 loc acquired.
114	Koppal-II PS	**TATA Power Renewable Energy Ltd.** **Connectivity Appl No.- 2200000390**	225 MW [Solar:200 MW & BESS-25 MW]	Status as updated in the meeting: **Generation:** 225MW : 02.05.2026	Status as updated in the meeting: **Generation:** 225MW : **Revoked** DTL- Generation Pooling Station of M/s TATA Power	DTL-1 no. 220 kV line bay at Koppal-II PS for termination of above mentioned line. **Common Transmission system required for effectiveness of connectivity/GNA** (Augmentation without ATS):	**Start date of Connectivity:** 02.03.2026 [With the availability of Common Transmission system required for effectiveness of GNA]	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
					Renewable Energy Ltd. Koppal-II PS 220 kV S/c line along with line bay at generation pooling station. Generation PS:	•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region.- 30.06.2026 •Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & Phase-B) and Gadag-II (Phase- A) in Karnataka.- 30.06.2026 Part of System strengthening at Koppal-II and Gadag-II for integration of RE generation projects.- 31.08.2026 *Augmentation by 2x1500 MVA, 765/400 kV ICTs (5th & 6th) at Koppal-II PS *Augmentation by 3x500 MVA, 400/220 kV ICTs (5th, 6th and 7th) at Koppal-II PS	**Likely Operationalization date:** 31.08.2026	
115	Koppal-II PS	**M/s TATA Power Renewable Energy Ltd.** **Connectivity Appl No.- 2200000481**	232.5 MW [Solar: 200 MW & BESS: 32.5 MW]	Status as updated in the meeting: **Generation:** 232.5 MW: 02.05.2026	Status as updated in the meeting: **Generation:** 232.5 MW: 30.11.2026 DTL : 31.08.2026 Generation Pooling Station of M/s Tata Power Renewable Energy Limited Koppal-II PS 220 kV S/c line along with line bay at generation pooling station under the scope of applicant. Generation PS:31.08.2026	DTL-1 no. 220 kV line bay at Koppal-II PS end for termination of dedicated line - under the scope of ISTS. Bay No. 230: 31.08.2026 **Common Transmission system required for effectiveness of connectivity/GNA** (Augmentation without ATS): •ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region.- 30.06.2026 •Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II	**Start date of Connectivity:** 02.03.2026 [With the availability of Common Transmission system required for effectiveness of GNA] **Likely Operationalization date:** 31.08.2026	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
						(Phase-A & Phase-B) and Gadag-II (Phase- A) in Karnataka. - 30.06.2026 Part of System strengthening at Koppal-II and Gadag-II for integration of RE generation projects.- 31.08.2026 *Augmentation by 3x1500 MVA, 765/400 kV ICTs (5th-7th) at Koppal-II PS *Augmentation by 5x500 MVA, 400/220 kV ICTs (5th-9th) at Koppal-II PS		
116	Koppal-II PS	**Tata Power Renewable Energy Ltd.** **Connectivity Appl. No. : 0351100008**	85MW [Solar]	**Generation:** 85 MW : 30.06.2026	Status as updated in the meeting: **Generation:** 85 MW : 30.06.2026 **DTL:** Through dedicated Connectivity transmission system of M/s Tata Power Renewable Energy Ltd. granted connectivity at Koppal-II PS for application no. 0251100013 (85 MW) i.e. Generation Pooling station of M/s Tata Power Renewable Energy Ltd. Koppal-II PS 220 kV S/c line	**DTL:**Nil **ATS:**Nil **Common Transmission system required for effectiveness of connectivity/GNA** (Augmentation without ATS): · ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region.- 30.06.2026 · Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A) and Gadag-II (Phase-A) in Karnataka -30.06.2026	**Start date of Connectivity:** 85 MW: 27.12.2025 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 30.06.2026	
		Bidar PS						
117	Bidar PS	**Sprng Powerinfra Pvt. Ltd.** **Connectivity Appl No.- 2200000560**	200MW (Wind)	Status as updated in the meeting: **Generation:** 100MW: 30.06.2027 100MW: 30.06.2028	Status as updated in the meeting: **Generation:** 100MW: 30.06.2027 100MW: 30.06.2028	**DTL:** 1 no. 220 kV line bay at Bidar PS for termination of DTL Bay No. 208: 30.06.2026 Common Transmission system · ISTS Network Expansion	**Start date of Connectivity:** 200MW: 30.06.2027 [With the availability of Common Transmission system required for effectiveness of	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
					DTL: 30.05.2027 Generation Pooling station of M/s Sprnfg Powerinfra Pvt. . Ltd. - Bidar PS 220 kV S/c line along with line bay at generation pooling station .	scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region-30.06.2026 · Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka - 30.06.2026	GNA.] **Likely Operationalization date:** 30.06.2027	
118	Bidar PS	**SAEL Industries Ltd.** **Connectivity Appl No.- 2200000759**	300MW (Solar)	**Generation:** 300MW: 30.06.2027	**Generation:** 300MW: 30.06.2027 **DTL:** Generation Pooling station of M/s SAEL Industries . Ltd. - Bidar PS 220 kV S/c line along with line bay at generation pooling station .-30.04.2027	**DTL:** 1 no. 220 kV line bay at Bidar PS for termination of DTL Bay No. 214: 30.06.2026 Common Transmission system · ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region-30.06.2026 · Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka - 30.06.2026	**Start date of Connectivity:** 300MW: 22.04.2026 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 30.06.2026	
119	Bidar PS	**SPRNG ENERGY PRIVATE LIMITED** **Connectivity Appl. No. : 2200000767**	100 MW (Wind)	Status as updated in the meeting: **Generation:** 100MW: 30.06.2030	Status as updated in the meeting: **Generation:** 100MW: 30.06.2030 **DTL:** 31.05.2030 Through Sharing of dedicated connectivity transmission system of M/s Sprng Vayu Kiran Pvt. Ltd. (granted for application no. 2200000751 for 200 MW) i.e. Generation Pooling Station of M/s Sprng Vayu Kiran Pvt. Ltd. – Bidar PS 220 kV S/c line Generation PS:	**DTL:** Nil **ATS:** Nil **Common Transmission system required for effectiveness of connectivity/GNA** (Augmentation other than ATS): • ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region-30.06.2026 • Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka-30.06.2026 • Augmentation of transformation capacity by	**Start date of Connectivity:** 100MW: 30-06-2030 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 30.06.2030	13/48 loc acquired

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
						1x500 MVA, 400/220 kV ICTs (6th) at Bidar PS- 28.02.2027		
120	Bidar PS	**PULSE HYBREN PRIVATE LIMITED** **Connectivity Appl. No. : 2200001001**	300 MW (Solar)	Status as updated in the meeting: **Generation:** 300MW: 31.05.2027	**Generation:** 300MW: 31.05.2027 **DTL:** 30.04.2027 • Generation Pooling S/s of M/s Pulse Hybren Pvt. Ltd. – Bidar PS 220 kV S/c line along with line bay at generation PS Generation PS: 30.04.2027	**DTL:** • 1 no. 220 kV line bay at Bidar PS for termination of DTL Bay No. 220: 31.05.2027 **ATS:** Nil **Common Transmission system required for effectiveness of connectivity/GNA** (Augmentation other than ATS): • ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 • Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka- 30.06.2026 • Augmentation of 3x500 MVA, 400/220 kV (6th- 8th) ICTs and 1x1500 MVA, 765/400kV ICT (4th) at Bidar PS- 28.02.2027	**Start date of Connectivity:** 300MW: 01.06.2027 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 01.06.2027	
121	Bidar PS	**QUEST HYBREN PRIVATE LIMITED** **Connectivity Appl. No. : 2200001002**	300 MW (Solar)	**Generation:** 300MW: 30.06.2027	**Generation:** 300MW: 30.06.2027 **DTL:** 31.05.2027 •Generation Pooling S/s of M/s Quest Hybren Pvt. Ltd. – Bidar PS 220 kV S/c line along with line bay at generation PS Generation PS: 31.05.2027	**DTL:** • 1 no. 220 kV line bay at Bidar PS for termination of DTL Bay No. 221: 30.06.2027 **ATS:** Nil **Common Transmission system required for effectiveness of connectivity/GNA** (Augmentation other than ATS): • ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region-	**Start date of Connectivity:** 300MW: 01.07.2027 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 01.07.2027	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
						30.06.2026 • Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka - 30.06.2026 • Augmentation of 3x500 MVA, 400/220 kV (6th- 8th) ICTs and 1x1500 MVA, 765/400kV ICT (4th) at Bidar PS- 28.02.2027		
122	Bidar PS	**HERO SOLAR ENERGY PRIVATE LIMITED** **Connectivity Appl. No. : 2200001072**	250 MW (Solar)	**Generation:** 250MW: 07.11.2026	**Generation:** 250MW: 28.02.2027 **DTL:** 15.07.2026 •Generation Station of M/s Hero Solar Energy Pvt. Ltd – Bidar PS 220 kV S/c line on D/c tower along with line bay at generation PS Generation PS: 30.04.2026	**DTL:** •01 no. 220 kV line bay at Bidar PS for above DTL Bay No. 206: 30.06.2026 **ATS:** Nil **Common Transmission system required for effectiveness of connectivity/GNA** (Augmentation other than ATS): • ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 • Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka- 30.06.2026 • Augmentation of 3x500 MVA, 400/220 kV (6th- 8th) ICTs and 1x1500 MVA, 765/400kV ICT (4th) at Bidar PS- 18.02.2027	**Start date of Connectivity:** 250MW: 19.02.2027 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 18.02.2027	Hero Solar representative informed that vide SECI letter , revised SCD is 60 days subsequent to the readiness of delivery point and power evacuation infrastructure and/or start date of connectivity.
123	Bidar PS	**AMPIN ENERGY UTILITY PRIVATE LIMITED** **Connectivity**	185.4 MW (Wind-50.4 MW & Solar-135 MW)	Status as updated in the meeting: **Generation:** 185.4MW: 31.12.2027	Status as updated in the meeting: **Generation:** 185.4MW: 31.12.2027 **DTL:** 31.12.2027	**DTL:** • 1 no. 220 kV line bay at Bidar PS for termination of DTL Bay No. 216: 30.06.2026 **ATS:** Nil **Common Transmission system required for**	**Start date of Connectivity:** 185.4MW: 31.12.2027 [With the availability of Common Transmission system required for	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
		Appl. No. : 2200000762			• Generation Pooling Station of M/s Ampin Energy Utility Pvt. Ltd. – Bidar PS 220 kV S/c line along with line bay at generation pooling station Generation PS:31.12.2027	**effectiveness of connectivity/GNA** (Augmentation other than ATS): • ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region-30.06.2026 • Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka-30.06.2026	effectiveness of GNA.] **Likely Operationalization date:** 31.12.2027	
124	Bidar PS	**AMPIN ENERGY UTILITY PRIVATE LIMITED** **Connectivity Appl. No. : 2200000763**	185.4 MW (Wind-50.4 MW & Solar-135 MW)	Status as updated in the meeting: **Generation:** 185.4MW: 31.12.2027	Status as updated in the meeting: **Generation:** 185.4MW: 31.12.2027 **DTL:** Through dedicated connectivity transmission system granted to M/s Ampin Energy Utility Pvt. Ltd. for 150 MW (app. no. 2200000762) i.e. Generating station of M/s Ampin Energy Utility Pvt. Ltd. – Bidar PS 220 kV S/c line on D/c tower along with line bay at genration pooliung station. Generation PS:	**DTL:** Nil **ATS:** Nil **Common Transmission system required for effectiveness of connectivity/GNA** (Augmentation other than ATS): • ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region-30.06.2026 • Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka-30.06.2026	**Start date of Connectivity:** 185.4MW: 31.12.2027 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 31.12.2027	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
125	Bidar PS	**HERO SOLAR ENERGY PRIVATE LIMITED** **Connectivity Appl. No. : 2200000422**	389 MW (Solar: 188 MW & Wind: 201 MW &Ess: 38Mwh)	Status as updated in the meeting: **Generation:** 389MW: 30-06-2026	Status as updated in the meeting: **Generation:** 389MW: 21.05.2026 **DTL:** 31.03.2026 •Generation Pooling Station of M/s Hero Solar Energy Private Limited for application no. 2200000422 (300 MW) – Bidar PS 220 kV S/c line along with line bay at generation pooling station Generation PS: 30.04.2026	**DTL:** •1 no. 220 kV line bay at Bidar PS end for termination of dedicated line **Bay No. 202:** 30.06.2026 **ATS:** Nil **Common Transmission system required for effectiveness of connectivity/GNA** (Augmentation other than ATS): •ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 •Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka- 30.06.2026	**Start date of Connectivity:** 389MW: 31.12.2026 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 31.12.2026	
126	Bidar PS	**HERO SOLAR ENERGY PRIVATE LIMITED** **Connectivity Appl. No. : 2200000640**	312 MW (Wind-180 MW, Solar-132 MW & Ess-25 MW)	**Generation:** 312MW: 23.12.2026	**Generation:** 312MW: 23.12.2026 **DTL:** 10.10.2026 •Common Generation Pooling Station of M/s Hero Solar Energy Pvt. Ltd. for application no. 2200000640 (250 MW) and 2200000422 (300 MW) – Bidar PS 220 kV single circuit [through stringing of 2nd circuit on 220 kV D/c towers of DTL for application no. 2200000422] along with line bay at generation pooling station Generation PS: 30.04.2026	**DTL:** •1 no. 220 kV line bay at Bidar PS for termination of above mentioned line **Bay No. 204:** 30.06.2026 **ATS:** Nil **Common Transmission system required for effectiveness of connectivity/GNA** (Augmentation other than ATS): •ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 •Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka- 30.06.2026	**Start date of Connectivity:** 312MW: 31.03.2027 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 31.03.2027	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
127	Bidar PS	**Sprng Green Energy Pvt. Ltd.** **Connectivity Appl. No. : 2200000753**	100 MW (Wind-100 MW)	Status as updated in the meeting: **Generation:** 100MW: 31.12.2028	Status as updated in the meeting: **Generation:** 100MW: 31.12.2028 **DTL:** •Through Sharing of dedicated connectivity transmission system of M/s Sprng Powerinfra Pvt. Ltd. (granted for application no. 2200000560 for 200 MW) i.e. Generation Pooling Station of M/s Sprng Powerinfra Pvt. Ltd. Bidar PS 220 kV S/c line Generation PS:	**DTL:** •1 no. 220 kV line bay at Bidar PS for termination of above mentioned line **Bay No. 208:** 30.06.2026 **ATS:** Nil **Common Transmission system required for effectiveness of connectivity/GNA** (Augmentation other than ATS): •ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 •Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka- 30.06.2026	**Start date of Connectivity:** 100MW: 31.12.2028 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 31.12.2028	
		Ananthpuram PS						

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
128	Ananthpuram PS	**Project Nine Renewable Power Pvt. Ltd.** **Connectivity Appl No.- 2200000162**	295MW (Wind)	Status as updated in the meeting: **Generation:** 295MW: 31.05.2026	Status as updated in the meeting: **Generation:** 95.7MW: 31.07.2026 52.8MW: 30.09.2026 29.7MW: 31.12.2026 116.8MW: 17.03.2027 **DTL:** 30.04.2025 Generation Pooling station of M/s Project Nine Renewable Power Pvt. . Ltd. - Ananthpuram PS 220 kV S/c line on D/c tower along with line bays at generation pooling station- Generation PS: 30.04.2025	**DTL:** 1 no. 220 kV line bay at Ananthpuram PS for termination of DTL **Bay No. 203:** 31.03.2026 **Common Transmission system** · ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 · Transmission scheme for evacuation of power from RE sources in Kurnool Wind Energy Zone (3000 MW)/Solar Energy Zone (AP) (1500MW) - Part-A and Part-B- 31.03.2026 · Transmission scheme for Solar Energy Zone in Ananthpuram (Ananthapur) (2500 MW) and Kurnool (1000 MW), Andhra Pradesh.-31.03.2026	**Start date of Connectivity:** 295MW: 28.09.2025 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 30.06.2026	
129	Ananthpuram PS	**Ayana Renewable Power Four Pvt. Ltd.** **Connectivity Appl No.- 2200000318**	50MW (Wind)	Status as updated in the meeting: **Generation:** 50MW: 31.05.2026	Status as updated in the meeting: **Generation:** 50MW: 31.05.2026 **DTL:** Through sharing of dedicated connectivity transmission system of M/s Project Nine Renewable Power Pvt. . Ltd. granted connectivity for application no. 2200000162 i.e. Generating Pooling Station of M/ Project Nine Renewable Power Pvt. . Ltd. – Ananthapuram PS 220 kV S/c line on D/c tower.	**DTL:** Nil **Common Transmission system** · ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 · Transmission scheme for Solar Energy Zone in Ananthpuram (Ananthapur) (2500 MW) and Kurnool (1000 MW), Andhra Pradesh.-31.03.2026	**Start date of Connectivity:** 50MW: 28.09.2025 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 31.03.2026	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
130	Ananthpuram PS	**ABC Cleantech Pvt. Ltd.** **Connectivity Appl No.- 2200000271**	250MW (Wind)	Status as updated in the meeting: **Generation:** 250MW: 31.12.2026	**Generation:** 250MW: 31.03.2027 **DTL:** 01.12.2026 Generating Pooling station of M/s ABC Cleantech Pvt. . Ltd. - Ananthapuram PS 400 kV S/c line on D/c towers including terminal bay at generation end. Generation PS: 01.12.2026	**DTL:** 1 no. 400 kV line bay at Ananthapuram PS for termination of DTL **Bay No. 419:** 31.03.2026 **Common Transmission system** · ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region-30.06.2026 · Transmission scheme for Solar Energy Zone in Ananthpuram (Ananthapur) (2500 MW) and Kurnool (1000 MW), Andhra Pradesh. -31.03.2026	**Start date of Connectivity:** 250MW: 31.03.2026 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 30.06.2026	ABC cleantech representative informed that 38/84 locations acquired.
131	Ananthpuram PS	**ABC CT RE Park (01) Pvt. Ltd.** **Connectivity Appl No.- 2200000276**	250MW (Wind)	Status as updated in the meeting: **Generation:** 250MW: 31.12.2026	Status as updated in the meeting: **Generation:** 250MW: 30.04.2027 **DTL:** Through sharing of dedicated connectivity transmission system of M/s ABC Cleantech Pvt. . Ltd. (for application no. 2200000271) i.e. Generating Pooling Station of M/s ABC Cleantech Power Pvt. . Ltd. – Ananthapuram PS 400 kV S/c line on D/c tower.	**DTL:** **Common Transmission system** · ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region-30.06.2026 · Transmission scheme for Solar Energy Zone in Ananthpuram (Ananthapur) (2500 MW) and Kurnool (1000 MW), Andhra Pradesh.-31.03.2026	**Start date of Connectivity:** 250MW: 30.06.2026 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 30.06.2026	ABC cleantech representative informed that 72/76 locations acquired.

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
132	Ananthpuram PS	ABC CT RE Park (02) Pvt. Ltd. - 2200000274	250MW (Wind)	Status as updated in the meeting: **Generation:** 250MW: 31.12.2026	Status as updated in the meeting: **Generation:** 250MW: 30.04.2027 **DTL:** Through sharing of dedicated connectivity transmission system of M/s ABC Cleantech Pvt. . Ltd. (for application no. 2200000271) i.e. Generating Pooling Station of M/s ABC Cleantech Power Pvt. . Ltd. – Ananthapuram PS 400 kV S/c line on D/c tower.	**DTL:**Nil **Common Transmission system** · ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region-30.06.2026 · Transmission scheme for Solar Energy Zone in Ananthpuram (Ananthapur) (2500 MW) and Kurnool (1000 MW), Andhra Pradesh.-31.03.2026	**Start date of Connectivity:** 250MW: 30.06.2026 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 30.06.2026	ABC cleantech represntative informed that 42/76 locations acquired.
133	Ananthpuram PS	ABC CT RE Park (03) Pvt. Ltd. - 2200000273	250MW (Wind)	Status as updated in the meeting: **Generation:** 250MW: 31.12.2026	**Generation:** 250MW: 30.06.2027 **DTL:** Through sharing of dedicated connectivity transmission system of M/s ABC Cleantech Pvt. . Ltd. (for application no. 2200000271) i.e. Generating Pooling Station of M/s ABC Cleantech Power Pvt. . Ltd. – Ananthapuram PS 400 kV S/c line on D/c tower.	**DTL:**Nil **Common Transmission system** · ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region-30.06.2026 · Transmission scheme for Solar Energy Zone in Ananthpuram (Ananthapur) (2500 MW) and Kurnool (1000 MW), Andhra Pradesh.-31.03.2026	**Start date of Connectivity:** 250MW: 31.03.2026 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 30.06.2026	ABC cleantech representative informed that 52/83 locations acquired.
134	Ananthpuram PS	**ACME CLEANTECH**	400 MW (Wind:40	Status as updated on Portal:	**Generation:**	**DTL:** • 1 no. 220 kV line bay at	**Start date of Connectivity:**	Acme cleantech has informed vide email dtd. 20-06-2025

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
		SOLUTIONS PRIVATE LIMITED **Connectivity Appl. No. : 2200000069**	0MW & ESS: 380 Mwh)	**Generation:** 200MW: 27-10-2026 200MW:30.06.2027 200Mwh: 27.10.2026 180Mwh: 30.06.2027	200MW: 27-10-2026 200MW:30.06.2027 200Mwh: 27.10.2026 180Mwh: 30.06.2027 **DTL:** 31.08.2026 •Generation Pooling station of ACME Cleantech Solutions Private Limited – Anantapur PS 220 kV S/c line on D/c tower [with stringing of both circuit of D/c tower and bunching of both circuits at both ends to form S/c line] along with line bays at generation pooling station Generation PS: 31.08.2026	Ananthapuram PS **Bay No. 201:** 31.03.2026 **ATS:** Nil **Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS:):** •ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in SR- 30.06.2026 •Transmission scheme for Solar Energy Zone in Ananthpuram (Ananthapur) (2500 MW) and Kurnool (1000 MW), Andhra Pradesh- 31.03.2026	400MW: 31.05.2026 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 30.06.2026	that 190MW(Hybrid) PPA signed for connectivity app no. 2200000335 and 2200000069 for which vide SECI letter , revised SCD is 27.10.2026.
135	Ananthpuram PS	**Gentari Renewable India Castor One Pvt. Ltd.** **Connectivity Appl. No. : 2200000713**	350 MW (Wind)	**Not Attended** **Generation:** 350MW:	**Not Attended** **Generation:** 350MW: **DTL:** 01.02.2027 • Generating Pooling Station of M/s Gentari Renewables India Castor One Pvt. Ltd.– Ananthapuram PS 220 kV S/c line on D/c tower# along with line bays at generation pooling station Generation PS: 01.02.2027	**DTL:** • 1 no. 220 kV line bay at Ananthapuram PS for termination of DTL **Bay No. 209:** 31.03.2026 **ATS:** Nil **Common Transmission system required for effectiveness of connectivity/GNA (Augmentation other than ATS:):** •ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in SR- 30.06.2026 •Transmission scheme for Solar Energy Zone in Ananthpuram (Ananthapur) (2500 MW) and Kurnool (1000 MW), Andhra Pradesh- 31.03.2026	**Start date of Connectivity:** 350MW: 28.03.2027 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 28.03.2027	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
						• Transmission System strenthening at Kurnool-III PS for integration of additional RE generation projects- 27.03.2027		
136	Ananthpuram PS	**RENEW VIKRAM SHAKTI PRIVATE LIMITED** **Connectivity Appl. No. : 2200000032**	1710(Solar-810 MW & Wind-900 MW & BESS-600MWh)	Status as updated in the meeting: **Generation:** 685MW: 31.03.2026 1025MW: 27.09.2027	Status as updated in the meeting: **Generation:** 685MW: 27.10.2026 1025MW: 31.12.2027 **DTL:** 28.02.2026 •Generation Pooling station of Renew Vikram Shakti Private Limited – Anantapur PS 400 kV D/c line along with line bays at generation pooling station Generation PS: 28.02.2026	**DTL:** •2 no. 400 kV line bays at Anantapur PS **Bay No 422 & 425:** 31.03.2026 **ATS:** Nil Common Transmission system **required for effectiveness of connectivity/GNA (Augmentation other than ATS:):** •ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 •Transmission Scheme Transmission scheme for evacuation of power from RE sources in Kurnool Wind Energy Zone (3000MW)/Solar Energy Zone (AP) (1500MW) - Part-A and Part-B- 31.03.2026 •Transmission scheme for Solar Energy Zone in Ananthpuram (Anantapur) (2500 MW) and Kurnool (1000 M), Andhra Pradesh- 31.03.2026	**Start date of Connectivity:** 1710MW: 31.03.2026 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 30.06.2026	
137	Ananthpuram PS	**Seven Renewable Power Pvt. Ltd.** **Connectivity Appl. No. : 2200000226**	150MW [Wind]	Status as updated in the meeting: **Generation:** 150MW: 31.03.2027	Status as updated in the meeting: **Generation:** 150MW: 31.03.2027	**DTL:**Nil 1 no. 220 kV line bay at Ananthapuram PS for termination of dedicated Connectivity line **Bay No. 205:** 31.03.2026	**Start date of Connectivity:** 150 MW: 30.09.2026 [With the availability of Common Transmission system required for	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
					DTL: Generation Pooling station of M/s Seven Renewable Power Pvt. Ltd. -Ananthapuram PS 220 kV S/c line on D/c tower along with line bays at generation pooling station .line should be capable of transferring atleast 300MW.	**ATS:** Nil Common Transmission system **required for effectiveness of connectivity/GNA (Augmentation without ATS:):** · ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region.- 30.06.2026 ·Transmission Scheme for evacuation of power from RE sources in Kurnool Wind Energy Zone (3000MW)/Solar Energy Zone (AP) (1500MW) - Part-A and Part-B- 31.03.2026 ·Transmission scheme for Solar Energy Zone in Ananthpuram (Ananthapur) (2500 MW) and Kurnool (1000 MW), Andhra Pradesh -31.03.2026	effectiveness of GNA.] **Likely Operationalization date:** 30.09.2026	
138	Ananthpuram PS	**RENEW VIKRAM SHAKTI PRIVATE LIMITED** **Connectivity Appl. No. : 2200000372**	160 MW (Hybrid) [Solar-40 MW & Wind-120 MW]		**Generation:** 160 MW: 29.02.2028 **DTL:** Through Dedicated connectivity transmission system of M/s Renew Vikram Shakti Pvt. Ltd. Granted for application no. 2200000583 for 140 MW i.e. Generating Pooling Station of M/s Renew Vikram Shakti Pvt. Ltd. - Ananthpuram PS 220 kV S/c line on D/c tower. Generation PS:	**DTL:** Nil ATS Nil Common Transmission system **required for effectiveness of connectivity/GNA (Augmentation other than ATS:):** • ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 · Transmission scheme for Solar Energy Zone in Ananthpuram	**Start date of Connectivity:** 160 MW: 29.02.2028 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 29.02.2028	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
						(Ananthapur) (2500 MW) and Kurnool (1000 MW), Andhra Pradesh.-31.03.2026		
139	Ananthpuram PS	**RENEW VIKRAM SHAKTI PRIVATE LIMITED** **Connectivity Appl. No. : 2200000583**	140 MW (Wind)		**Generation:** 140 MW: 29.02.2028 **DTL:** 31.01.2028 Generating Pooling Station of M/s Renew Vikram Shakti Pvt. Ltd. - Ananthpuram PS 220 kV S/c line on D/c tower along with line bay at generating pooling station. Generation PS:	**DTL:** 1 no. 220 Kv line bay at ananthapur PS for termination of above DTL **Bay No. 207:** 31.03.2026 ATS Nil Common Transmission system **required for effectiveness of connectivity/GNA (Augmentation other than ATS:):** • ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region-30.06.2026 · Transmission scheme for Solar Energy Zone in Ananthpuram (Ananthapur) (2500 MW) and Kurnool (1000 MW), Andhra Pradesh.-31.03.2026	**Start date of Connectivity:** 140 MW: 29.02.2028 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 29.02.2028	
		Bellary PS						
140	Bellary PS	**ACME CLEANTECH SOLUTIONS PRIVATE LIMITED** **Connectivity Appl. No. : 2200001140**	300 MW (Solar)	**Generation:** 300MW: 22.09.2027	Status as updated in the meeting: **Generation:** 300MW: 22.09.2027 **DTL:** 31.08.2027 •Generation Pooling Station of M/s Acme Cleantech Solutions Pvt. Ltd. - Bellary PS 220 kV S/c line on D/c*	**DTL:** • 1 no. 220 kV line bay at ISTS end for termination of DTL-21.09.2027 ATS Nil Common Transmission system **required for effectiveness of connectivity/GNA (Augmentation other than ATS:):**	**Start date of Connectivity:** 300MW: 22.09.2027 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely**	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
					along with 220 kV line bay at generation Pooling Station end. Generation PS: 31.08.2027	•ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 •Transmission Scheme for integration of Bellary REZ in Karnataka- 21.09.2027 •Transmission system for integration Davanagere/Chitradurga REZ- 21.03.2027	**Operationalization date:** 22.09.2027	
141	Bellary PS	**NTPC RENEWABLE ENERGY LIMITED** **Connectivity Appl. No. : 2200000825**	76 MW (Wind)	**Not Attended** **Generation:** 76MW:	**Generation:** 76MW: 22.09.2027 **DTL:** •Generation Station of M/s NTPC Renewable Energy Ltd. – Bellary PS 220 kV S/c line along with line bay at generation PS Generation PS:	**DTL:** •01 no. 220 kV line bay at Bellary PS for above DTL- 21.09.2027 ATS Nil Common Transmission system **required for effectiveness of connectivity/GNA (Augmentation other than ATS:):** •ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 •Transmission Scheme for integration of Bellary REZ in Karnataka- 21.09.2027 •Transmission system for integration Davanagere/Chitradurga REZ- 21.03.2027	**Start date of Connectivity:** 76MW: 22.09.2027 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 22.09.2027	
142	Bellary PS	**NTPC RENEWABLE ENERGY LIMITED**	345 MW (Wind)	**Not Attended** **Generation:** 345MW:	Status as updated in the meeting: **Generation:** 345MW: 22.09.2027	**DTL:** •01 no. 220 kV line bay at Bellary PS for above DTL- 21.09.2027	**Start date of Connectivity:** 345MW: 22.09.2027 [With the availability of Common	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
		Connectivity Appl. No. : 2200001102			**DTL:** •Generation Station of M/s NTPC Renewable Energy Ltd. – Bellary PS 220 kV S/c line along with line bay at generation PS Generation PS:	ATS Nil Common Transmission system **required for effectiveness of connectivity/GNA (Augmentation other than ATS:):** •ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 •Transmission Scheme for integration of Bellary REZ in Karnataka- 21.09.2027 •Transmission system for integration Davanagere/Chitradurga REZ- 21.03.2027	Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 22.09.2027	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
143	Bellary PS	**NTPC RENEWABLE ENERGY LIMITED** **Connectivity Appl. No. : 2200001103**	55 MW (Wind)	**Not Attended** **Generation:** 55MW:	Status as updated in the meeting: **Generation:** 55MW: 22.09.2027 **DTL:** Through dedicated Connectivity transmission system grant of Connectivity to M/s NTPC Renewable Energy Ltd. (application no. 2200000825 [i.e. Generation Station of M/s NTPC Renewable Energy Ltd. – Bellary PS 220 kV S/c line alongwith line bay at generation PS Generation PS:	**DTL:** Nil ATS Nil Common Transmission system **required for effectiveness of connectivity/GNA (Augmentation other than ATS:):** •ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 •Transmission Scheme for integration of Bellary REZ in Karnataka- 21.09.2027 •Transmission system for integration Davanagere/Chitradurga REZ- 21.03.2027	**Start date of Connectivity:** 55MW: 22.09.2027 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 22.09.2027	
144	Bellary PS	**GENTARI RENEWABLES INDIA UTILITIES 2 PRIVATE LIMITED** **Connectivity Appl. No. : 2200001113**	400 MW (Solar)	**Not Attended** **Generation:** 400MW:	**Not Attended** **Generation:** 400MW: **DTL:** 01.08.2027 Generation Pooling Station of M/s Gentari Renewables India Utilities 2 Pvt. Ltd. – Bellary PS 220 kV S/c line on D/c towers [through stringing of both arms of 220 kV D/c towers and bunching both arms circuit at both end for termination of line in single bay] along with 220 kV line bay at generation Pooling Station end Generation PS: 01.08.2027	**DTL:** 1 no. 220 kV line bay at ISTS end for termination of DTL- 21.09.2027 ATS Nil Common Transmission system **required for effectiveness of connectivity/GNA (Augmentation other than ATS:):** •ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 •Transmission Scheme for	**Start date of Connectivity:** 400MW: 22.09.2027 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 22.09.2027	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
						integration of Bellary REZ in Karnataka- 21.09.2027 •Transmission system for integration Davanagere/Chitradurga REZ-21.03.2027		
145	Bellary PS	**GENTARI RENEWABLES INDIA UTILITIES 2 PRIVATE LIMITED** **Connectivity Appl. No. : 2200001114**	132 MW (Wind)	**Not Attended** (As per June'25 JCC) **Generation:** 132MW: 22.09.2027	**Not Attended** **Generation:** 132MW: **DTL:** Through sharing dedicated connectivity transmission system of M/s NTPC Renewable Energy Limited. [granted for app. no. 2200000825 for 76 MW] i.e Generation Station of M/s NTPC Renewable Energy Ltd. – Bellary PS 220 kV S/c line Generation PS: 01.08.2027	**DTL:** Nil ATS Nil Common Transmission system **required for effectiveness of connectivity/GNA (Augmentation other than ATS:):** •ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region-30.06.2026 •Transmission Scheme for integration of Bellary REZ in Karnataka- 21.09.2027 •Transmission system for integration Davanagere/Chitradurga REZ-21.03.2027	**Start date of Connectivity:** 132MW: 22.09.2027 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 22.09.2027	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
146	Bellary PS	**SERENTICA RENEWABLES INDIA 11 PRIVATE LIMITED** **Connectivity Appl. No. : 2200001138**	100 MW (Wind)	Status as updated in the meeting: **Generation:** 100MW: 30.06.2027	Status as updated in the meeting: **Generation:** 100MW: 30.06.2027 **DTL:** 15.06.2027 Generation Pooling Station of M/s Serentica Renewables India 11 Pvt. Ltd.– Bellary PS 220 kV S/c line on D/c tower along with 220 kV line bay at generation Pooling Station end Generation PS:15.06.2027	**DTL:** • 1 no. 220 kV line bay at ISTS end for termination of DTL - 21.09.2027 ATS Nil Common Transmission system **required for effectiveness of connectivity/GNA (Augmentation other than ATS:):** •ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 •Transmission Scheme for integration of Bellary REZ in Karnataka- 21.09.2027 •Transmission system for integration Davanagere/Chitradurga REZ- 21.03.2027	**Start date of Connectivity:** 100MW: 22.09.2027 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 22.09.2027	
		Bijapur PS						
147	Bijapur PS	**APRAAVA ENERGY PRIVATE LIMITED** **Connectivity Appl. No. : 2200000171**	300 MW (Wind)	Status as updated in the meeting: **Generation:** 300MW: 15.03.2027	Status as updated in the meeting: **Generation:** 300MW: 15.03.2027 **DTL:** 31.10.2026 •Generation Pooling station of M/s Apraava Energy Pvt. Ltd. – Bijapur PS 220 kV S/c line along with line bays at generation pooling station Generation PS: 31.10.2026	**DTL:** •1 no. 220 kV line bay at Bijapur PS for termination of DTL **Bay No. 201:** 16.01.2027 ATS Nil Common Transmission system **required for effectiveness of connectivity/GNA (Augmentation without ATS:):** •ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region.- 30.06.2026	**Start date of Connectivity:** 300MW: 17.01.2027 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 17.01.2027	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
						•Transmission System for integration of Bijapur REZ in Karnataka- 16.01.2027		
148	Bijapur PS	**TATA POWER RENEWABLE ENERGY LIMITED** **Connectivity Appl. No. : 2200000393**	252 MW (Wind)	Status as updated in the meeting: **Generation:** 252MW: 30.03.2027	Status as updated in the meeting: **Generation:** 252MW: 30.04.2027 **DTL:** 31.12.2026 •Generation Pooling station of M/s Tata Power Renewable Energy Ltd. – Bijapur PS 220 kV S/c line along with line bays at generation pooling station Generation PS: 30.11.2026	**DTL:** •1 no. 220 kV line bay at Bijapur PS for termination of DTL **Bay No. 202:** 16.01.2027 ATS Nil Common Transmission system **required for effectiveness of connectivity/GNA (Augmentation without ATS:):** •ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region.- 30.06.2026 •Transmission System for integration of Bijapur REZ in Karnataka- 16.01.2027	**Start date of Connectivity:** 252MW: 17.01.2027 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 17.01.2027	
149	Bijapur PS	**TEQ GREEN POWER XVI PRIVATE LIMITED** **Connectivity Appl. No. : 2200000397**	125 MW (Wind)	**Generation:** 125MW: 31.12.2026	**Not Attended** **Generation:** **DTL:** 30.11.2026 •Generation Pooling station of M/s TEQ Green Power XVI Pvt. Ltd. – Bijapur PS 220 kV S/c line on D/c tower along with line bays at generation pooling station Generation PS: 15.12.2026	**DTL:** •1 no. 220 kV line bay at Bijapur PS for termination of DTL **Bay No. 204:** 16.01.2027 ATS Nil Common Transmission system **required for effectiveness of connectivity/GNA (Augmentation without ATS:):** •ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region.- 30.06.2026 •Transmission System for integration of Bijapur REZ in Karnataka- 16.01.2027	**Start date of Connectivity:** 125MW: 17.01.2027 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 17.01.2027	
150	Bijapur PS	**TEQ GREEN POWER XVI**	175 MW (Wind)	**Generation:** 175MW: 31.12.2026	**Not Attended** **Generation:**	**DTL:** Nil	**Start date of Connectivity:**	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
		PRIVATE LIMITED **Connectivity Appl. No. : 2200000429**			**DTL:** 30.11.2026 •Through dedicated connectivity transmission system of M/s TEQ Green Power XVI Private Limited granted connectivity for 125 MW (application no. 2200000397) at Bijapur PS i.e. Generating Pooling Station of M/s TEQ Green Power XVI Private Limited – Bijapur PS 220 kV S/c line on D/c tower	ATS Nil Common Transmission system **required for effectiveness of connectivity/GNA (Augmentation without ATS:):** •ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region.- 30.06.2026 •Transmission System for integration of Bijapur REZ in Karnataka- 16.01.2027	175MW: 17.01.2027 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 17.01.2027	
151	Bijapur PS	**TATA POWER RENEWABLE ENERGY LIMITED** **Connectivity Appl. No. : 2200000447**	50.4 MW (Wind)	Status as updated in the meeting: **Generation:** 50.4MW: 30.03.2027	Status as updated in the meeting: **Generation:** 50.4MW: 01.02.2027 **DTL:** 31.12.2026 Through dedicated connectivity transmission system of M/s Tata Power Renewable Energy Ltd. granted connectivity for 252 MW (application no. 2200000393) at Bijapur PS i.e. Generating Pooling Station of M/s Tata Power Renewable Energy Ltd.– Bijapur PS 220 kV S/c line Generation PS: 31.11.2026	**DTL:** Nil ATS Nil Common Transmission system **required for effectiveness of connectivity/GNA (Augmentation without ATS:):** •ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region.- 30.06.2026 •Transmission System for integration of Bijapur REZ in Karnataka- 16.01.2027	**Start date of Connectivity:** 50.4MW: 17.01.2027 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 17.01.2027	
152	Bijapur PS	**UPC RENEWABLES INDIA MANAGEMENT PRIVATE**	160 MW (Wind)	Status as updated in the meeting: **Generation:** 120MW: 17.01.2027 40MW: 31.03.2027	Status as updated in the meeting: **Generation:** 120MW: 17.01.2027 40MW: 31.03.2027	**DTL:** •1 no. 220 kV line bay at Bijapur PS for termination of DTL **Bay No. 208:** 16.01.2027 ATS Nil	**Start date of Connectivity:** 160MW: 17.01.2027 [With the availability of Common	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
		LIMITED **Connectivity Appl. No. : 2200000584**			**DTL:** 31.12.2026 •Generation Pooling Station of M/s UPC Renewables India Management Pvt. Ltd. – Bijapur PS 220 kV S/c line on D/c tower along with line bay at generation pooling station Generation PS: 31.12.2026	Common Transmission system **required for effectiveness of connectivity/GNA (Augmentation without ATS:):** •ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region.- 30.06.2026 •Transmission System for integration of Bijapur REZ in Karnataka- 16.01.2027	Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 17.01.2027	
153	Bijapur PS	**SUNSURE SOLARPARK RJ ONE PRIVATE LIMITED** **Connectivity Appl. No. : 2200000586**	252 MW (Wind)	Status as updated in the meeting: **Generation:** 252MW: 30.04.2027	Status as updated in the meeting: **Generation:** 50MW: 30.04.2027 50MW: 31.05.2027 50MW: 30.06.2027 50MW: 31.07.2027 52MW: 31.08.2027 **DTL:** 31.12.2026 •Generation Pooling Station of M/s Sunsure Solarpark RJ One Pvt. Ltd. – Bijapur PS 220 kV S/c line along with line bay at generation pooling station Generation PS: 31.12.2026	**DTL:** •1 no. 220 kV line bay at Bijapur PS for termination of DTL Bay No. 206: 16.01.2027 ATS Nil Common Transmission system **required for effectiveness of connectivity/GNA (Augmentation without ATS:):** •ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region.- 30.06.2026 •Transmission System for integration of Bijapur REZ in Karnataka- 16.01.2027	**Start date of Connectivity:** 252MW: 30.04.2027 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 30.04.2027	
154	Bijapur PS	**EG SOLWIN RENEWABLES PRIVATE LIMITED** **Connectivity Appl. No. : 2200000687**	100 MW (Wind)	**Generation:** 100MW: 17.01.2027	**Generation:** 100MW: 17.01.2027 **DTL:** 17.12.2026 Through sharing of dedicated connectivity transmission system of granted to M/s Tepsol Green Energy Pvt. Ltd. [granted connectivity for	**DTL:** Nil ATS Nil Common Transmission system **required for effectiveness of connectivity/GNA (Augmentation without ATS:):** •ISTS Network Expansion	**Start date of Connectivity:** 100MW: 17.01.2027 [With the availability of Common Transmission system required for effectiveness of GNA.]	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
					200 MW against application no. 2200000657] i.e. M/s Tepsol Green Energy Pvt. Ltd. – Bijapur PS 220 kV S/c line – Generation PS: 17.12.2026	scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region.- 30.06.2026 •Transmission System for integration of Bijapur REZ in Karnataka- 16.01.2027	**Likely Operationalization date:** 17.01.2027	
155	Bijapur PS	**VISMAYA RENEWABLES INDIA PROJECT PRIVATELIMITED** **Connectivity Appl. No. : 2200000692**	300MW	Status as updated in the meeting: **Generation:** 100MW: 01.10.2027 200MW: 31.03.2028	Status as updated in the meeting: **Generation:** 100MW: 01.10.2027 200MW: 31.03.2028 **DTL:** 01.09.2027 • Generation Station of M/s Vismaya Renewables India Project Pvt Ltd. – Bijapur PS 220 kV S/c line along with line bay at generation PS Generation PS: 01.09.2027	**DTL:** •01 no. 220 kV line bay at Bijapur PS for above DTL Bay No. 210: 16.01.2027 ATS Nil Common Transmission system **required for effectiveness of connectivity/GNA (Augmentation without ATS:):** •ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region.- 30.06.2026 •Transmission System for integration of Bijapur REZ in Karnataka- 16.01.2027	**Start date of Connectivity:** 300MW: 01.10.2027 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 01.10.2027	
156	Bijapur PS	**SUNSURE SOLARPARK RJ ONE PRIVATE LIMITED** **Connectivity Appl. No. : 2200000708**	48 MW (Wind)	Status as updated in the meeting: **Generation:** 48MW: 31.12.2027	**Generation:** 48MW: 31.12.2027 **DTL:** Through dedicated Connectivity transmission system grant of Connectivity to M/s Sunsure SolarPark Rj One Pvt. Ltd. for application no. 2200000586 (252 MW) [i.e. Generation Station of M/s Sunsure SolarPark Rj One Pvt. Ltd.– Bijapur PS 220 kV S/c line alongwith line bay at	**DTL:** Nil ATS Nil Common Transmission system **required for effectiveness of connectivity/GNA (Augmentation without ATS:):** •ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region.- 30.06.2026 •Transmission System for	**Start date of Connectivity:** 48MW: 31.12.2027 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 31.12.2027	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
					generation PS	integration of Bijapur REZ in Karnataka- 16.01.2027		
157	Bijapur PS	**TEPSOL GREEN ENERGY PRIVATE LIMITED** **Connectivity Appl. No. : 2200000657**	200 MW (Hybrid) [Solar: 40 MW & Wind: 160 MW]		Status as updated in the meeting: **Generation:** 200 MW: 17.01.2027 **DTL:** 15.01.2027 Generation Pooling Station of M/s Tepsol Green Energy Pvt. Ltd. - Bijapur PS 220 Kv S/c line along with bay at generating pooling station. 01 no. of 220 Kv line bay at bijapur PS for termination of above DTL. Generation PS: 15.01.2027	**DTL:** ATS Nil Common Transmission system **required for effectiveness of connectivity/GNA (Augmentation without ATS:):** •ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region.- 30.06.2026 •Transmission System for integration of Bijapur REZ in Karnataka- 16.01.2027	**Start date of Connectivity:** 48MW: 17.01.2027 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 17.01.2027	
		Davanagere						
158	Davanagere	**FURIES SOLREN PRIVATE LIMITED** **Connectivity Appl. No. : 2200000700**	300 MW (Solar)	Status as updated in the meeting: **Generation:** 300MW: 22.03.2027	**Generation:** 300MW: 22.03.2027 **DTL:** 28.02.2027 • Generation Pooling Station of M/s Furies Solren Pvt. Ltd. – Davanagere/ Chitradurga PS 220 kV S/c line along with line bay at generation pooling station Generation PS: 28.02.2027	**DTL:** • 1 no. 220 kV line bay at Davanagere/ Chitradurga PS for termination of DTL- 21.03.2027 ATS Nil Common Transmission system **required for effectiveness of connectivity/GNA (Augmentation other than ATS:):** •ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 •Transmission System for integration of Davanagere / Chitradurga- 21.03.2027	**Start date of Connectivity:** 300MW: 22.03.2027 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 22.03.2027	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
159	Davanagere	**ILLUMINATE HYBREN PRIVATE LIMITED** **Connectivity Appl. No. : 2200000701**	300 MW (Solar)	Status as updated in the meeting: **Generation:** 300MW: 22.03.2027	Status as updated in the meeting: **Generation:** 300MW: 22.03.2027 **DTL:** 28.02.2027 • Generation Pooling Station of M/s Illuminate Hybren Pvt. Ltd. – Davanagere/ Chitradurga PS 220 kV S/c line along with line bay at generation pooling station Generation PS:28.02.2027	**DTL:** • 1 no. 220 kV line bay at Davanagere/ Chitradurga PS for termination of DTL- 21.03.2027 ATS Nil Common Transmission system **required for effectiveness of connectivity/GNA (Augmentation other than ATS:):** •ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 •Transmission System for integration of Davanagere / Chitradurga- 21.03.2027	**Start date of Connectivity:** 300MW: 22.03.2027 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 22.03.2027	
160	Davanagere	**Layer Hybren Pvt. Ltd.** **Connectivity Appl. No.:** **2200000625**	140 MW (Hybrid) [Solar-100 MW & Wind-40MW]	**Generation:** 100MW-22.03.2027 40MW-22.03.2027	**Generation:** 140MW-22.03.2027 **DTL:**- 28-02-2027 -Generation Pooling Station of M/s Layer Hybren Pvt. Ltd. Davanagere/Chitradurga PS 220 kV S/c line along with line bay at generation pooling station. Generation PS: 28.02.2027	**DTL:** 1 no. 220 kV line bay at Chitradurga/Davangere PS for termination of above mentioned line - 21.03.2027 Common Transmission system **required for effectiveness of connectivity/GNA (Augmentation without ATS:):** · ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region.- 30.06.2026 · Transmission System for integration of Davangere / Chitradurga REZ.- 21.03.2027	**Start date of Connectivity:** 22.03.2027 [With the availability of transmission system effectiveness of GNAI common required for effectiveness of GNA] **Likely Operationalization date:** 22.03.2027	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
161	Davanagere	**GENTARI RENEWABLES INDIA CASTOR ONE PVT. LTD** **Connectivity Appl. No. : 2200000714**	350 MW (Wind)	**Not Attended** (As per June'25 JCC) **Generation:** 350MW: 22.03.2027	**Not Attended** **Generation:** 350MW: **DTL:** 01.02.2027 •Generation Pooling Station of M/s Gentari Renewables India Castor One Pvt. Ltd. – Davanagere/ Chitradurga PS 220 kV S/c line on D/c tower along with line bay at generation pooling station Generation PS: 01.02.2027	**DTL:** •1 no. 220 kV line bay at Davanagere/ Chitradurga PS for termination of DTL- 21.03.2027 ATS Nil Common Transmission system **required for effectiveness of connectivity/GNA (Augmentation other than ATS:):** •ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 •Transmission System for integration of Davanagere / Chitradurga- 21.03.2027	**Start date of Connectivity:** 350MW: 22.03.2027 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 22.03.2027	
162	Davanagere	**Layer Hybren Pvt. Ltd. Connectivity Appl. No 2200000702**	160 MW (Hybrid) [Solar-110 MW & Wind-50MW]	Status as updated at portal: **Generation:** 110MW: 22.03.2027 50MW: 22.03.2027	**Generation:** 160MW: 22.03.2027 **DTL:**-28-02-2027 Through dedicated connectivity transmission system granted to M/s Layer Hybren Pvt. Ltd. for application no. 2200000625 (for 140 MW) i.e. M/s Layer Hybren Pvt. Ltd. - Davanagere/Chitradurga PS 220 kV S/c line. Generation PS: 28.02.2027	**DTL:** Nil ATS Nil Common Transmission system **required for effectiveness of connectivity/GNA (Augmentation other than ATS:):** •ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 •Transmission System for integration of Davanagere / Chitradurga- 21.03.2027	**Start date of Connectivity:** 22.03.2027 [With the availability of Common Transmission system required for effectiveness of GNA] **Likely Operationalization date:** 22.03.2027	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
163	Davanagere	**Serentica Renewables India Pvt. Ltd. Connectivity Appl. No. 2200000660**	720 MW (Hybrid) [Solar-360 MW & Wind-360MW]		Status as updated in the meeting: **Generation:** 360 MW(solar): 30.06.2027 360MW(wind): 31.03.2028 **DTL:** Generating Pooling Station of M/s Serentica Renewables India Pvt. Ltd. - Davangere/Chitradurga PS 220 kV S/c line on D/c tower along with line bay at generating pooling station Generation PS:	**DTL:** 01 no. of 220 kV line bay at Chitradurga/Davangere PS for termination of above DTL- 21.03.2027 ATS Nil Common Transmission system **required for effectiveness of connectivity/GNA (Augmentation other than ATS:):** •ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 •Transmission System for integration of Davanagere / Chitradurga- 21.03.2027	**Start date of Connectivity:** 22.03.2027 [With the availability of Common Transmission system required for effectiveness of GNA] **Likely Operationalization date:** 22.03.2027	
		Kurnool-IV PS						
164	Kurnool-IV PS	**SAEL INDUSTRIES LIMITED** **Connectivity Appl. No. : 2200000843**	250 MW (Solar)	Status as updated in the meeting: **Generation:** 250MW: 30.06.2027	**Generation:** 250MW: 30.06.2027 **DTL:** 25.03.2027 •Generation Station of M/s SAEL Industries Ltd. – Kurnool -IV PS 220 kV S/c line along with line bay at generation PS. Generation PS: 25.03.2027	**DTL:** •1 no. 220 kV line bay at Kurnool-IV PS for termination of above DTL- 24.03.2027 ATS Nil Common Transmission system **required for effectiveness of connectivity/GNA (Augmentation other than ATS:):** • ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026	**Start date of Connectivity:** 250MW: 25.03.2027 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 25.03.2027	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
						• Transmission System for Integration of Kurnool-IV PS (Phase-I)- 24.03.2027		
165	Kurnool-IV PS	**SAEL INDUSTRIES LIMITED** **Connectivity Appl. No. : 2200000844**	300 MW (Solar)	Status as updated in the meeting: **Generation:** 300MW: 30.01.2028	**Generation:** 300MW: 30.01.2028 **DTL:** 25.03.2027 • Generation Station of M/s SAEL Industries Ltd. – Kurnool-IV PS 220 kV S/c line along with line bay at generation PS. Generation PS: 25.03.2027	**DTL:** • 1 no. 220 kV line bay at Kurnool-IV PS for termination of above DTL- 24.03.2027 ATS Nil Common Transmission system **required for effectiveness of connectivity/GNA (Augmentation other than ATS:):** • ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 • Transmission System for Integration of Kurnool-IV PS (Phase-I)- 24.03.2027	**Start date of Connectivity:** 300MW: 25.03.2027 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 25.03.2027	
166	Kurnool-IV PS	**TATA POWER RENEWABLE ENERGY LIMITED** **Connectivity Appl. No. : 2200000919**	400 MW (Solar)	Status as updated in the meeting: **Generation:** 400MW: 25.03.2027	Status as updated in the meeting: **Generation:** 400MW: 31.03.2027 **DTL:** 30.03.2027 •Generation Station of M/s Tata Power Renewable Energy Ltd.– Kurnool -IV PS 220 kV S/c line on D/c tower [through stringing of both arms of D/c tower and bunching them at both ends to form single circuit] along with line bay at generation PS. Generation PS: 30.03.2027	**DTL:** • 1 no. 220 kV line bay at Kurnool-IV PS for termination of above DTL- 24.03.2027 ATS Nil Common Transmission system **required for effectiveness of connectivity/GNA (Augmentation other than ATS:):** • ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 • Transmission System for	**Start date of Connectivity:** 400MW: 25.03.2027 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 25.03.2027	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
						Integration of Kurnool-IV PS (Phase-I)- 24.03.2027		
167	Kurnool-IV PS	**GENTARI RENEWABLES INDIA CASTOR ONE PRIVATE LIMITED** **Connectivity Appl. No. : 2200000931**	230 MW (Wind)	**Not Attended** (As per June'25 JCC) **Generation:** 230MW: 25.03.2027	**Not Attended** **Generation:** 230MW: **DTL:** 01.02.2027 •Generating Pooling Station of M/s Gentari Renewables India Castor One Pvt. Ltd.- Kurnool-IV PS 220 kV S/c line on D/c tower along with line bay at generation pooling station Generation PS: 01.02.2027	**DTL:** •1 no. of 220 kV line bay at Kurnool-IV PS for termination of DTL. - 24.03.2027 ATS Nil Common Transmission system **required for effectiveness of connectivity/GNA (Augmentation other than ATS:):** • ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 • Transmission System for Integration of Kurnool-IV PS (Phase-I)- 24.03.2027	**Start date of Connectivity:** 230MW: 25.03.2027 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 25.03.2027	
		Tumkur-II						
168	Tumkur-II	**Orion Hybren Pvt. Ltd. Connectivity Appl. No 2200000999**	300 MW (Hybrid) [Solar-200 MW & Wind-100 MW]	Status as updated in the meeting: **Generation:** 300MW: 31.05.2027	**Generation:** 300MW: 31.05.2027 **DTL:** 30-04-2027 Generation Station of M/s Orion Hybren Pvt. Ltd. - Tumkur-II PS 220 kV S/c line -along with line bay at generation PS. Generation PS: 30-04-2027	**DTL:** 1 no. 220 kV line bay at Tumkur-II PS for above DTL - **Bay No. 207:** 02.09.2026 Common Transmission system **required for effectiveness of connectivity/GNA (Augmentation without ATS:):** · ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region.- 30.06.2026 · Transmission Scheme for integration of Tumkur-II REZ in Karnataka.-02.09.2026	**Start date of Connectivity:** 31.05.2027 [With the availability of transmission system effectiveness of GNA] common required for **Likely Operationalization date:** 31.05.2027	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
169	Tumkur-II	**SAEL Industries Ltd.** **Connectivity Appl. No 2200000948**	300 MW [Solar-300 MW]	**Generation:** 300MW: 30.06.2027	**Generation:** 300MW: 30.06.2027 **DTL:** 31.01.2027 Generation Station of M/s SAEL Industries Ltd. Tumkur-II PS 220 kV -S/c line along with line bay at generation PS Generation PS:31.01.2027	**DTL:** 1 no. 220 kV line bay at Tumkur-II PS for above DTL – **Bay No. 203:** 02.09.2026 Common Transmission system **required for effectiveness of connectivity/GNA (Augmentation without ATS:):** · ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region.-30.06.2026 · Transmission Scheme for integration of Tumkur-II REZ in Karnataka.-02.09.2026	**Start date of Connectivity:** 04.09.2026 [With the availability of transmission system effectiveness of GNA] common required for **Likely Operationalization date:** 04.09.2026	
170	Tumkur-II	**SAEL Industries Ltd.** **Connectivity Appl. No 2200001012**	300 MW [Solar-300 MW]	Status updated at Portal: **Generation:** 300MW: 31.10.2027	**Generation:** 300MW: 31.12.2027 **DTL:** 31.10.2027 Generation Station of M/s SAEL Industries Ltd. Tumkur-II PS 220 kV -S/c line along with line bay at generation PS Generation PS:31.10.2027	**DTL:** 1 no. 220 kV line bay at Tumkur-II PS for above DTL – **Bay No. 205:** 02.09.2026 Common Transmission system **required for effectiveness of connectivity/GNA (Augmentation without ATS:):** · ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region.-30.06.2026 · Transmission Scheme for integration of Tumkur-II REZ in Karnataka.-02.09.2026	**Start date of Connectivity:** 30.09.2026 [With the availability of transmission system effectiveness of GNA] common required for **Likely Operationalization date:** 30.09.2026	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
171	Tumkur-II	**Sunsure Solarpark Rj One Pvt. Ltd. Connectivity Appl. No 2200001017**	300 MW [Solar-300 MW]	Status as updated in the meeting: **Generation:** 100MW: 31.12.2026 200MW: 31.03.2028	Status as updated in the meeting: **Generation:** 100MW: 31.12.2026 200MW: 31.03.2028 **DTL:** 31.12.2026 Generation Station of M/s Sunsure Solarpark Rj One Pvt. Ltd. Tumkur-II -PS 220 kV S/c line along with line bay at generation PS applicant - - 1 no. 220 kV line bay at Tumkur-II PS for above DTL Generation PS: 31.12.2026	**DTL:** Nil Common Transmission system **required for effectiveness of connectivity/GNA (Augmentation without ATS:):** · ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region.-30.06.2026 · Transmission Scheme for integration of Tumkur-II REZ in Karnataka.-02.09.2026	**Start date of Connectivity:** 31.03.2028 [With the availability of transmission system effectiveness of GNA] common required for **Likely Operationalization date:** 31.03.2028	
172	Tumkur-II	**Jagaluru Solar Power Pvt. Ltd. Connectivity Appl. No 2200001061**	300 MW [Solar-300 MW]	Status as updated in the meeting: **Generation:** 300MW: 31.03.2027	**Not Attended** **Generation:** 300MW: **DTL:** -Generation Station of M/s Jagaluru Solar Power Pvt. Ltd. Tumkur-II PS 220 kV S/c line along with line bay at generation PS-under the scope of applicant - under the scope of ISTS. Generation PS:	**DTL:** 1 no. 220 kV line bay at Tumkur-II PS for above DTL **Bay No. 209:** 02.09.2026 Common Transmission system **required for effectiveness of connectivity/GNA (Augmentation without ATS:):** · ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region.-30.06.2026 · Transmission Scheme for integration of Tumkur-II REZ in Karnataka.-02.09.2026	**Start date of Connectivity:** 31.03.2027 [With the availability of transmission system effectiveness of GNA] common required for **Likely Operationalization date:** 31.03.2027	
		Nellore PS						
173	**Nellore**	**Jindal Power Ltd. (Simhapuri Unit)**	52.6MW	Status as updated in the meeting: **Generation:** 52.6MW: 31-08-2025	Status as updated in the meeting: **Generation:** 52.6MW: 31.03.2026	ATS Nil	**Start date of Connectivity:** 52.6MW: 01.01.2025 [With the availability	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
		Connectivity Appl No.- 2200000633			**DTL:** Through electrical system of M/s Jindal Power Ltd. erstwhile Simhapuri Energy Ltd., which is already connected to ISTS.	Common Transmission system •ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026	of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 30.06.2026	
		Anantapur-II						
174	Anantapur-II	**RENEW SOLAR POWER PRIVATE LIMITED** **Connectivity Appl. No. : 2200000780**	400 MW (Wind)	**Generation:** 400MW: 30.06.2027	**Generation:** 400MW: 30.06.2027 **DTL:** 31.05.2027 • Generation Station of M/s Renew Solar Power Pvt. Ltd – Anantapur-II PS 220 kV S/c line on D/c tower [through stringing of both arms of D/c tower and bunching at both ends to form S/c line for termination in single bay] along with line bay at generation PS Generation PS: 31.05.2027	**DTL:** • 1 no. 220 kV line bay at Anantapur-II PS for termination of DTL **Bay No. 2B1-02:** 31.03.2027 ATS Nil Common Transmission system **required for effectiveness of connectivity/GNA (Augmentation other than ATS:):** • ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 • Transmission System for Integration of Anantapur-II (near Rayadurgam) REZs (Phase-1)- 31.03.2027 • Transmission System for integration of Davanagere / Chitradurga- 21.03.2027	**Start date of Connectivity:** 400MW: 30.06.2027 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 30.06.2027	
175	Anantapur-II	**Sembcorp Green Infra Pvt. Ltd. (SGIPL)** **Connectivity**	300 MW (Solar)	**Generation:** 300MW: 30.09.2028	**Generation:** 300MW: 30.09.2028 **DTL:** 31-07-2028	**DTL:** • 1 no. 220 kV line bay at Anantapur-II PS for termination of DTL **Bay No. 2B1-04:** 31.03.2027 ATS Nil	**Start date of Connectivity:** 300MW: 30.09.2028 [With the availability of Common Transmission system	*change of route

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
		Appl. No. : 2200000820			• Generation Station of M/s Sembcorp Green Infra Pvt. Ltd. [erstwhile Green Infra Wind Energy Pvt. Ltd]– Anantapur-II PS 220 kV S/c line along with line bay at generation PS Generation PS: 31-07-2028	Common Transmission system **required for effectiveness of connectivity/GNA (Augmentation other than ATS:):** • ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 • Transmission System for Integration of Anantapur-II (near Rayadurgam) REZs (Phase-1)- 31.03.2027 • Transmission System for integration of Davanagere / Chitradurga- 21.03.2027	required for effectiveness of GNA.] **Likely Operationalization date:** 30.09.2028	
176	Anantapur-II	**GANEKO THREE ENERGY PRIVATE LIMITED** **Connectivity Appl. No. : 2200000869**	354 MW (Solar-255 MW & Wind-99 MW)	Status as updated in the meeting: **Generation:** 354MW: 21.03.2027	Status as updated in the meeting: **Generation:** 354MW: 31.12.2027 **DTL:** 30.11.2027 • Generation Station of M/s Ganeko Three Energy Pvt. Ltd – Anantapur-II PS 220 kV S/c line along with line bay at generation PS Generation PS:30.11.2027	**DTL:** • 1 no. 220 kV line bay at Anantapur-II PS for termination of above mentioned line **Bay No. 2B1-06:** 31.03.2027 ATS Nil Common Transmission system **required for effectiveness of connectivity/GNA (Augmentation other than ATS:):** • ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 • Transmission System for Integration of Anantapur-II (near Rayadurgam) REZs (Phase-1)- 31.03.2027 • Transmission System for	**Start date of Connectivity:** 31.12.2027 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 31.12.2027	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
						integration of Davanagere / Chitradurga- 21.03.2027		
177	Anantapur-II	**PURVAH GREEN POWER PRIVATE LIMITED** **Connectivity Appl. No. : 2200000872**	349.8 MW (Wind)	**Generation:** 349.8MW: 01.04.2027	Status as updated in the meeting: **Generation:** 349.8MW: 01.04.2027 **DTL:** 01.03.2027 • Generation Station of M/s Purvah Green Power Pvt. Ltd – Anantapur-II PS 220 kV S/c line along with line bay at generation PS Generation PS: 01.03.2027	**DTL:** • 1 no. 220 kV line bay at Anantapur-II PS for termination of DTL **Bay No. 2B1-08:** 31.03.2027 ATS Nil Common Transmission system **required for effectiveness of connectivity/GNA (Augmentation other than ATS:):** • ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 • Transmission System for Integration of Anantapur-II (near Rayadurgam) REZs (Phase-1)- 31.03.2027 • Transmission System for integration of Davanagere / Chitradurga- 21.03.2027	**Start date of Connectivity:** 349.8MW: 01.04.2027 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 01.04.2027	
178	Anantapur-II	**PURVAH GREEN POWER PRIVATE LIMITED** **Connectivity Appl. No. : 2200000881**	339.9 MW (Wind)	**Generation:** 339.9MW: 01.04.2027	**Generation:** 339.9MW: 01.04.2027 **DTL:** 01.03.2027 • Generation Station of M/s Purvah Green Power Pvt. Ltd – Anantapur-II PS 220 kV S/c line along with line bay at generation PS Generation PS: 01.03.2027	**DTL:** • 1 no. 220 kV line bay at Anantapur-II PS for termination of above mentioned line **Bay No. 2B1-10:** 31.03.2027 ATS Nil Common Transmission system **required for effectiveness of connectivity/GNA (Augmentation other than ATS:):** • ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE	**Start date of Connectivity:** 339.9MW: 01.04.2027 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 01.04.2027	

S. No.	Substation	Connectivity Grantee/Applicant	Connectivity under GNA-Quantum (MW)	Gen Comm. Schedule (As per previous Sept'25 meeting)	Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule	Schedule as per Dec'25 JCC meeting (Under ISTS Scope Connectivity system under GNA	Start date of Connectivity under GNA/Likely Operationalization date	Remarks
						scenario in Southern Region- 30.06.2026 • Transmission System for Integration of Anantapur-II (near Rayadurgam) REZs (Phase-1)- 31.03.2027 • Transmission System for integration of Davanagere / Chitradurga- 21.03.2027		

B) Conventional Generators

S. No.	Substation	**Connectivity Grantee/Applicant**	**Connectivity under GNA-Quantum (MW)**	**Gen Comm. Schedule (As per previous Sept'25 meeting)**	**Schedule as per Dec'25 JCC meeting (Under Applicant scope) Generation Commissioning AND Dedicated Transmission System schedule**	**Schedule as per Dec'25 JCC meeting (Under ISTS Scope** **Connectivity system under GNA**	**Start date of Connectivity under GNA/Likely Operationalization date**	**Remarks**
1	**Kudankulam**	Nuclear Power Corporation of India Ltd. (NPCIL/Trans/2010/M/98)	1000MW (Nuclear)	Status as updated through Email: **Generation:** Unit3- 1000 MW: Dec'26	Status as informed during meeting: **Generation:** Unit3- 1000 MW: Dec'26 **Dedicated Connectivity System:** 23.12.2025 •Interconnection between KKNPP 1&2 to 3&4 generation switchyards through laying of 400kV overhead transmission line or cable- 1km - Site survey completed. •Shifting of one circuit of KKNPP 1&2- Tirunelveli 400kV (quad) D/c line to KKNPP 3&4 to form KKNPP 3&4 - Tirunelveli 400kV (quad) S/c line •2x125 MVAr (420kV) bus reactors at KKNPP - 3&4- completed •Separate arrangement for auxiliary power supply at 230kV level one from KKNPP 1 & 2 and other	**DTL:** Nil **ATS**: KKNPP 3&4 - Tuticorin-II GIS PS 400kV (quad) D/c line.- 31.12.2026 [Line along with bays at Tuticorin-II GIS - under ISTS scope and bays at KKNPP - under NPCIL scope] **.Common Transmission system required for effectiveness of connectivity/GNA (Augmentation without ATS**:): •ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026 II.Transmission scheme for evacuation of power by STU : •KKNPP 3&4 – Samugarangapuram (TN) 400kV (quad) D/c line. [Line along with bays at Samugarangapuram (TN) - under TANTRANSCO scope and bays at KKNPP 3&4 - under NPCIL scope]	**Start date of Connectivity:** 01.01.2027 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 01.01.2027	MoU signed with POWERGRID on 24.06.2024 for 1 km 400kV overhead line. Connectivity Agreements signed for KKNPP-3 and KKNPP-4 between NPCIL and CTUIL on 05-06-2025

					from independent source of TANTRANSCO substation.			
2	**Kudankulam**	**Nuclear Power Corporation of India Ltd. (1200003911)**	1000MW (Nuclear)	Status as updated through Email **Generation:** Unit4- 1000 MW: Aug'27	Status as informed during meeting **Generation:** Unit4- 1000 MW: Aug'27 **Dedicated Connectivity System:** 23.12.2025 •Interconnection between KKNPP 1&2 to 3&4 generation switchyards through laying of 400kV overhead transmission line or cable- 1km - Site survey completed. •Shifting of one circuit of KKNPP 1&2- Tirunelveli 400kV (quad) D/c line to KKNPP 3&4 to form KKNPP 3&4 - Tirunelveli 400kV (quad) S/c line •2x125 MVAr (420kV) bus reactors at KKNPP - 3&4 •Separate arrangement for auxiliary power supply at 230kV level one from KKNPP 1 & 2 and other from independent source of TANTRANSCO substation.	**DTL:** Nil **ATS:** KKNPP 3&4 - Tuticorin-II GIS PS 400kV (quad) D/c line.- 31.12.2026 [Line along with bays at Tuticorin-II GIS - under ISTS scope and bays at KKNPP - under NPCIL scope] **Common Transmission system required for effectiveness of connectivity/GNA (Augmentation without ATS):** •ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region as per Annexure-I- 30.06.2026 II.Transmission scheme for evacuation of power by STU : •KKNPP 3&4 – Samugarangapuram (TN) 400kV (quad) D/c line. [Line along with bays at Samugarangapuram (TN) - under TANTRANSCO scope and bays at KKNPP 3&4 - under NPCIL scope]	**Start date of Connectivity:** 31.08.2027 [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 31.08.2027	Connectivity Agreements signed for KKNPP-3 and KKNPP-4 between NPCIL and CTUIL on 05-06-2025
3	**Nellore**	**Meenakshi Energy Ltd.** **(2200000509)** **(2200001365)**	300 MW [Thermal] + 700MW	**Not Attended** **Generation:** **300 MW:** **700MW:**	**Not Attended** **Generation:** Unit 1 (150MW): 07.10.2012 Unit 2 (150MW): 30.04.2013	**DTL:** Already connected with ISTS ATS Nil **Common Transmission**	300MW: 31.12.2024(Tentative) [With the availability of Common Transmission system required for effectiveness of	

			[Thermal]		Unit 3 (350MW): 11.07.2025 Unit 4 (350MW): 26.08.2025 (COD as declared by Meenakshi Energy Ltd) **DTL:** Nil	**system** •ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region- 30.06.2026."	GNA.] 700MW: 22.04.2026 [With the availability of Common Transmission system required for effectiveness of GNA.] Likely Operationalization date: **300MW:** 30.06.2026 **700MW:** 30.06.2026	
4	**Vijaya wada**	**Lanco Kondapalli Power Ltd.** **(2200000663)**	366 MW [Natural Gas]	"**Not Attended** **Generation:** 366 MW:"	**Not Attended** **Generation:** 366 MW: 01.10.2010 (Commissioned, as informed vide Email) **DTL:** Already connected to ISTS	**DTL:** Already connected with ISTS **ATS:** Nil **Common Transmission system** •ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region 30.06.2026"	**Start date of Connectivity:** 01.01.2025* [With the availability of Common Transmission system required for effectiveness of GNA.] **Likely Operationalization date:** 30.06.2026	

C) Status of Transmission System being implemented through RTM route

Sl. No.	Name of the Transmission Scheme/Implementing Agency	Transmission System	Comm. schedule (As per Sept'25 meeting)	Comm. schedule (As per Dec'25 meeting)
1.	1 no. 400 kV bay at 765/400 kV Kurnool (New) Substation	• 1 no. of 400 kV bay at 765/400 kV Kurnool (New)	SCoD: Oct'22 (as per CTU OM dated 16.11.2021) Charged on 22.10.23.	SCoD: Oct'22 (as per CTU OM dated 16.11.2021) Charged on 22.10.23.

2.	Augmentation of transformation capacity by 1x500MVA, 400/220kV ICT (6th) and common facility works at Pavagada (Tumkur) PS.	• Augmentation of transformation capacity by 1x500MVA, 400/220kV ICT (6th) at Pavagada SS.
		  • 1x500MVA, 400/220kV ICT
		  • 400kV ICT bay- 1no.
		  • 220kV ICT bay- 1no.
		• Implementation of 220kV bus sectionalizer along with bus coupler & transfer bus coupler at Pavagada SS.
		  • 220kV Bus sectionalizer Bay- 1 Set
		  • 220kV Bus coupler Bay- 1 No.
		  • 220kV TBC bay- 1no.
			SCOD: Dec'23 (as per Implementation time frame mentioned in CTU OM dtd. 24.06.22)
			ICT commissioned on 31.03.24. 220KV Bus sectionalizer commissioned on 11.05.24.
				SCOD: Dec'23 (as per Implementation time frame mentioned in CTU OM dtd. 24.06.22)
				ICT commissioned on 31.03.24. 220KV Bus sectionalizer commissioned on 11.05.24.

3.	Augmentation of transformation capacity by 1x500MVA, 400/230kV ICT (4th) at Arasur SS	• Augmentation of transformation capacity by 1x500MVA, 400/230kV ICT (4th) at Arasur SS along with associated ICT bays.
		  • 500MVA, 400/230kV ICT- 1no.
		  • 400kV ICT bay- 1no.
		  • 230kV ICT bay- 1no.
		(For ICT interconnection to 230kV Switchyard, 245kV Cable/GIB shall be required)
			SCoD: Feb'24(i.e. 18 months from issue date of CTU OM dtd. 25.08.2022)
			CoD: Commissioned on 30.06.24.
				SCoD: Feb'24(i.e. 18 months from issue date of CTU OM dtd. 25.08.2022)
				CoD: Commissioned on 30.06.24.

4.	Augmentation of transformation capacity by 1x500MVA, 400/230kV ICT (4th) at Hosur SS	• Augmentation of transformation capacity by 1x500MVA, 400/230kV ICT (4th) at Hosur SS along with associated ICT bays.
		  • 500MVA, 400/230kV ICT- 1no.
		  • 400kV ICT bay- 1no.
		  • 230kV ICT bay- 1no.
			SCoD: Nov'23(i.e. 15 months from issue date of CTU OM dtd. 25.08.2022)
			CoD: Commissioned on 30.03.24.
				SCoD: Nov'23(i.e. 15 months from issue date of CTU OM dtd. 25.08.2022)
				CoD: Commissioned on 30.03.24.

Sl. No.	Name of the Transmission Scheme/Implementing Agency	Transmission System	Comm. schedule (As per Sept'25 meeting)	Comm. schedule (As per Dec'25 meeting)
5.	HVDC Bipole link between Western Region (Raigarh, Chhattisgarh) and Southern Region (Pugalur, TM) – North Trichur (Kerala) – Scheme-II : AC System Strengthening at Pugalur end	• Extension at 400KV Edayarpalayam (TANTRANSCO) Sub Station (4 nos. 400 KV line bays) {As the 4 nos. 400kV line bays are not ready at Edayarpalayam (TANTRANSCO), two transmission lines i.e. 400KV D/C Pugalur HVDC Station - Edayarpalayam (TANTRANSCO) line (Q) **&** 400KV D/C Edayarpalayam (TANTRANSCO)- Udumulpet line (Q) is charged with bypassing arrangement near Edayarpalayam (TANTRANSCO)}	As per 32nd NCT MOM dated 04.08.2025,NCT noted that 4 Nos. of line bays at Edayarpalyam for termination of lines may be taken whenever there is clear visibility of the Edayarpalyam Substation of TANTRANSCO.	As per 32nd NCT MOM dated 04.08.2025,NCT noted that 4 Nos. of line bays at Edayarpalyam for termination of lines may be taken whenever there is clear visibility of the Edayarpalyam Substation of TANTRANSCO.
6.	Implementation of 1 no. 400kV line bay at Kurnool New S/s for providing Connectivity to M/s Greenko AP01 IREP Pvt. Ltd. (2nd 400kV line bay for M/s Greenko)	• 400kV line bay- 1 no. (Bay No.412)	Implementation time frame as per CTU OM dtd. 28.11.2022: 15 months from issue of OM by CTU *(Best efforts shall be carried out to implement the transmission scheme by 15.12.2023 as per the request of M/s Greenko AP01 IREP Pvt. Ltd. in its application/grant for enhancement of Connectivity.)* Charged on 31.08.24.	Implementation time frame as per CTU OM dtd. 28.11.2022: 15 months from issue of OM by CTU *(Best efforts shall be carried out to implement the transmission scheme by 15.12.2023 as per the request of M/s Greenko AP01 IREP Pvt. Ltd. in its application/grant for enhancement of Connectivity.)* Charged on 31.08.24.
7.	Augmentation of transformation capacity by 1x500MVA, 400/220kV ICT (4th) at Mysore S/s.	• 500MVA, 400/220kV ICT- 1no. • 400kV ICT bay- 1no. • 220kV ICT bay- 1no. • 220kV GIS duct- 540 mtr.	15 months from the date of issue of OM dtd.31.01.2023 by CTU *(Best effort to be carried out by TSP to implement this scheme within 12 months)* Commissioned on 30.09.24. .	15 months from the date of issue of OM dtd.31.01.2023 by CTU *(Best effort to be carried out by TSP to implement this scheme within 12 months)* Commissioned on 30.09.24. .
8.	Transmission scheme for evacuation of power from RE sources in Kurnool Wind Energy Zone (3000 MW)/Solar	• Establishment of 765/400/220kV 3x1500 MVA, 10x500 MVA (incl 1 no. spare) ICT at Kurnool-III PS with 1x330MVAR (765kV) & 1x125MVAR (400kV) Bus Reactors.	Anticipated CoD: All elements charged on 30.03.25 except 1x500 MVA 400/220KV ICT, line bays & line reactor associated with Kurnool-III –	Anticipated CoD : 3x1500MVA and 4x500MVA ICTs charged on 31.03.2025,2x500 MVA ICTs charged on 25.04.2025 and 1x500MVA ICT charged

Sl. No.	Name of the Transmission Scheme/Implementing Agency	Transmission System	Comm. schedule (As per Sept'25 meeting)	Comm. schedule (As per Dec'25 meeting)
	Energy Zone (AP) (1500MW) - Part-A and Part-B		Maheshwaram TL which are expected to be commissioned by Jan'26 matching with line. Land acquisition: 100% Civil work: 95% Equipment supplied: 98% Equipment Erection: 98%	on 30.10.2025, , Commissioning of line bays & line reactor associated with Kurnool-III – Maheshwaram TL is expected by Mar'26 matching with line. Anticipated CoD (2 remaining ICTs): Oct' 27 As per 20th NCT meeting held on 25.06.2024, 2 ICTs were shifted to new section(revised scope). As per 56th SRPC Minutes & 53rd TCC Minutes , completion schedule of revised scope is Oct' 27. Land acquisition: 100% Civil work: 98% Equipment supplied: 98% Equipment Erection: 98%
		• Kurnool –III PS – Kurnool(new) 765 kV D/c line.	Locations: 299 nos. Foundation completed: 299 nos. Tower Erection: 299 nos. Stringing: 112.7/112.7 km Anticipated CoD: Charged on 30.03.25.	Locations: 299 nos. Foundation completed: 299 nos. Tower Erection: 299 nos. Stringing: 112.7/112.7 km Anticipated CoD: Charged on 30.03.25.
		• Kurnool –III PS – Maheshwaram (PG) 765 kV D/c Line	Locations: 676 nos. Foundation completed: 665 nos. Tower Erection: 643 nos. Stringing: 170/ 253.6 km Anticipated CoD: Jan'26 ROW: Nagarkurnool-1, Rangareddy- 3 locs.	Locations: 676 nos. Foundation completed: 675 nos. Tower Erection: 667 nos. Stringing: 215/253.6 km Anticipated CoD: Mar'26 ROW: Nagarkurnool-1 loc.,
9.	Augmentation of transformation capacity by 1x1500 MVA, 765/400 kV ICT (3rd) at Maheshwaram (PG) substation in Telangana	• 765/400 kV, 1500 MVA ICT – 1 No. • 765 kV ICT bays – 1 No. (GIS) • 400 kV ICT bays – 1 No. (GIS)	Allotted to POWERGRID vide CTU OM dtd. 07.07.2023. SCoD: 06.04.2025 Anticipated CoD: Dec'25	Allotted to POWERGRID vide CTU OM dtd. 07.07.2023. SCoD: 06.04.2025 Anticipated CoD: Jan'26

Sl. No.	Name of the Transmission Scheme/Implementing Agency	Transmission System	Comm. schedule (As per Sept'25 meeting)	Comm. schedule (As per Dec'25 meeting)
		• 400 kV GIS duct along with associated support structure – 710 m (total length for three phases) • 765kV GIS duct along with associated support structure – 800 m (total length for three phases)	Civil work: 90% Equipment supplied: 30% Equipment Erection: 20% ICT is under transit. GIS equiment erection u/p.	Civil work: 100% Equipment supplied: 100% Equipment Erection: 90% ICTs received.
10.	Augmentation of Transformation Capacity at 400/220 kV Hassan Substation in Karnataka by 400/220 kV, 1x500 MVA ICT (3rd)	• 500 MVA 400/220 kV ICT–1no. • 400 kV ICT bay (in existing dia) – 1 no. • 220 kV ICT bay – 1 no.	Allotted to POWERGRID vide CTU OM dtd. 26.10.2023. SCoD: 25.04.2025 Civil work: 100% Equipment supplied: 100% Equipment Erection: 100% Charged on 01.08.2025 **DOCO w.e.f. 03-08-2025**	Allotted to POWERGRID vide CTU OM dtd. 26.10.2023. SCoD: 25.04.2025 Civil work: 100% Equipment supplied: 100% Equipment Erection: 100% Charged on 01.08.2025 **DOCO w.e.f. 03-08-2025**
11.	Augmentation of 1x1500 MVA (3rd), 765/400kV transformation capacity at Kurnool New S/s.	• 765/400 kV, 1500 MVA ICT – 1 No. • (4x500 MVA including one spare unit) • 765 kV ICT bays – 1 No. (New bay is to be terminated in existing diameter) • 400 kV ICT bays – 1 No. (New bay is to be terminated in new diameter along with associated tie bay) • 400 kV GIS duct – 1550 m • 420 kV, SF6/Air Bushing for connecting GIS to AIS – 6 Nos..	Allotted to POWERGRID vide NCT OM dtd. 26.12.2023. SCoD: 21 months (18 months on best effort basis) Anticipated CoD: Jan'26 Civil work: 80% Equipment supplied: 30% Equipment Erection: 20% ICT supply expected in - Nov'25	Allotted to POWERGRID vide NCT OM dtd. 26.12.2023. SCoD: 21 months (18 months on best effort basis) Anticipated CoD: Mar'26 Civil work: 90% Equipment supplied: 80% Equipment Erection: 40% ICT supply: 2 units reached. 1 in transit.
12.	Reconductoring of Raichur-Veltoor (Mahabubnagar) 400kV S/c line with HTLS conductor	• Reconductoring of Raichur- Veltoor (Mahabubnagar) 400kV S/c line with HTLS conductor. • Upgradation of 400 kV bay equipments at Veltoor (Mahabubnagar) end. • Upgradation of 400 kV bay equipments at Raichur end	Allotted to POWERGRID vide NCT OM dtd. 26.12.2023. SCoD: 24 months Anticipated CoD: 31.01.2026 Bay Extn. package awarded. Re-conductoring pkg. awarded. Engineering under progress.	Allotted to POWERGRID vide NCT OM dtd. 26.12.2023. SCoD: 24 months Anticipated CoD: Mar'26 Bay Extn. package awarded. Re-conductoring pkg. awarded. Shutdown received from 31.10.25.

Sl. No.	Name of the Transmission Scheme/Implementing Agency	Transmission System	Comm. schedule (As per Sept'25 meeting)	Comm. schedule (As per Dec'25 meeting)
				Reconductoring completed: 24/74 km Bay work also under progress.
13.	Augmentation of transformation capacity at 400/220kV Koppal PS in Karnataka by 1x500MVA, 400/220kV ICT (6th)	• 500 MVA 400/220 kVICT–1no. • 400 kV ICT bay – 1 no. • 220 kV ICT bay – 1 no.	Allotted to Koppal Narendra Transmission Ltd. (ReNew) vide CTU OM dtd. 02.01.2024. SCoD: 18 months Anticipated CoD: Oct 2025 Transmission License granted by CERC on 13.06.2024. 400 & 220 KV Tower & Equipment foundations and erections already have been completed. ICT Delivered and Erected. CEIG inspection completed and approval recieved.	Allotted to Koppal Narendra Transmission Ltd. (ReNew) vide CTU OM dtd. 02.01.2024. SCoD: 18 months CoD: 03.12. 2025 (Charged)
14.	Augmentation of transformation capacity at 400/220kV Gadag PS in Karnataka by 1x500MVA, 400/220kV ICT (6th)	• 500 MVA 400/220 kV ICT–1no. • 400 kV ICT bay – 1 no. • 220 kV ICT bay – 1 no.	Allotted to Gadag Transmission Ltd. (ReNew) vide CTU OM dtd. 02.01.2024. SCoD: 18 months Anticipated CoD: Oct'25 Transmission License granted by CERC on 13.06.2024 400 & 220 KV Tower & Equipment foundations and erections already have been completed. . ICT has been Delivered & Erection WIP. ICT 95 % testing completed.	Allotted to Gadag Transmission Ltd. (ReNew) vide CTU OM dtd. 02.01.2024. SCoD: 18 months Anticipated CoD: 05.01.2026 Transmission License granted by CERC on 13.06.2024 400 & 220 KV Tower & Equipment foundations and erections already have been completed. . 100 % work Completed & Applied for CEA Inspection scheduled on date 23rd Dec-25.

Sl. No.	Name of the Transmission Scheme/Implementing Agency	Transmission System	Comm. schedule (As per Sept'25 meeting)	Comm. schedule (As per Dec'25 meeting)
			Electrical works 95% completed, Civil works 80% completed. Civil works progress affected due to continuous rain. If the weather favors, expected completion by October end	Electrical works 100% completed, Civil works 100% completed.
15.	Scheme to bypass NGR to use Switchable Line Reactor as Bus Reactor for transmission lines implemented by WKTL under the scheme "Additional interRegional AC link for import into Southern Region i.e., Warora – Warangal and Chilakaluripeta - Hyderabad - Kurnool 765kV link." – Part-A	• NGR bypass arrangement to use 240 MVAr SLR as bus reactors installed at Warangal end on each circuit of Warangal (New) – Hyderabad 765 kV D/c line • NGR bypass arrangement to use 240 MVAr SLR as bus reactors installed at Warora and Warangal New ends on each circuit of Warora Pool – Warangal (New) 765 kV D/c line • NGR bypass arrangement to use 240 MVAr SLR as bus reactors installed at Warangal New and Chilakaluripeta ends on each circuit of Warangal (New) – Chilakaluripeta 765kV D/c line	Allotted to Warora Kurnool Transmission Ltd. (Adani) vide CTU OM dtd. 02.01.2024. SCoD: 6 months Anticipated CoD: Oct'25 Work completed at Warangal SS & C'Peta SS. CEIG approval received. Applied for FTC. Applied for CEIG approval for Warora SS. Post approval shall be applied for FTC.	Allotted to Warora Kurnool Transmission Ltd. (Adani) vide CTU OM dtd. 02.01.2024. SCoD: 6 months Anticipated CoD: Jan'26 All work has been completed. CEIG approval received. FTC clearance has been received for Warangal & C'Peta SS. Shutdown for carrying out trial operations getting differed from SRLDC. Shutdown for FTC compliance getting differed at Warora SS.
16.	Augmentation of transformation capacity at 400/230kV Tuticorin-II GIS PS in Tamil Nadu by 500 MVA, 400/230kV ICT (6th) to meet N-1 reliability of RE Pooling Station	• 500 MVA, 400/230 kV ICT – 1 No. • 400kV ICT bays (GIS): 1 No. for ICT bay (in new dia. with 1 no. additional bay for diameter completion) (refer note a) • 230kV ICT bay (Hybrid MTS) – 1 No. • 400 kV GIS duct (m) – 280m approx.	Allotted to POWERGRID vide CTU OM dtd. 22.03.2024. SCoD: 21 months Anticipated CoD: Jun'26 Awarded. Civil work: 20%	Allotted to POWERGRID vide CTU OM dtd. 22.03.2024. SCoD: 21 months Anticipated CoD: Jun'26 Awarded. Civil work: 25% Equipment supplied: 20%

Sl. No.	Name of the Transmission Scheme/Implementing Agency	Transmission System	Comm. schedule (As per Sept'25 meeting)	Comm. schedule (As per Dec'25 meeting)
				Equipment Erection: 0% GIS supply expected in Mar'26 ICT received.
17.	Augmentation of transformation capacity at 400/220kV NP Kunta PS in Andhra Pradesh by 1x500 MVA, 400/220kV ICT (5th) and implementation of common facility works for providing connectivity to RE generation projects	• 500 MVA, 400/220 kV ICT – 1 No. • 400kV ICT bay- 1 No. • 220kV ICT bay- 1 No.	Allotted to POWERGRID vide CTU OM dtd. 22.03.2024. SCoD: 18 months Anticipated CoD: Jun'26 Awarded. Civil work: 3% CTUIL requested POWERGRID to complete the element at the earliest.	Allotted to POWERGRID vide CTU OM dtd. 22.03.2024. SCoD: 18 months Anticipated CoD: Jun'26 Awarded. Civil work: 30% Equipment supplied: 5% Equipment Erection: 0% ICT supply planned by bulk procurement as per site progress. CTUIL requested POWERGRID to complete the element at the earliest.
		• 220kV bus works for 6 nos. bays – 1 set	Allotted to POWERGRID vide CTU OM dtd. 22.03.2024. SCoD: 12 months Anticipated CoD: Jun'26 Awarded. CTUIL requested POWERGRID to complete the element at the earliest. Civil work: 3%	Allotted to POWERGRID vide CTU OM dtd. 22.03.2024. SCoD: 12 months Anticipated CoD: Jun'26 Awarded. CTUIL requested POWERGRID to complete the element at the earliest. Civil work: 30% Equipment supplied: 5% Equipment Erection: 0
18.	Implementation of 3 nos. of 400kV line bays at Ananthapuram PS for	• 400kV line bays – 2 Nos. BAY NO : 419 ,422,425	Allotted to Ananthapuram Kurnool Transmission Ltd. (a	Allotted to Ananthapuram Kurnool Transmission Ltd. (a

<table>
<tr><th>Sl. No.</th><th>Name of the Transmission Scheme/Implementing Agency</th><th>Transmission System</th><th>Comm. schedule (As per Sept'25 meeting)</th><th>Comm. schedule (As per Dec'25 meeting)</th></tr>
<tr><td></td><td>integration of RE generation projects</td><td>• 400kV line bays – 1 No.</td><td>subsidiary of POWERGRID) vide CTU OM dtd. 22.03.2024.
SCoD: 31.03.2026
Anticipated CoD: 31.03.2026
Awarded.
Civil work: 8%</td><td>subsidiary of POWERGRID) vide CTU OM dtd. 22.03.2024.
SCoD: 31.03.2026
Awarded.
Civil work: 50%
Equipment supplied: 10%
Equipment Erection: 0%
<table><tr><th>BAY NO</th><th>AnticipatedCOD</th></tr><tr><td>419</td><td>31.03.2026</td></tr><tr><td>422</td><td>31.03.2026</td></tr><tr><td>425</td><td>31.03.2026</td></tr></table></td></tr>
<tr><td>19.</td><td>Implementation of 1 no. of 230kV line bay at Pugalur (Existing) 400/230kV S/s for integration of RE generation project (M/s Tata Power Renewable Energy Ltd.)</td><td>• 230kV line bay – 1 No.</td><td>Allotted to POWERGRID vide CTU OM dtd. 22.03.2024.
SCoD: 01.03.2026
Anticipated CoD: Aug'26
Under award.</td><td>Allotted to POWERGRID vide CTU OM dtd. 22.03.2024.
SCoD: 01.03.2026
Awarded.
<table><tr><th>BAY NO</th><th>AnticipatedCOD</th></tr><tr><td>213</td><td>Aug'26</td></tr></table></td></tr>
<tr><td>20.</td><td>Augmentation of tranformation capacity by 2x500MVA (7th & 8th), 400/220kV ICTs at Tumkur (Pavagada) 400/220kV PS</td><td>• 500 MVA, 400/220 kV ICTs – 2 Nos.
• 400 kV ICT bay – 2 Nos.
• 220 kV ICT bay – 2 Nos.
• 220 kV cable (2000 m approx.) along with associated termination kits</td><td>Allotted to POWERGRID vide NCT OM dtd. 16.02.2024.
SCoD: 18 months (7th ICT)/ May'26 (8th ICT)
Anticipated CoD: Mar'26 (7th ICT)/ Jun'26 (8th ICT)
Civil work: 8%
Equipment supplied: 3%
Work Under progress.</td><td>Allotted to POWERGRID vide NCT OM dtd. 16.02.2024.
SCoD: 18 months (7th ICT)/ May'26 (8th ICT)
Anticipated CoD: Mar'26 (7th ICT)/ Jun'26 (8th ICT)
7th ICT:
Civil work: 30%
Equipment supplied: 40%
8th ICT:
Civil work: 15%
Equipment supplied: 10%</td></tr>
</table>

Sl. No.	Name of the Transmission Scheme/Implementing Agency	Transmission System	Comm. schedule (As per Sept'25 meeting)	Comm. schedule (As per Dec'25 meeting)
21.	Augmentation of 2x500 MVA, 400/230 kV transformation capacity (3rd & 4th ICTs) at Karur PS	• 500 MVA, 400/230 kV ICTs – 2 Nos. • 400 kV ICT bay – 2 Nos. • 230 kV ICT bay – 2 Nos.	Allotted to Karur Transmission Ltd. (Adani) vide NCT OM dtd. 11.03.2024. SCoD: 18 months Anticipated CoD: 28.02.2026. ICT package awarded and Major Engineering Completed. Expected delivery at site in Nov'25. EPC package awarded and Major Engineering completed. Civil work under progress	Allotted to Karur Transmission Ltd. (Adani) vide NCT OM dtd. 11.03.2024. SCoD: 18 months Anticipated CoD: 31.10.2026. ICT package awarded and Major Engineering Completed. Expected delivery at site in Jun'26. EPC package awarded and Major Engineering completed. Civil work under progress
22.	Reconductoring of Somanahalli – Bidadi 400kV kV D/c line with HTLS conductor	• Reconductoring of Somanahalli – Bidadi 400kV kV D/c line with HTLS conductor (2100 MVA/ckt) • Upgradation of 400kV bay equipment at Somanahalli end • Upgradation of 400kV bay equipment at Bidadi (GIS) end	Allotted to POWERGRID vide CTU OM dtd. 14.06.2024. SCoD: 24 months Anticipated CoD: Dec'26 Under Award Bay packages awarded and re-conductoring package is under award.	Allotted to POWERGRID vide CTU OM dtd. 14.06.2024. SCoD: 24 months Anticipated CoD: Dec'26 Under Award Bay packages awarded and re-conductoring package is under award and it was annulled earlier due to high cost.
23.	Reconductoring of Maheshwaram (PG) – Hyderabad 400kV S/c line with HTLS conductor	• Reconductoring of Maheshwaram (PG) – Hyderabad 400kV S/c line with HTLS conductor (2100 MVA/ckt) • Upgradation of 400kV bay equipment at Maheshwaram (PG) GIS end • Upgradation of 400kV bay equipment at Hyderabad AIS end	Allotted to POWERGRID vide CTU OM dtd. 14.06.2024. SCoD: 24 months Anticipated CoD: -Oct'26 Under Award Bay packages awarded and re-conductoring package is under award.	Allotted to POWERGRID vide CTU OM dtd. 14.06.2024. SCoD: 24 months Anticipated CoD: -Oct'26 Under Award Bay packages awarded and re-conductoring package is under award and it was annulled earlier due to high cost.

<table>
<tr><th>Sl. No.</th><th>Name of the Transmission Scheme/Implementing Agency</th><th>Transmission System</th><th>Comm. schedule (As per Sept'25 meeting)</th><th>Comm. schedule (As per Dec'25 meeting)</th></tr>
<tr><td>24.</td><td>Transmission System for Offshore wind farm in Tamil Nadu {500 MW VGF}</td><td>• "Establishment of 2x500 MVA, 400/230 kV Onshore Pooling Station (GIS) near Avaraikulam, Tirunelveli District in Tamil Nadu with provision of expansion upto 5 GW
• Avaraikulam Onshore PS – Tuticorin PS 400 kV D/c quad line
• " 300 MVAr STATCOM along with 2x125MVAr MSR "
• Establishment of 2x315 MVA, 230/66kV Off-Shore Substation-1 (GIS) with 10 nos. of 66kV line bays for RE integration
• "Offshore substation 1 (OSS-1) – Avaraikulam Onshore PS 2 nos. 230kV(atleast 300 MVA capacity) Submarinecables (~35 - 40 km) with 2x50MVAr switchable line reactors at OSS-1 end"</td><td>Allotted to POWERGRID vide MoP OM dtd. 20.08.2024.
SCoD: 31.03.2030
Anticipated CoD: 31.03.2030</td><td>Allotted to POWERGRID vide MoP OM dtd. 20.08.2024.
SCoD: 31.03.2030
Anticipated CoD: 31.03.2030
It was informed by TSP that the scheme has been put on hold as per directions of MoP.</td></tr>
<tr><td>25.</td><td>Augmentation of transformation capacity by 2x500 MVA (9th & 10th), 400/220 kV ICTs at Tumkur (Pavagada) 400/220 kV Pooling Station in Karnataka and Implementation of 1 Nos. of 220 kV line bay at Tumkur (Pavagada) 400/220 kV PS for providing Connectivity to RE generation project</td><td>• " Augmentation of transformation capacity by 2x500 MVA (9th & 10th), 400/220 kV ICTs at Tumkur (Pavagada) 400/220 kV Pooling Station
• ii. Additional land of about 100 m (width) x 540 m (length) on right side of the Tumkur (Pavagada) PS for expansion of Tumkur (Pavagada) PS with 2 Nos.of additional 500 MVA ICTs & 220 kV line bays "
• "Implementation of 1 Nos. of 220 kV line bay at Tumkur (Pavagada) 400/220 kV PS for providing Connectivity to RE generation project "
• "Modification in the implementation schedule of 8th ICT, approved in 17th NCT meeting held on 31.01.2024 alongwith 7th ICT at Tumkur (Pavagada) and allocated to POWERGRID vide CEA/CTU letter dated 16.02.2024"</td><td>Allotted to POWERGRID vide CTU OM dtd. 21.08.2024.
SCoD: 21 months
Anticipated CoD: 20.05.2026
Awarded.
Civil work: 2%</td><td>Allotted to POWERGRID vide CTU OM dtd. 21.08.2024.
SCoD: 21 months
Anticipated COD: 20.05.2026
Awarded.
ICT work:
Civil work: 15%
Equipment supplied: 10%
<table><tr><td>BAY NO</td><td>AnticipatedCOD</td></tr><tr><td></td><td>20.05.2026</td></tr></table>
Bay work:
Civil work: 5%
Equipment supplied: 2%
POWERGRID highlighted issues with KSPTCL regarding land registration</td></tr>
</table>

Sl. No.	Name of the Transmission Scheme/Implementing Agency	Transmission System	Comm. schedule (As per Sept'25 meeting)	Comm. schedule (As per Dec'25 meeting)
				issue persistent for 8th ,9th & 10th ICTs. CTUIL requested KSPTCL to resolve the land issues.
26.	Augmentation of Transformation Capacity at 400/220kV Yelahanka (GIS) S/s in Karnataka by 400/220kV, 1x500MVA ICT (3rd)	• Augmentation of transformation capacity at 400/220kV Yelahanka (GIS) S/s in Karnataka by 1x500 MVA, 400/220kV ICT (3rd)	Allotted to POWERGRID vide CTU OM dtd. 23.10.2024. SCoD: 23.07.2026 Anticipated CoD: Dec-2026 GIS package was annulled due to high price. Under Award	Allotted to POWERGRID vide CTU OM dtd. 23.10.2024. SCoD: 23.07.2026 Anticipated CoD: Dec'26 ICT supply planned by bulk procurement based on site progress. GIS package was annulled due to high price. Under Award
27.	Implementation of 1 no. of 230kV line bay at Karur 400/230kV PS for interconnection of REGS of M/s Nannai Solar Park Pvt. Ltd	• 1 no. of 230kV line bay at Karur 400/230kV PS for interconnection of REGS of M/s Nannai Solar Park Pvt. Ltd.	Allotted to KTL (Adani) vide CTU OM dtd. 23.10.2024. SCoD: 23.01.2026 Anticipated CoD: 23.01.2026 Status: Ordering Completed Soil investigation completed Engineering going on. Civil work: 15%	Allotted to KTL (Adani) vide CTU OM dtd. 23.10.2024. SCoD: 23.01.2026 Anticipated CoD: 31.10.2026 in line with ICT augmentation work. Status: Ordering Completed. Manufacturing & delivery under progress. Soil investigation completed Engineering going on. Civil work: 20% BAY NO: 212 — AnticipatedCOD: 31.10.2026
28.	Augmentation of transformation capacity at 400/220kV Bidadi (GIS) S/s	• Augmentation of transformation capacity at 400/220kV Bidadi (GIS) S/s in Karnataka by 1x500 MVA, 400/220kV ICT (3rd)	Allotted to POWERGRID vide CTU OM dtd. 23.10.2024. SCoD: 23.07.2026	Allotted to POWERGRID vide CTU OM dtd. 23.10.2024. SCoD: 23.07.2026

Sl. No.	Name of the Transmission Scheme/Implementing Agency	Transmission System	Comm. schedule (As per Sept'25 meeting)	Comm. schedule (As per Dec'25 meeting)
	in Karnataka by 1x500 MVA, 400/220kV ICT (3rd)		Anticipated CoD: Dec'26 Under Award TSP informed that High price of GIS quoted by vendors is affecting the tendering process.	Anticipated CoD: Dec'26 Under Award TSP informed that High price of GIS quoted by vendors is affecting the tendering process.
29.	Augmentation of 1x500 MVA, 400/230 kV ICT (7th) at Tuticorin-II GIS Sub Station	• Augmentation of 1x500 MVA, 400/230 kV ICT (7th) at Tuticorin-II GIS Sub Station • 1 No. of 230 kV line bay for termination of dedicated transmission line of M/s NCL Industries Ltd.	Allotted to POWERGRID vide NCT letter dtd. 21.03.2025. SCoD: 31.03.2027 Anticipated CoD: 31.03.2027 Under Award.	Allotted to POWERGRID vide NCT letter dtd. 21.03.2025. SCoD: 31.03.2027 Under Award. On hold as per CTU letter dated 08.05.2025. BAY NO: 219 — AnticipatedCOD: NA
30.	Augmentation of Transformation capacity at 400/220kV Nagarjunasagar S/s in Andhra Pradesh by 1x500MVA ,400/220kV ICT (4th)	• 500 MVA, 400/220 kV ICT – 1 No. • Shifting of existing 125 MVAr, 420 kV Bus Reactor from existing Bay No. 404 to new Bay No. 409 - 1 No. • Installation of 4th ICT in existing bay No. 404 • 220kV ICT Bay at 220kV APTRANSCO switchyard – 1 no. • 400kV Reactor Bay No. 409 (in existing diameter) – 1 No. • Interconnection between POWERGRID 400/220 kV switchyard and APTRANSCO 220 kV switchyard • Extension of 220 kV Bus Bar of APTRANSCO for accommodation of 3 Nos. 220 kV Bays (1 No. for 4th ICT and provision for future 2 Nos. line bays) by shifting the Dead-end tower of 400 kV Nagarjunasagar-Kadapa D/c line by approximately 86 meters towards AP2- DD+0 • Dismantling of existing dead-end tower of 400 kV Nagarjunasagar-Kadapa D/c Line	Allotted to POWERGRID vide CTU OM dtd. 08.05.2025. SCOD: 08.05.2027 Anticipated COD: 08.05.2027 Under tendering. Award expected in Oct'25.	Allotted to POWERGRID vide CTU OM dtd. 08.05.2025. SCOD: 08.05.2027 Anticipated COD: 08.05.2027 Awarded. ICT supply planned by bulk procurement.

Sl. No.	Name of the Transmission Scheme/Implementing Agency	Transmission System	Comm. schedule (As per Sept'25 meeting)	Comm. schedule (As per Dec'25 meeting)
		and installation of new dead-end tower along with associated stringing & civil works.		
31.	Conversion of 80 MVAr fixed line reactor at Nellore end on Vijayawada – Nellore 400kV D/c line (Line-2) to switchable line reactor along with NGR and its bypassing scheme	• Conversion of 80 MVAr fixed line reactor at Nellore end on Vijayawada – Nellore 400kV D/c line (Line-2) to switchable line reactor along with NGR and its bypassing scheme.	Allotted to POWERGRID vide CTU OM dtd. 08.05.2025. SCOD: 08.11.2026 Anticipated COD: 08.11.2026 Award expected by Oct'25.	Allotted to POWERGRID vide CTU OM dtd. 08.05.2025. SCOD: 08.11.2026 Anticipated COD: 08.11.2026 Awarded.
32.	Implementation of 2 nos. of 220kV line bays at Tumkur (Pavagada) PS for providing Connectivity to various RE generation projects	• 220kV line bay – 1 No.	Allotted to POWERGRID vide CTU OM dtd. 08.05.2025. SCOD: 08.11.2026 Anticipated COD: 08.11.2026 Award expected by Oct'25.	Allotted to POWERGRID vide CTU OM dtd. 08.05.2025. SCOD: 08.11.2026 Anticipated COD: 08.11.2026 Award expected by Jan'26. BAY NO: 231 — AnticipatedCOD: 08.11.2026
		• 220kV line bay – 1 No.	SCOD: 31.12.2026 Anticipated COD: 31.12.2026 Award expected by Oct'25.	SCOD: 31.12.2026 Anticipated COD: 31.12.2026 Award expected by Jan'26. BAY NO: 232 — AnticipatedCOD: 31.12.2026
33.	Augmentation of transformation capacity at 400/220kV Kozhikode S/s in Kerala by 500 MVA 400/220kV ICT (4th)	• 1x500 MVA, 400/220kV ICT • 400kV ICT bay (in existing diameter) – 1 No. • 220kV ICT bay – 1 No. • Diversion of 110kV D/c line	Allotted to POWERGRID vide CTU OM dtd. 08.05.2025. SCOD: 08.02.2027 Anticipated COD: 08.02.2027 Award expected by Nov'25.	Allotted to POWERGRID vide CTU OM dtd. 08.05.2025. SCOD: 08.02.2027 Anticipated COD: 08.02.2027 Award expected by Jan'26.
34.	Augmentation of transformation capacity at 400/220kV Trivandrum S/s in Kerala by 500 MVA 400/220kV ICT (4th)	• 1x500 MVA, 400/220kV ICT • 400kV ICT bay (including associated Tie Bay) – 1 No. • 220kV ICT bay – 1 No.	Allotted to POWERGRID vide CTU OM dtd. 08.05.2025. SCOD: 08.02.2027 Anticipated COD: 08.02.2027	Allotted to POWERGRID vide CTU OM dtd. 08.05.2025. SCOD: 08.02.2027 Anticipated COD: 08.02.2027

Sl. No.	Name of the Transmission Scheme/Implementing Agency	Transmission System	Comm. schedule (As per Sept'25 meeting)	Comm. schedule (As per Dec'25 meeting)
			Award expected by Nov'25.	Award expected by Jan'26.
35.	Augmentation / replacement of existing 400/230kV, 315 MVA ICT-2 with 400/230kV, 500 MVA ICT at Udumalpet 400/230kV S/s	• 500 MVA, 400/230kV ICT – 1No.	Allotted to POWERGRID vide CTU OM dtd. 08.05.2025. SCOD: 08.02.2027 Anticipated COD: 08.02.2027 Award expected by Nov'25.	Allotted to POWERGRID vide CTU OM dtd. 08.05.2025. SCOD: 08.02.2027 Anticipated COD: 08.02.2027 Award expected by Jan'26.
36.	Augmentation of 1x500 MVA, 400/220kV ICT (3rd) at Thrissur VSC HVDC Station in Kerala	• Augmentation of 1x500 MVA, 400/220KV ICT (3rd) at Thrissur VSC HVDC station along with 33kV tertiary power supply and associated ICT bays • 2 Nos. of 220kV line bays for termination of 220kV transmission lines along with 220kV bus sectionaliser • Extension of 220kV GIS hall to accommodate 6 Nos. of 220kV bays (2 Nos. of 220kV ICT bays and 4 Nos. of 220kV line bays) and associated 220kV bus sectionaliser		Alloted to PowerGrid vide NCT OM Dated 22.08.2025 SCOD:21.08.2027 Anticipated COD: 21.08.2027 Under award.
37.	Augmentation of Transformation capacity by 1x500 MVA, 400/220 kV ICT (3rd) at Narendra (existing) S/s.	• 500 MVA, 400/220 kV ICT – 1 No. • 400 kV Bay – 1 No. Main Bay (Termination in existing spare bay of half diameter). • 220 kV Outdoor GIS bay – 1 No. • 220 kV, 1Ph. GIB (to connect outdoor GIS to AIS main bus) – 500m along with associated GIS to AIS bushings. • 245 kV, 2500 Sq.mm, Cu XLPE Cable (To connect LV side 400/220kV Transformer to 220kV Bay) –1200m (approx.) along with associated cable termination."		Alloted to PowerGrid vide CTU OM Dated 03.09.2025 SCOD:03.09.2027 Anticipated COD: 03.09.2027 Under award.
38.	Augmentation of Transformation capacity by 1x500 MVA, 400/230 kV ICT (4th) at	• "500 MVA, 400/230 kV ICT – 1 No. • 400 kV ICT Bay -1 No. Main Bay (along with associated Tie Bay). • 230 kV ICT Bay- 1 No.		Alloted to PowerGrid vide CTU OM Dated 03.09.2025 SCOD:03.06.2027 Anticipated COD: 03.06.2027

Sl. No.	Name of the Transmission Scheme/Implementing Agency	Transmission System	Comm. schedule (As per Sept'25 meeting)	Comm. schedule (As per Dec'25 meeting)
	Kalivanthapattu S/s in Tamil Nadu.	• 245 kV, 2500 Sq.mm XLPE Cable (To connect LV side 400/230 kV Transformer to 230 kV Bay) – 1200m (approx.) along with associated cable termination • 230 kV line Bays – 2 Nos."		Under award.
39.	Implementation of 1 no. of 220 kV line bay at Tumkur (Pavagada) PS for providing Connectivity to M/s TEQ Green Power XX Pvt. Ltd.	• 220 kV line bay – 1 No.		Alloted to PowerGrid vide CTU OM Dated 03.09.2025 SCOD:15.03.2027 Anticipated COD: 15.03.2027 Under award. BAY NO: 227 — AnticipatedCOD: 15.03.2027
40.	Shifting of 2 nos. of 63 MVAr line reactors at Madhugiri S/s to vacant 400 kV bays (space) to use as bus reactors	• Shifting of 63 MVAr line reactors [2 nos.] to vacant 400 kV bays [space] [at Madhugiri S/s] • 400 kV bays – 2 Nos. [at Madhugiri S/s for utilisation of 2 nos. of 63 MVAr line reactors as bus reactors]		Alloted to PowerGrid vide 33rd NCT OM Dated 26.09.2025 SCOD:26.09.2027 Anticipated COD: 26.09.2027 Under award.
41.	"Transmission system for integration of Kurnool-V REZ Phase-I" - Upgradation works at Nagarjunasagar and Raichur	• Conversion of 765 kV Bus Reactor bays to 765 kV SLR Line bays-2 Nos. (at Raichur New). • Shifting of existing 50MVAr Bus Reactor at Nagarjunasagar to a new bay for termination of one circuit of Sagar Nagarjunasagar 400 kV quad D/c line. -		Alloted to PowerGrid vide CTU OM Dated 10.12.2025 SCOD:10.06.2028 Anticipated COD: 10.06.2028 Tendering activities are being initiated.

D) Status of Transmission System being implemented through TBCB route

1. Establish Transmission System for 400 kV Udupi (UPCL) – Kasargode D/c Line

- **SPV Name:** Udupi Kasargode Transmission Limited. (Sterlite Grid 14 Limited; a subsidiary of Sterlite Power Transmission Limited)
- **Implementation Schedule as per TSA:** Nov'22

Sl. No	Scope of the Transmission Scheme	Capacity /km	Progress of Construction	
1	Establishment of 2x500MVA, 400/220 kV GIS substation at Kasargode	2X500 MVA transformers and 2X125 MVAR bus reactors.	➢ · Land acquisition: 100% · ➢ Civil Works: 100% · ➢ Equipment supplied: : 100% · ➢ Equipment Erection: 100% ➢ Anticipated completion: CEA inspection completed on 13th Oct 2023, and CEA Inspection compliance report submitted to CEA on 30th Oct 2023. Commissioning is dependent on the transmission line (element -2) which is delayed & under Progress due to RoW issue in Karnataka.	
2	Udupi (Mangalore) – Kasargode 400kV (Quad) D/c line		**Progress Status (As per Sept'25 meeting)** ➢ Length : 231 ckm ➢ Locations : 278 nos. ➢ Foundation completed : 190 nos. ➢ Foundation WIP : 10 nos. ➢ Tower erected : 152 nos. ➢ Stringing completed : 6.2 ckm ➢ Anticipated completion : Mar'26	**Progress Status (As per Dec'25 meeting)** ➢Length : 231 ckm ➢Locations : 278 nos. ➢Foundation completed : 225 nos. ➢Foundation WIP : 10 nos. ➢Tower erected : 152 nos. ➢Stringing completed : 9.2 ckm ➢Anticipated completion : Mar'26
			Following was informed by TSP– **1. ROW issues (Karnataka)** **Severe RoW in Karnataka**: 27 locations on account of right of way (Local group/community resistance, route realignment) in the following districts: Dakshin Kannada: 27 locations 2. **Row issues (Kerala):** 94 ckm of stringing affected due to unavailability of RoW compensation package for corridor area in Kerala. However, 100% foundation & Erection works completed in Kerala.	

Sl. No	Scope of the Transmission Scheme	Capacity /km	Progress of Construction
			3. FOREST: a. **Kerala:**(17.07 Ha, 8 locs, 7.8 cKm): All Foundation & Erection work completed at 8/8 Nos of location in Kerala Forest. Stage-I received on 27-10-2022. Applied on 03-11-2020. Working permission & tree cutting permission received on 15.10.2024. Stage-II Received dated 21.10.24 b. **Karnataka:** (31.07 Ha, 17 locs, 13.5 cKm) in Mangalore and Kundapura division. Stage-I received on 27-10-2022. Stage II received on 6-11-2025. **i. Mangalore Division (22.11 Ha):** WP received on 03-10-2024 & TCP received on 24-01-2025. Tree cutting at corridor is awaited. **ii. Kundapur Division (8.96 Ha):** WP received on 04-10-2024 & TCP received on 29-11-2024.
3	2 nos. of 400kV line bays and Bus Bar Extension Works at UPCL switchyard		➢ Land Acquired: NA ➢ Civil work completed: 100% ➢ Equipment supplied: 100 % ➢ Equipment erection: 100% ➢ Anticipated COD: : (Test charging completed on 30.07.2023) COD is Dependent on completion of Udupi-Kasargod line (element 2) which is held up due to RoW issues.

2. Transmission Scheme for Solar Energy Zone in Gadag (1500 MW), Karnataka – Part-A, Phase-II

- **SPV Name:** Gadag II-A Transmission Limited (a subsidiary of ReNew Transmission Ventures Private Limited) acquired on 18.11.2022
- **Implementation Schedule as per TSA:** May'24

<table>
<tr><th>Sl. No</th><th>Scope of the Transmission Scheme</th><th colspan="2">Progress of Construction</th></tr>
<tr><td rowspan="2">1.</td><td rowspan="2">Gadag Pooling station – Koppal Pooling Station 400 kV D/c line</td><td>Progress Status (As per Sept’25 meeting)

Length : 100 ckm
Locations: 127 nos.
Foundation completed: 108 nos.
Tower erected : 99 nos.
Stringing completed : 64 ckm
Anticipated COD: 31.12.2025</td><td>Progress Status (As per Dec’25 meeting)

Length : 100 ckm
Locations: 127 nos.
Foundation completed: 114 nos.
Tower erected : 113 nos.
Stringing completed : 85.244 ckm
Anticipated COD: 31.03.2026
As per Monthly progress report vide Email dtd. 07.01.2026</td></tr>
<tr><td colspan="2">Following was informed by TSP: -
1. All pending tower foundation locations are currently under severe Right of Way (RoW) constraints. In Koppal District (Taluka - Yelburga & Kuknoor), 13 tower foundation locations are affected, primary challenges arise from demands for higher compensation over above DC Order. Additionally, RoW issues are affecting 13 tower erection locations.
2. Progress impacted due to ROW issues..
3. We have been continuously engaging with the concerned District Collectors and Superintendents of Police, seeking their administrative support to expedite the resolution of these RoW challenges.</td></tr>
<tr><td>2.</td><td>400/220 kV, 3x500MVA ICT Augmentation at Gadag Pooling Station (Schedule COD: May’24)</td><td colspan="2">Work Completed, CEIG approval received on 28.06.24. Ready for commissioning.</td></tr>
<tr><td>3.</td><td>400kV Line bays at Koppal PS: 2 nos.</td><td colspan="2">Work Completed and test charged on 26.05.2024</td></tr>
<tr><td>4.</td><td>220kV line bays for interconnection of RE generation projects (4 nos)</td><td colspan="2">Work Completed. CEIG inspection done on 20.05.24</td></tr>
</table>

3. ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region.

- **SPV Name:** WRSR Power Transmission Limited (a subsidiary of Adani) acquired on 17.01.2023
- **Implementation Schedule as per TSA:** July'24

<table>
<tr><th>Sl. No</th><th>Scope of the Transmission Scheme</th><th colspan="2">Progress of Construction</th></tr>
<tr><td rowspan="2">1.</td><td rowspan="2">Narendra New (GIS) - Pune (GIS) 765kV D/c line with 1x330MVAr switchable line reactor(SLR) on each ckt at both ends

• 765 KV line bays -2 (GIS) (at Narendra New)
• 765 KV line bays -2 (GIS) (at Pune)
• 765 kV, 330 MVAr SLR 2 nos. (7 x 110 MVAr incl. 1 switchable spare unit) at Pune (GIS)
• 765 kV, 330 MVAr SLR 2 nos. (6 x 110 MVAr) at Narendra (New) (GIS)</td><td>Progress Status (As per Sept'25 meeting)

SCoD: July'24
Length :641 CKM
Locations :795 nos.
Foundation completed :650 no's (WIP – 7 no's)
Tower erected :458 no's (WIP – 18 no's)
Stringing completed :118 CKM (WIP- 16 CKM)

Anticipated COD : 31.03.2026</td><td>Progress Status (As per Dec'25 meeting)

Length : 641 CKM
Locations : 795 nos.
Foundation completed: 669nos. (29-Forest ,WIP – 15 no's,ROW-77 no's)
Tower erected : 544 nos' (WIP – 15 nos.)
Stringing completed: 140.762 CKM (WIP- 38.4 CKM)

Anticipated COD: 30.06.2026
Vide email dated 22.12.2025,M/s WRSRTL informed anticipated COD as June 2026 subject to ROW clearances resolution by various govt administrations.</td></tr>
<tr><td colspan="2">CTU informed that expeditious actions and follow up with concerned parties to be made by TSP to expedite the construction to complete the project at the earliest. Various generators also requested the same. CTU requested the TSP to provide the action plan.

Following was informed by TSP:
1) <u>Forest:</u></td></tr>
</table>

Sl. No	Scope of the Transmission Scheme	Progress of Construction
		The approval Stage -1 received on **17.12.2025.** Working permission expected by end of Dec'25. 2) <u>Major Statutory clearance Status:</u> a) Power Line crossings :19 no (Scope) – 19 no's (Submitted) – 19 No. Approval Received b) Railway crossings – 4 no's (Scope) – 4 no's (Submitted) –4 no's (Approval received) c) National Highways – 11 no's (Scope) – 11 no's (Submitted) – 9 no's Approval received. 3) <u>RoW:</u> **77 Loc.** <u>Karnataka State :</u> Vijayapura : 39 locations <u>Maharashtra State :</u> Sangli district : 2 (Atpadi - 2) Solapur district :1 (Sangola -1) Satara: Pune 35 (Baramati 12, Daund 1, ,Haveli 6, Shirur 16) Total KR+MH= 39+38=77 Location • With reference to the meeting dated 18th Dec'25 with Secretary Power (MOP) & Chief Secretary (Maharashtra) , respective administration along with SP are advised to support & provide Police Protection in 77 balance loactions on immediate basis as this project is also listed under Pragati review , scheduled to be reviewed by Hon'ble Prime minister's office on 31.12.2025. • Progress is affected due to delay in issuance of Land compensation orders & resolutions of ROW issues. After the lapse of 24 months from Project Schedule, final land valuation order for Baramati received on **21st Feb'25**. WRSR received orders for Karnataka on **24th June'24** & for Maharashtra, 10 out of 10 tehsils orders have been received progressively till **21st Feb'25**.

Sl. No	Scope of the Transmission Scheme	Progress of Construction	
		• In Maharashtra, full support has been extended by district administration from Mar'25 onwards for ROW resolution by granting Police Protection progressively in all tehsils which is line to the continuous meetings conducted in the month of Jan '25 (8th ,15th & 28th Jan'25) , 19th Feb'25 & 6th Mar'25 from MOP, CTUIL , CEA , State & District Administration . We sincerely appreciate & thank you for the support and intervention given by respective authorities. Currently, Police protection is being granted progressively in Baramati (12 loc) , Daund (1 locs) , Haveli (6 locs) ,Shirur (16 locs), Sangola (1 loc) , Atpadi (2) tehsils. Upon pursuance from WRSR, **Power Secretary - Ministry of Power** has issued **DO letter dated 6th Feb'25 to Chief Secretary -Govt of Maharashtra** to expedite the resolution of ROW issues at the earliest • The following locations have been affected due to legal issues. WRSRPTL is rigorously following up with respective District Administration on daily basis for resolution: • Total **123 landowners** have filed WRIT petition on **06/12/24** in Mumbai High Court in **3 tehsils (Daund , Haveli & Shirur)** affecting **14 locations** including Corridor. 1) DaundTehsil:137/0,138/0,138/5,138/6,139/0,138/4,139/5, 139/6, 140/3. 2) Haveli Tehsil: 141/7,143/3,143/4,143/0 3) Shirur Tehsil: 148/0 • The landowner from Phaltan tehsil **(loc 97/0 & 98/0)** has filed a Case at Mumbai High Court. Currently works commenced in the presence of Police Protection.	
2.	Upgradation of Narendra (New) (GIS) to its rated voltage of 765 kV level along with 4x1500 MVA transformer and 2x330 MVAr Bus Reactor • 765/400 kV, 1500 MVA-4 no. (13*500 MVA incl. 1 spare unit)	**Progress Status (As per Sept'25 meeting)** Land Acquired : NA (Extension of existing substation). Engineering : 100% Equipment supplied : 98%	**Progress Status (As per Dec'25 meeting)** Land Acquired: NA (Extension of existing substation). Engineering : 100% Equipment supplied : 99%

Sl. No	Scope of the Transmission Scheme	Progress of Construction	
	• 765 kV ICT bays – 4 nos. (GIS) • 400kV ICT bays-2 nos.(GIS) • 765 kV, 300 MVAr Bus Reactor-2 nos.(7*110 MVAr inc. 1switchable spare unit to be used for both bus/line reactors) • 765kV bus reactor bays -2 nos.(GIS)	Construction Works : 95% Anticipated COD : 30-11-2025	Construction Works : 98% Anticipated COD : 31-01-2026
		Following was informed by TSP: 1) Foundation Works Completion Status: • ICT -13/13 • Reactor – 20/20 • Tower – 16/16 • Equipment Foundation- 229/ 229 • PEB – 765kV Narendra & Pune Extensions works completed 2) Erection Work Completion Status: • ICT Erection completed - 13/13 • Reactor Erection completed - 20/20 • Tower – 16/16 • 765kV PEB Erection completed at Narendra & Pune • 400 kV – PEB Erection – completed. • Equipment Erection – 229/229 • GIS Narendra (22 bays) – a. 765kV - 14 Bays Erection completed b. 400kV - 8 Bays Erection completed • GIS Pune (10 Bays) – Bays Erection completed. • For Narendra HV testing is expected to commence by 24th Dec'25. Integration process with existing PGCIL expected in Jan'26. • Pune HV testing completed in Sep'25.Shut down required for existing bus with PGCIL is being coordinated, expected closure by Dec'25 / Jan'26 3) Supply status: • Reactor delivered at site – 20/20 • ICT delivered at site – 13/13 • GIS bays received. – 32/32	

Sl. No	Scope of the Transmission Scheme	Progress of Construction
		a) Narendra s/s 1) 765kV Bays – 14/14 2) 400 kV Bays – 8/8 **b) Pune S/s** 1) 765kV bays – 10/10 • All the structure & equipment's received.

4. Transmission scheme for Solar Energy Zone in Ananthpuram (Ananthapur) (2500 MW) and Kurnool (1000 MW), Andhra Pradesh.

- **SPV Name:** Ananthpuram Kurnool Transmission Limited (a subsidiary of POWERGRID) acquired on 27.09.2023
- **Implementation Schedule as per TSA:** 24 months from SPV transfer

Sl. No	Scope of the Transmission Scheme	Progress of Construction	
1.	Establishment of 400/200 kv, 7*500 MVA pooling station at suitable border location between Ananthpuram & Kurnool distt with 400kv (2*125MVAR) bus reactor future provision • 400/200 kv, 500 MVA ICT-7 • 400KV ICT Bays-7 • 200kv ICT bays-7 • 400kv line bays -4 • 125 MVAr, 420 kv bus reactor-2 • 420 kv bus reactor bays-2 • 220kv line bays-12 • 220 kv bus sectionalizer- 2 sets • 220kv bus coupler bays-3 • 220kv transfer bus coupler bays-3	**Progress Status (As per Sept'25 meeting)** • Land Acquired : Acquired. • Anticipated COD : Priority bays for AK line by Nov'25 and balance by Mar'26 Engineering under progress. Soil investigation completed. Boundary under progress Civil work: 60% Equipment supplied: 50% Equipment Erection: 020% 3 nos. ICTs & 2 nos. Reactors received at site.	**Progress Status (As per Dec'25 meeting)** • Land Acquired : Acquired. • Anticipated COD : Priority bays for AK line by Jan'26 and balance by Mar'26 Engineering under progress. Soil investigation completed. Boundary under progress Civil work: 90% Equipment supplied: 75% Equipment Erection: 35% 4 nos. ICTs & 4 nos. Reactors received at site.
		220 LINE BAY Nos -12 Nos	**Anticipated COD**

Sl. No	Scope of the Transmission Scheme	Progress of Construction	
2.	80 MVAr, 420 kV switchable line reactor for Ananthpuram PS-Cuddapah 400 kV D/c line	201,203,205,207,209,213, 215,217,219,221,225,227	Mar'26
		CTUIL requested TSP to expedite and complete the project at the earliest.	
3.	Ananthpuram PS-Kurnool-III PS 400 kV (Quad Moose) D/c Line	Locations: 222 nos. Foundation completed: 221 nos. Tower Erection: 211 nos. Stringing: 33.7/ 85.6 km Anticipated CoD: Nov'25	Locations: 222 nos. Foundation completed: 222 nos. Tower Erection: 222 nos. Stringing: 85.6/ 85.6 km Line charged (first time) on 26.12.2025 and is presently kept in charged condition for anti-theft purpose.
4.	400 kV line bays at Kurnool-III PS for Ananthpuram PS-Kurnool-III PS 400 kV D/c line	Civil work: 100% Equipment supplied: 100% Equipment Erection: 100% Anticipated CoD:, Charged in Sep'25. Commissioning matching with line.	Civil work: 100% Equipment supplied: 100% Equipment Erection: 100% Anticipated CoD: Charged in Sep'25. Commissioning matching with line
5.	Ananthpuram PS-Cuddapah 400 kV (Quad Moose) D/c Line	Locations: 490 nos. Foundation completed: 466 nos. Tower Erection: 385 nos. Stringing: 62/ 185.4 km Anticipated CoD: Mar'26 ROW: YSR Kadapa-6, Anantapur-1 loc.	Locations: 490 nos. Foundation completed: 475 nos. Tower Erection: 431 nos. Stringing: 76.8/ 185.4 km Anticipated CoD: Mar'26 ROW: YSR Kadapa- 2, Anantapur- 5 locs.
6.	400 kV line bays at Cuddapah PS for Ananthpuram PS-Cuddapah 400 kV D/c line	Civil work: 100% Equipment supplied: 100% Equipment Erection: 100% Charged in Sep'25 , commissioning matching with line	Civil work: 100% Equipment supplied: 100% Equipment Erection: 100% Charged in Sep'25. Commissioning matching with line.

5. Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & B) and Gadag-II (Phase- A) in Karnataka.

- **SPV Name:** Koppal II Gadag II Transmission Limited (a subsidiary of POWERGRID) acquired on 26.12.2023
- **Implementation Schedule as per TSA:** 24 months from SPV transfer
-

<table>
<tr><th>Sl. No</th><th>Scope of the Transmission Scheme</th><th colspan="2">Progress of Construction</th></tr>
<tr><td>1.</td><td>Establishment of 765/400 kV 2x1500 MVA, 400/220 kV, 2x500 MVA Koppal-II (Phase- A) Pooling Station with provision of two (2) sections of 4500 MVA each at 400 kV level and provision of four (4) sections of 2500 MVA each at 220 kV level

• 765/400 kV, 1500 MVA, ICTs –2 Nos. (7x500 MVA including 1 spare unit)
• 765 kV ICT bays – 2 Nos.
• 400 kV ICT bays – 2 Nos.
• 400/220 kV, 500 MVA, ICTs – 2 Nos.
• 400 kV ICT bays – 2 Nos.
• 220 kV ICT bays – 2 Nos.
• 765 kV line bays – 2 Nos.(at Koppal-II for termination of Koppal-II-Narendra (New) 765 kV D/c line)
• 220 kV line bays – 4 Nos.
• 220 kV Bus Coupler (BC) Bay –1 No.
• 220 kV Transfer Bus Coupler (TBC) Bay – 1 No.</td><td>Progress Status (As per Sept’25 meeting)

• Land Acquired :
Major registration completed progressively, Remaining land has been notified and has been given advance possession to POWERGRID by Dist. Administration.
Govt Land: 0 acres
Pvt. Land: 142/172 acres acquired
• Civil work: 65%
• Equipment supplied: 40%
• Equipment Erection: 5%

• Anticipated COD : Mar’26</td><td>Progress Status (As per Dec’25 meeting)

• Land Acquired :
Govt Land: 0 acres
Pvt. Land: 172/172 acres acquired
• Civil work: 85%
• Equipment supplied: 60%
• Equipment Erection: 20%

• Anticipated COD : Jun’26</td></tr>
<tr><td colspan="3"><table><tr><th>Voltage level</th><th>BAY NO</th><th>Anticipated COD</th></tr><tr><td>220</td><td>202,204,206,208</td><td>Jun’26</td></tr></table></td></tr>
<tr><td>2.</td><td>Koppal-II PS – Narendra (New) 765 kV D/c line with 240 MVAr SLR at Koppal-II PS end</td><td>Locations: 310 nos.
Foundation completed: 227 nos.
Tower Erection: 74 nos.
Stringing: 0/118.5 km
Anticipated COD : Jun’26 (As informed by TSP vide Email dtd. 07.11.2025)

Package awarded. Work under progress.
ROW: Koppal-5, Bagalkot-4, Bijapur-24 locs.</td><td>Locations: 310 nos.
Foundation completed: 268 nos.
Tower Erection: 147 nos.
Stringing: 0/118.5 km
Anticipated COD : Jun’26

Package awarded. Work under progress.
ROW: Koppal- 21, Bagalkot- 14, Bijapur- 21 locs.
TSP informed that 48 locations are under severe ROW.</td></tr>
<tr><td>3.</td><td>2x330 MVAr (765 kV) & 2x125 MVAr (400 kV) bus reactors at Koppal-II PS</td><td>• Anticipated COD : Mar’26
Reactor package awarded.</td><td>• Anticipated COD : Jun’26
Reactor package awarded.</td></tr>
<tr><td>4.</td><td>Establishment of 400/220 kV, 2x500 MVA Gadag-II (Phase -A) Pooling Station</td><td>• Land Acquired : Land acquisition completed.
Govt Land: 0 acres</td><td>• Land Acquired : Land acquisition completed.
Govt Land: 0 acres</td></tr>
</table>

<table>
<tr><th>Sl. No</th><th>Scope of the Transmission Scheme</th><th colspan="2">Progress of Construction</th></tr>
<tr><td></td><td>• 400/`220 kV, 500 MVA ICTs – 2 Nos.
• 400 kV ICT bays – 2 Nos.
• 220 kV ICT bays – 2 Nos.
• 400 kV line bays – 2 Nos. (at Gadag-II for termination of Gadag-II– Koppal-II line)
• 220 kV line bays – 4 Nos.
• 220 kV Bus Coupler (BC) Bay –1 No.
• 220 kV Transfer Bus Coupler (TBC) Bay – 1 No.</td><td>Pvt. Land: 40/40 acres acquired.
Civil work: 60%
Equipment supplied: 45%
Equipment Erection: 5%
• Anticipated COD : Mar’26</td><td>Pvt. Land: 40/40 acres acquired.
Civil work: 90%
Equipment supplied: 95%
Equipment Erection: 60%
• Anticipated COD : Jun’26</td></tr>
<tr><td></td><td></td><td colspan="2"><table><tr><th>Voltage level</th><th>BAY NOs</th><th>Anticipated COD</th></tr><tr><td>220 KV</td><td>202,204,206,208</td><td>Jun’26</td></tr></table></td></tr>
<tr><td>5.</td><td>Gadag-II PS – Koppal-II PS 400 kV (Quad Moose) D/c line</td><td>Locations: 104 nos.
Foundation completed: 61 nos.
Tower Erection: 34 nos.
Stringing: 0/38.6 km
Anticipated COD : Mar’26

ROW: Gadag-12, Koppal-30 locs.</td><td>Locations: 104 nos.
Foundation completed: 75 nos.
Tower Erection: 49 nos.
Stringing: 0/38.6 km
Anticipated COD : Jun’26

ROW: Gadag- 13, Koppal- 25 locs.
TSP informed that 24 locations are under severe ROW.</td></tr>
<tr><td>6.</td><td>2x125 MVAr 420kV bus reactors at Gadag-II PS</td><td>Anticipated COD : 26.12.2025</td><td>Anticipated COD : Jun’26</td></tr>
<tr><td>7.</td><td>Koppal-II PS – Raichur 765 kV D/c line with 330 MVAr SLR at Koppal-II PS end</td><td>Locations: 375 nos.
Foundation completed: 338 nos.
Tower Erection: 148 nos.
Stringing: 0/ 146.6 km
Anticipated COD : Mar’26
ROW: Koppal-14 & Raichur-5 locs.

Tower supply under progress.</td><td>Locations: 375 nos.
Foundation completed: 360 nos.
Tower Erection: 239 nos.
Stringing: 18/ 146.6 km
Anticipated COD:Jun’26
ROW: Koppal- 3 locs.</td></tr>
<tr><td>8.</td><td>Augmentation by 2x1500 MVA, 765/400 kV ICTs at Koppal-II PS
• 765/400 kV, 1500 MVA ICTs – 2Nos.</td><td>Anticipated COD : Mar’26</td><td>Anticipated COD : Jun’26</td></tr>
</table>

Sl. No	Scope of the Transmission Scheme	Progress of Construction	
	• 765 kV ICT bays – 2 Nos. 400 kV ICT bays – 2 Nos.		
9.	Augmentation by 2x500 MVA, 400/220 kV ICTs at Koppal-II PS. • 400/220 kV, 500 MVA, ICTs – 2 Nos. • 400 kV ICT bays – 2 Nos. • 220 kV ICT bays – 2 Nos. • 220 kV line bays – 4 Nos. • 220 kV Bus Sectionalizer: 1 set • 220 kV Bus Coupler (BC) Bay – 1 No. • 220 kV Transfer Bus Coupler (TBC) Bay – 1 No.	Anticipated COD : Mar'26 **Voltage level** / **BAY NO** / **Anticipated COD** 220 / 212,214,216,218 / Jun'26	Anticipated COD : Jun'26

6. Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka

- **SPV Name:** Bidar Transmission Limited (a subsidiary of POWERGRID) acquired on 09.02.2024
- **Implementation Schedule as per TSA:** 24 months from SPV transfer

Sl. No	Scope of the Transmission Scheme	Progress of Construction	
1.	Establishment of 765/400 kV 3x1500 MVA, 400/220 kV 5x500 MVA pooling station at suitable border location near Bidar with 765 kV (1x240 MVAR) and 400 kV (1x125 MVAR) Bus Reactor 765/400 kV, 1500 MVA, ICTs – 3 Nos. (10x500 MVA including 1 spare unit) 500 MVA, 400/220 kV ICT – 5 Nos. 765 kV ICT bays – 3 Nos. 400 kV ICT bays – 8 Nos. 220 kV ICT bays – 5 Nos. 765 kV line bays – 2 Nos. 220 kV line bays – 8 Nos. 765 kV, 240 MVAr Bus reactor – 1 Nos. (3x80 MVAr) 765 kV Bus reactor bays - 1 125 MVAr, 420 kV Bus reactor – 1	**Progress Status (As per Sept'25 meeting)** • Land Acquired : Major registration completed progressively & balance acquisition expected by Jul'25. Govt Land:0/0 Pvt. Land: 151/162 acre • Civil work: 57% • Equipment supplied: 30% • Equipment Erection: 12% • Anticipated COD : Jun'26	**Progress Status (As per Dec'25 meeting)** • Land Acquired: Major registration completed progressively & balance acquisition expected by Jan'26. Govt Land:0/0 Pvt. Land: 154/162 acre • Civil work: 80% • Equipment supplied: 50% • Equipment Erection: 30% • Anticipated COD : Jun'26

Sl. No	Scope of the Transmission Scheme	Progress of Construction	
	420 kV Bus reactor bay – 1 220 kV Bus sectionalizer– 1set. 220 kV Bus coupler bays – 2 Nos. 220 kV Transfer Bus Coupler bays – 2 Nos.	• ROW in 32 locations: 22 foundation ,10 erection	
		BAY Nos -8 NOS / 202,204,206,208,210,214,216,218	**Anticipated COD** / Jun'26
2.	Bidar PS – Maheshwaram (PG) 765 kV D/C line	Locations: 628 nos. Foundation completed: 602 nos. Tower Erection: 364nos. Stringing: 41.3/ 239.8 km Anticipated COD : Jun'26 ROW: Bidar-2, Rangareddy-32 locs. (22 fdn. & 10 T.E.)	Locations: 628 nos. Foundation completed: 607 nos. Tower Erection: 537 nos. Stringing: 74/ 239.8 km Anticipated COD : Jun'26 ROW: Rangareddy- 31 locs. (20 fdn. & 11 T.E.)
3.	2 Nos. of 765 kV line bays at Maheshwaram (PG) GIS substation for termination of Bidar PS – Maheshwaram (PG) GIS 765 kV D/C line	Anticipated COD : Jun'26 Civil work: 85 % Equipment supplied: 15% Equipment Erection: 10%	Anticipated COD : Jun'26 Civil work: 95% Equipment supplied: 75% Equipment Erection: 50%
4.	765 kV, 1x240 MV AR Switchable Line Reactor for each circuit at Bidar PS end & Maheshwaram end of Bidar PS-Maheshwaram (PG) GIS 765 kV D/ C line	Anticipated COD : Jun'26 Work under progress.	Anticipated COD : Jun'26 Work under progress.

7. Transmission scheme for integration of Tumkur-II REZ in Karnataka

- **SPV Name:** Tumkur-II REZ Power Transmission Limited (a subsidiary of GR Infra) acquired on 03.09.2024
- **Implementation Schedule as per TSA:** 24 months

Sl. No	Scope of the Transmission Scheme	Progress of Construction	
1.	Establishment of 400/220 kV 4x500 MVA Pooling Station near Tumkur, Karnataka • 400/220 kV, 500 MVA, ICTs– 4 Nos. • 400 kV ICT bays – 4 Nos. • 220 kV ICT bays – 4 Nos. • 400 kV line bays – 2 Nos. (at Tumkur-II PS for termination of Tumkur-II – Tumkur(Pavagada) line)) • 220 kV line bays – 4 Nos. • 220 kV Bus Coupler (BC) Bay – 1 No.	**Progress Status (As per Sept'25 meeting)** Govt. Land: 0 acre Pvt. Land: 65/70 acres Land Acquired / Land acquired 95%(Balance land acquisition will be done on or	**Progress Status (As per Dec'25 meeting)** Govt. Land: 0 acre Pvt. Land: 70/70 acres Land Acquired / Land acquired 100% Civil work completed / 42%

Sl. No	Scope of the Transmission Scheme	Progress of Construction
	• 220 kV Transfer Bus Coupler (TBC) Bay – 1 No.	before 15th Oct 2025) Civil work completed: 25% Equipment supplied: 1.4% Equipment erection: 00% Scheduled COD: 02nd Sep 2026 Anticipated COD: 02nd Sep 2026 Equipment supplied: 4.5% Equipment erection: 00% Scheduled COD: 02nd Sep 2026 Anticipated COD: 02nd Sep 2026 BAY Nos: 203,205,207,209 — Anticipated COD: 02nd Sep 2026
2.	Tumkur-II – Tumkur(Pavagada) 400 kV (Quad ACSR moose) D/c line • 400 kV line bays – 2 (at Tumkur (Pavagada))	Length : 53.148 Ckm Locations : 73nos Foundation completed : 01 / 73nos Tower erected : 00 / 73nos nos Stringing completed : 00 / 54 Ckm Scheduled COD : 02nd Sep 2026 Anticipated COD : 02nd Sep 2026 Length : 53.148 Ckm Locations : 73nos Foundation completed : 16 / 73 nos Tower erected : 00 / 73 nos Stringing completed : 00 / 54 Ckm Scheduled COD : 02nd Sep 2026 Anticipated COD : 02nd Sep 2026
3.	2x125 MVAr, 420 kV bus reactors at Tumkur-II PS • 420 kV, 125 MVAr bus reactors – 2 nos. • 420 kV, 125 MVAr bus reactor bays – 2 nos.	Land Acquired : 100% Civil work completed : 00% Land Acquired : 100% Civil work completed : 00%

Sl. No	Scope of the Transmission Scheme	Progress of Construction					
		Equipment supplied	:	00%	Equipment supplied	:	00%
		Equipment erection	:	00%	Equipment erection	:	00%
		Scheduled COD	:	02nd Sep 2026	Scheduled COD	:	02nd Sep 2026
		Anticipated COD	:	02nd Sep 2026	Anticipated COD	:	02nd Sep 2026

8. Transmission System under ISTS for evacuation of power from Kudankulam Unit - 3 & 4 (2x1000 MW)

- **SPV Name:** Kudankulam ISTS Transmission Limited (a subsidiary of POWERGRID) acquired on 10.01.2025
- **Implementation Schedule as per TSA:** 31.12.2026

Sl. No	Scope of the Transmission Scheme	Progress of Construction		
1	KNPP 3&4 – Tuticorin-II GIS PS 400 kV (quad) D/c line (~120 km) {Line & bays at Tuticorin-II GIS under ISTS scope and bays at KNPP under NPCIL scope}	SCOD	:	31.12.2026
		Anticipated COD	:	31.12.2026 Locations: 278 nos Foundation completed: 93 nos. Tower Erection: 40 nos. Stringing: 0/ 103.2 km Bay package awarded. Engineering under progress.

9. Transmission Scheme for integration of Bijapur REZ in Karnataka

- **SPV Name:** Bijapur REZ Transmission Limited (a subsidiary of GR Infra) acquired on 16.01.2025
- **Implementation Schedule as per TSA:** 24 months from SPV transfer,

<table>
<tr><th>Sl. No</th><th>Scope of the Transmission Scheme</th><th colspan="2">Progress of Construction</th></tr>
<tr><td>1</td><td>Establishment of 400/220 kV, 5x500 MVA Pooling Station near Bijapur (Vijayapura), Karnataka
• 400/220 kV, 500 MVA, ICTs – 5 nos.
• 400 kV ICT bays – 5 nos.
• 220 kV ICT bays – 5 nos.
• 400 kV line bays – 2 nos. (at Bijapur PS for termination of Bijapur PS – Raichur New line))
• 220 kV line bays – 10 nos.
• 220 kV Sectionalizer : 1 sets
• 220 kV Bus Coupler (BC) Bay – 2 nos.
• 220 kV Transfer Bus Coupler (TBC)
• Bay – 2 nos.</td><td>Progress Status (As per Sept’25 meeting)

SCOD: 16.01.2027
Anticipated COD : 16.01.2027
Govt. Land: Nil
Pvt. Land: 0/60 acres
Land Acquired : 27 Acre/35 acre for present scope acquired. Balance is in progress
Civil work completed : 00%
Equipment supplied : 00%
Equipment erection : 00%
Ordering for transformers, isolator and breaker completed.
Tower testing for design is in progress.
Line survey – 133/ 138 Kms completed.</td><td>Progress Status (As per Dec’25 meeting)

Anticipated COD : 16.01.2027
Govt. Land: Nil
Pvt. Land: 65 acres
Land Acquired : 65 Acre/65 acre Completed
Civil work completed : 00%
Equipment supplied : 00%
Equipment erection : 00%
Ordering for transformers, isolator and breaker completed.
Soil testing completed, fencing started.

Major civil work to be started from Jan’26.</td></tr>
<tr><td></td><td></td><td colspan="2"><table><tr><td>BAY Nos-10</td><td>Anticipated COD</td></tr><tr><td>201,202,204,206,208,
210,214,216,218,220</td><td>16.01.2027</td></tr></table></td></tr>
<tr><td>2.</td><td>Bijapur PS – Raichur New 400kV (Quad ACSR moose) D/c line</td><td>SCOD: 16.01.2027
Anticipated COD : 16.01.2027

Length: 276 Ckt Kms
Location: 360 Nos (approx.)
Foundations completed: 00 Nos(excavation u/p on 6 loc)
Erection completed: 00 Nos
Stringing Completed: 00 Kms</td><td>Anticipated COD : 16.01.2027

Length: 276 Ckt Kms
Location: 360 Nos (approx.)
Line Survey 133/138 km Completed
Foundations completed:37/360
ROW cleared for foundation work : 125 Locations
DC order for compensation received in all 3 dist. (Bijapur,Raichur,Yadgir)
Foundations completed: 37 Nos (excavation u/p on 13 loc)
Erection completed: 00 Nos (Tower supply in process)</td></tr>
</table>

Sl. No	Scope of the Transmission Scheme	Progress of Construction	
			Stringing Completed: 00 Kms Tower testing for DA,DB DC done and DD in process. 1000 MT dispatch plan in the month of Jan-26
3.	2x125MVAr 420kV bus reactors at Bijapur PS	SCOD: 16.01.2027 Anticipated COD : 16.01.2027 Civil work completed: 00% Equipment supplied: 00% Erection completed: 00%	Anticipated COD : 16.01.2027 Civil work started from 08.12.2025 Civil work completed: 01% Equipment supplied: 00% Erection completed: 00%

10. System strengthening at Koppal-II and Gadag-II for integration of RE generation projects

- **SPV Name:** Gadag II and Koppal II Transmission Limited (a subsidiary of POWERGRID) acquired on 16.01.2025
- **Implementation Schedule as per TSA:** 24 months from SPV transfer

Sl. No	Scope of the Transmission Scheme	Progress of Construction	
1	Augmentation of 3x1500 MVA 765/400 kV ICTs (5th, 6th & 7th) at Koppal-II PS • 3x1500 MVA, 765/400kV ICT • 765 kV ICT bay – 3 Nos. • 400 kV ICT bay – 3 Nos. • 220 kV Sectionalizer : 1 sets • 220 kV Bus Coupler (BC) Bay – 2 nos. • 220 kV Transfer Bus Coupler (TBC) • Bay – 2 nos.	**Progress Status (As per Sept'25 meeting)** SCOD : 30.12.2025 Anticipated COD : Aug'26 Civil work: 5%	**Progress Status (As per Dec'25 meeting)** Anticipated COD : Aug'26 Civil work: 10% ICTs supply planned from bulk procurement based on site progress.
2.	Augmentation of 5x500 MVA 400/220 kV ICTs (5th, 6th, 7th, 8th & 9th) at Koppal-II PS • 5x500 MVA, 400/220kV ICTs • 400 kV ICT bay – 5 Nos. • 220 kV ICT bay – 5 Nos.	SCOD : 30.12.2025 Anticipated COD : Aug'26 Civil work: 5%	Anticipated COD : Aug'26 Civil work: 10% ICTs supply planned from bulk procurement based on site progress.
3.	6 nos. of 220kV line bay at Koppal-II PS for termination of dedicated Connectivity transmission line of RE developers		

<table>
<tr><th>Sl. No</th><th>Scope of the Transmission Scheme</th><th colspan="2">Progress of Construction</th></tr>
<tr><td></td><td>• 220 kV line bays – 2 Nos.</td><td>SCOD: 30.12.2025
Anticipated COD: Aug’26
Civil work: 2%</td><td>Anticipated COD: Aug’26
Civil work: 10%<table><tr><th>BAY No</th><th>Anticipated COD</th></tr><tr><td>224,234</td><td>Aug’26</td></tr></table></td></tr>
<tr><td></td><td>• 220 kV line bays – 2 Nos.</td><td>SCOD: 01.03.2026
Anticipated COD: Aug’26
Civil work: 2%</td><td>Anticipated COD: Aug’26
Civil work: 10%<table><tr><th>BAY No</th><th>Anticipated COD</th></tr><tr><td>228,230</td><td>Aug’26</td></tr></table></td></tr>
<tr><td></td><td>• 220 kV line bays – 1 No</td><td>SCOD: 31.01.2026
Anticipated COD: Aug’26
Civil work: 2%</td><td>Anticipated COD: Aug’26
Civil work: 10%<table><tr><th>BAY No</th><th>Anticipated COD</th></tr><tr><td>236</td><td>Aug’26</td></tr></table></td></tr>
<tr><td></td><td>• 220 kV line bays – 1 No.</td><td>SCOD: 31.12.2026
Anticipated COD: 31.12.2026
Civil work: 2%</td><td>Anticipated COD: 31.12.2026
Civil work: 10%<table><tr><th>BAY No</th><th>Anticipated COD</th></tr><tr><td>226</td><td>Aug’26</td></tr></table></td></tr>
<tr><td>4</td><td>Augmentation of 7x500 MVA 400/220 kV ICTs (3rd, 4th, 5th, 6th, 7th, 8th & 9th) at Gadag-II PS
Part I
• 3x500 MVA, 400/220kV ICT
• 400 kV ICT bay – 3 Nos.
• 220 kV ICT bay – 3 Nos.
Part II
• 4x500 MVA, 400/220kV ICTs
• 400 kV ICT bay – 4 Nos.
• 220 kV ICT bay – 4 Nos.</td><td>SCOD
Part I: 30.12.2025
Part II: 16.01.2027
Anticipated COD :
Part I: 16.01.2027
Part II: 16.01.2027

Civil work: 2%</td><td>SCOD
Part I: 30.12.2025
Part II: 16.01.2027
Anticipated COD :
Part I: 16.01.2027
Part II: 16.01.2027

Civil work: 2%
ICTs supply planned from bulk procurement based on site progress.</td></tr>
<tr><td>5.</td><td>Gadag-II PS – Koppal-II PS 400 kV (Quad) 2nd D/c line</td><td>SCOD: 16.01.2027
Anticipated COD : 16.01.2027
Awarded.

Locations: 103 nos

Foundation completed: 0 nos.
Tower Erection: 0 nos.
Stringing: 0/ 38.40 km</td><td>Anticipated COD : 16.01.2027
Awarded.

Locations: 102 nos

Foundation completed: 9 nos.
Tower Erection: 0 nos.
Stringing: 0/ 38.40 km</td></tr>
</table>

Sl. No	Scope of the Transmission Scheme	Progress of Construction	
6.	1 No. of 400 kV line bay at Gadag-II PS for termination of dedicated transmission line of RE developers	SCOD : 30.12.2025 Anticipated COD : Aug'26 Civil work: 2%	Anticipated COD : Aug'26 Civil work: 2% Bay No: 416 — Anticipated COD: Aug'26
7.	5 Nos. of 220 kV line bays at Gadag-II PS for termination of dedicated transmission line of RE developers		
	• 220 kV line bays – 2 Nos.	SCOD: 30.12.2025 Anticipated COD: Aug'26 Civil work: 2%	Anticipated COD: Aug'26 Civil work: 2% Bay No: 214,216 — Anticipated COD: Aug'26
	• 220 kV line bays – 1 No	SCOD: 31.07.2026 Anticipated COD: 31.07.2026 Civil work: 2%	Anticipated COD: 31.07.2026 Civil work: 2% Bay No: 219 — Anticipated COD: 31.07.2026
	• 220 kV line bays – 1 No	SCOD: 31.03.2027 Anticipated COD: 31.03.2027 Civil work: 2%	Anticipated COD: 31.03.2027 Civil work: 2% Bay No: 221 — Anticipated COD: 31.03.2027
	• 220 kV line bays – 1 No	SCOD: 01.06.2027 Anticipated COD: 01.06.2027 Civil work: 2%	Anticipated COD: 01.06.2027 Civil work: 2% Bay No: 225 — Anticipated COD: 01.06.2027

11. Augmentation of transformation capacity by 3x500 MVA, 400/220 kV ICTs (6th - 8th) and 1x1500 MVA,765/400 kV ICT (4th) at Bidar PS

- **SPV Name:** Bidar Transco Limited (a subsidiary of POWERGRID) acquired on 18.02.2025
- **Implementation Schedule as per TSA:** Progressively from 24 Months to 30.06.2027

Sl. No	Scope of the Transmission Scheme	Progress of Construction	
1	Augmentation of transformation capacity of 1x1500 MVA (4th), 765/400 kV ICT at Bidar PS • 1x1500 MVA, 765/400 kV ICT. • 765 kV ICT bays – 1 Nos. • 400 kV ICT bay – 1 Nos.	**Progress Status (As per Sept'25 meeting)** SCOD : 18.02.2027 Anticipated COD : 18.02.2027 Awarded.	**Progress Status (As per Dec'25 meeting)** Anticipated COD : 18.02.2027 Awarded.

Sl. No	Scope of the Transmission Scheme	Progress of Construction	
		Civil work: 1%	Civil work: 5% ICTs supply planned from bulk procurement based on site progress.
2.	Augmentation of transformation capacity by 3x500 MVA, 400/220 kV ICTs (6th – 8th) at Bidar PS • 3X500 MVA, 400/220 kV ICTS • 400 kV ICT bays – 3 Nos. • 220 kV ICT bay – 3 Nos.	SCOD : Feb'27 Anticipated COD : Feb'27 Awarded. Civil work: 1%	SCOD : Feb'27 Anticipated COD : Feb'27 Awarded. Civil work: 5% ICTs supply planned from bulk procurement based on site progress.
3.	(a) 1 no. of 220 kV line bay at Bidar PS for termination of dedicated transmission lines of M/s Quest Hybren Pvt. Ltd (b) 1 no. of 220 kV line bay at Bidar PS for termination of dedicated transmission lines of M/s Pulse Hybren Pvt. Ltd	SCOD : Pulse Bay: 31.05.2027 & Quest Bay: Jun'27 Anticipated COD : Pulse Bay: 31.05.2027 & Quest Bay: Jun'27 Awarded. Civil work: 1%	Anticipated COD : Pulse Bay: 31.05.2027 & Quest Bay: Jun'27 Awarded. Civil work: 5%

	Bay No	Anticipated COD
a	220	31.05.2027
b	221	Jun'27

12. Transmission Scheme for integration of Davanagere / Chitradurga REZ and Bellary REZ in Karnataka

- **SPV Name:** Chitradurga Bellary REZ Transmission Limited (a subsidiary of POWERGRID) acquired on 21.03.2025
- **Implementation Schedule as per TSA:** Part A: 21.03.2027, Part B: 21.09.2027

Sl. No	Scope of the Transmission Scheme	Progress of Construction	
	A. **Transmission Scheme for integration of Davanagere / Chitradurga REZ**	SCOD : 21.03.2027	
1	Establishment of 765/400kV 4x1500MVA, 400/220kV 4x500 MVA Pooling Station near Davanagere / Chitradurga, Karnataka with provision of two (2) sections of 4500 MVA each at 400kV level and provision of four (4) sections of 2500 MVA each at 220kV level • 765/400kV, 1500 MVA, ICTs – 4 Nos. • (13x500 MVA incl. 1 spare unit) • 765 kV ICT bays – 4 Nos. • 400 kV ICT bays – 4 Nos.	**Progress Status (As per Sept'25 meeting)** Anticipated COD : 21.03.2027 Govt Land: 0 acre Pvt Land: 0/ 145 acre acquired Land acquisition is under process, expected by Nov'25.. Awarded.	**Progress Status (As per Dec'25 meeting)** Anticipated COD : 21.03.2027 Govt Land: 0 acre Pvt Land: 0/ 145 acre acquired Land acquisition is under process, expected by Jan'26. Awarded.

Sl. No	Scope of the Transmission Scheme	Progress of Construction	
	• 400/220 kV, 500 MVA, ICTs – 4 Nos. • 400 kV ICT bays – 4 Nos. • 220 kV ICT bays – 4 Nos. • 765 kV line bays – 4 Nos. (at • Davanagere / Chitradurga PS for termination of LILO of Narendra (New) – Madhugiri 765kV D/c line) • 220kV line bays – 6 Nos. • 220kV Bus Sectionalizer : 1 set • 220 kV Bus Coupler (BC) Bay – 1 No. • 220 kV Transfer Bus Coupler (TBC) Bay– 1 no.	220kv line bays Nos. / Anticipated COD 6 Nos. / 21.03.2027	
2.	LILO of Narendra New – Madhugiri 765kV D/c line at Davanagere / Chitradurga 765/400kV PS (about 40 km) {with 240 MVAr SLR at both ends on Narendra New – Davanagere section (about 280 km) and 330 MVAr SLR at Davanagere end on Davanagere – Madhugiri section (about 200 km)} • 765 kV, 240 MVAr SLR at Davanagere/ Chitradurga PS – 2 Nos. (7x80 MVAr inc. 1 switchable spare unit) • 765 kV, 240 MVAr SLR at NarendraNew – 2 Nos.(7x80 MVAr inc. 1 switchable spare unit) • 765 kV, 330 MVAr SLR at Davanagere/ Chitradurga PS – 2 Nos. (6x110 MVAr switchable units)	Anticipated COD : 21.03.2027 Under award.	Anticipated COD : 21.03.2027 Awarded.
3.	2x330 MVAr (765kV) bus reactors at Davanagere/Chitradurga PS • 765 kV, 330 MVAr Bus Reactor – 2 Nos. (7x110 MVAr inc. 1 switchable spare unit for both bus reactor and line reactor) • 765 kV Bus Reactor bays – 2 nos.	Anticipated COD : 21.03.2027 Under award	Anticipated COD : 21.03.2027
4.	Upgradation of Narendra New –Madhugiri 765kV D/c line (presently charged at 400kV level) at its rated 765kV voltage level • 765 kV line bays – 2 Nos. (at Narendra New) • 765 kV line bays – 2 Nos. (at Madhugiri)	Anticipated COD : 21.03.2027 Awarded.	Anticipated COD : 21.03.2027 Awarded.
5.	Upgradation of Madhugiri {Tumkur(Vasantnarsapura)} to its rated voltage of 765kV level alongwith 3x1500MVA, 765/400kV ICTs and 2x330 MVAr, 765kV bus reactors	Anticipated COD : 21.03.2027 Awarded.	Anticipated COD : 21.03.2027 Awarded.

Sl. No	Scope of the Transmission Scheme	Progress of Construction	
	• 765/400 kV, 1500 MVA, ICTs – 3 nos. (10x500 MVA incl. 1 spare unit) • 765kV ICT bays – 3 nos. • 400kV ICT bays – 3 nos. • 765 kV, 330 MVAr Bus Reactor – 2 nos.{7x110 MVAr including 1 spare unit} • 765 kV Bus Reactor bays – 2 nos.		
	B. **Transmission Scheme for integration of Bellary REZ**	SCOD : 21.09.2027	
1	Establishment of 4x500 MVA, 400/220kV Pooling Station near Bellary area (Bellary PS), Karnataka • 400/220 kV, 500 MVA, ICTs – 4 nos. • 400 kV ICT bays – 4 nos. • 220 kV ICT bays – 4 nos. • 400 kV line bays – 2 nos. (at Bellary PS for termination of Bellary PS –Davanagere /Chitradurga line)) • 220 kV line bays – 6 nos. • 220 kV Bus Coupler (BC) Bay – 1 no. • 220 kV Transfer Bus Coupler (TBC)Bay – 1 no.	**Progress Status (As per Sept'25 meeting)** Anticipated COD : 21.09.2027 Govt Land: 0/0 Pvt Land: 0/70 acre Land acquisition is under process, expected by Dec'25. Awarded.	**Progress Status (As per Dec'25 meeting)** Anticipated COD : 21.09.2027 Govt Land: 0/0 Pvt Land: 0/70 acre Land acquisition is under process, expected by Jan'26. Awarded.
2	Bellary PS – Davanagere / Chitradurga 400kV (Quad ACSR moose) D/c line • 400 kV line bays – 2 nos. (at Davanagere / Chitradurga)	Anticipated COD : 21.09.2027 Awarded. Survey work started.	Anticipated COD : 21.09.2027 Awarded. Locations: 183 nos Foundation completed: 9 nos. Tower Erection: 0 nos. Stringing: 0/ 68 km
3	2x125MVAr 420kV bus reactors at Bellary PS • 420 kV, 125 MVAr bus reactors – 2 nos. • 420 kV, 125 MVAr bus reactor bays –2 nos.	Anticipated COD : 21.09.2027	Anticipated COD : 21.09.2027

13. Transmission System for Integration of Kurnool-IV REZ - Phase-I (for 4.5 GW)

- **SPV Name:** Kurnool-IV Transmission Limited (a subsidiary of POWERGRID) acquired on 24.03.2025
- **Implementation Schedule as per TSA:** 24.03.2027

<table>
<tr><th>Sl. No</th><th>Scope of the Transmission Scheme</th><th colspan="2">Progress of Construction</th></tr>
<tr><td>1</td><td>Establishment of 4x1500 MVA, 765/400 kV & 4x500 MVA, 400/220 kV Kurnool-IV Pooling Station near Kurnool, Andhra Pradesh along with 2x330 MVAr (765 kV) bus reactors at Kurnool-IV PS with provision of two (2) sections of 4500 MVA each at 400 kV level
• 765/400 kV, 1500 MVA, ICTs – 4 Nos. (13x500 MVA incl. 1 spare unit)
• 765 kV ICT bays – 4 Nos.
• 400 kV ICT bays – 4 Nos.
• 400/220 kV, 500 MVA, ICTs – 4 Nos.
• 400 kV ICT bays – 4 Nos.
• 220 kV ICT bays – 4 Nos.
• 765 kV line bays – 4 Nos. (at Kurnool-IV PS for termination of Kurnool-IV – Bidar and Kurnool-IV – Kurnool-III 765 kV D/c lines)
• 765 kV, 330 MVAr Bus Reactor – 2 Nos.
• 765 kV Bus Reactor bays – 2 Nos.
• 220 kV line bays – 6 Nos.
• 220 kV Bus Sectionalizer : 1 set
• 220 kV Bus Coupler (BC) Bay – 2 Nos.
• 220 kV Transfer Bus Coupler (TBC) Bay – 2 Nos.</td><td>Progress Status (As per Sept’25 meeting)

Anticipated COD : 24.03.2027
Govt Land: 0 acre
Pvt Land: 0/190 acre
Land acquisition under progress,72 acre expected by Oct’25, balance expected by Nov’25.
Awarded.</td><td>Progress Status (As per Dec’25 meeting)

Anticipated COD : 24.03.2027
Govt Land: 0 acre
Pvt Land: 0/190 acre
Land acquisition under progress, 75 acre expected by Dec’25, balance expected by Jan’26.
Awarded.</td></tr>
<tr><td colspan="2"></td><td colspan="2"><table><tr><td>220kV line bays Nos.</td><td>Anticipated COD</td></tr><tr><td>6 Nos.</td><td>24.03.2027</td></tr></table></td></tr>
<tr><td>2</td><td>Kurnool-IV – Bidar 765 kV D/c line (about 330 kms) with 330 MVAR SLR (convertible) at both ends on both circuits
• 765 kV line bays – 2 Nos. (at Bidar PS)
• 765 kV, 330 MVAr SLR at Kurnool-IV PS – 2 Nos. (7x110 MVAr incl. 1 switchable spare unit for both bus reactor and line reactor)
• 765 kV, 330 MVAr SLR at Bidar PS – 2 Nos. (7x110 MVAr incl. 1 switchable spare unit)</td><td>Anticipated COD : 24.03.2027
Awarded.
Locations: 900 nos.
Foundation completed: 20 nos.
Tower Erection: 0 nos.
Stringing: 0/346.5 km</td><td>Anticipated COD : 24.03.2027
Awarded.
Locations: 712 nos.
Foundation completed: 41 nos.
Tower Erection: 0 nos.
Stringing: 0/272 km</td></tr>
<tr><td>3.</td><td>Kurnool-IV – Kurnool-III PS 765 kV D/c line (about 150 kms) with 240 MVAR SLR(convertible) at Kurnool-IV end on both circuits
• 765 kV line bays – 2 Nos. (at Kurnool-III PS)
• 765 kV, 240 MVAr SLR at Kurnool-IV PS – 2 Nos. (7x80 MVAr incl. 1 switchable spare unit)</td><td>Anticipated COD : 24.03.2027
Work under progress.
Awarded.
Locations: 329 nos.
Foundation completed: 21 nos.
Tower Erection: 0 nos.
Stringing: 0/121 km</td><td>Anticipated COD : 24.03.2027
Work under progress.
Awarded.
Locations: 333 nos.
Foundation completed: 63 nos.
Tower Erection: 12 nos.
Stringing: 0/121 km</td></tr>
</table>

Sl. No	Scope of the Transmission Scheme	Progress of Construction	
4.	'+ 300 MVAR STATCOM at Kurnool-IV PS along with 2x125 MVAr MSR765 kV, 330 MVAr Bus Reactor – 2 Nos. (7x110 MVAr inc. 1 switchable spare unit for both bus reactor and line reactor) • 400 kV bay – 1 No.	Anticipated COD : 24.03.2027 Awarded.	Anticipated COD : 24.03.2027 Awarded.
5.	Augmentation of 1x1500 MVA, 765/400 kV ICT (3rd) at C'Peta • 765/400 kV, 1500 MVA, ICT – 1 No. • 765 kV ICT bays – 1 No. • 400 kV ICT bays – 1 No.	Anticipated COD : 24.03.2027 Awarded. Civil work: 1%	Anticipated COD : 24.03.2027 Awarded. Civil work: 1%
6.	LILO of Vijayawada-Nellore 400 kV D/c line at C'Peta (about 20 kms) • 400 kV line bays – 4 Nos. (at C'Peta for termination of LILO of Vijayawada-Nellore 400kV D/c line at C'Peta)	Anticipated COD : 24.03.2027 Awarded.	Anticipated COD : 24.03.2027 Awarded.

14. Transmission system strengthening at Kurnool-III PS for integration of additional RE generation projects

- **SPV Name:** Kurnool III PS RE Transmission Limited (a subsidiary of POWERGRID) acquired on 27.03.2025
- **Implementation Schedule as per TSA:** A: 27.03.2027, B: 31.12.2027, C: 27.03.2027

Pkg.	Sl. No	Scope of the Transmission Scheme	Progress of Construction	
A	1.	Augmentation of transformation capacity by 3x1500 MVA, 765/400kV ICTs at Kurnool-III PS • 3x1500 MVA, 765/400 kV ICT • 765 kV ICT bay – 3 Nos. • 400 kV ICT bay – 3 Nos. • 400 kV Bus Sectionaliser – 1 Set	**Progress Status (As per Sept'25 meeting)** SCOD: 27.03.2027 Anticipated COD : 27.03.2027 Awarded. Civil work: 1%	**Progress Status (As per Dec'25 meeting)** Anticipated COD : 27.03.2027 Awarded. Civil work: 2%
	2.	Kurnool-III PS – Chilakaluripeta 765 kV D/c line with 240 MVAr switchable line reactors at both ends • 765 kV line bays – 2 Nos. (at KurnoolIII PS) • 765 kV line bays – 2 Nos. (at Chilakaluripeta) • 765 kV, 240 MVAr SLR at KurnoolIII PS – 2 Nos. (6x80 MVAr units)	SCOD: 27.03.2027 Anticipated COD : 27.03.2027 Awarded. Locations: 777 nos. Foundation completed: 28 nos. Tower Erection: 0 nos. Stringing: 0/296.5 km	Anticipated COD : 27.03.2027 Awarded. Locations: 777 nos. Foundation completed: 30 nos. Tower Erection: 0 nos. Stringing: 0/ 293 km

<table>
<tr><th>Pkg.</th><th>Sl. No</th><th>Scope of the Transmission Scheme</th><th>Progress of Construction</th><th></th></tr>
<tr><td></td><td></td><td>• 765 kV, 240 MVAr SLR at Chilakaluripeta – te2 Nos. (6x80 MVAr units)</td><td></td><td></td></tr>
<tr><td>B.</td><td>1.</td><td>2 Nos. of 400 kV line bays at Kurnool-III PS for termination of dedicated transmission line of M/s Adani Renewable Energy Forty Two Ltd.
• 400 kV line bays – 2 Nos.</td><td>SCOD: 30.06.2026
Anticipated COD : Dec’26
Awarded.
Civil work: 1%</td><td>Anticipated COD : Dec’26
Awarded.
Civil work: 10%<table><tr><th>BAY NO</th><th>Anticipated COD</th></tr><tr><td>Bay Nos. 424 & 427</td><td>Dec’26</td></tr></table></td></tr>
<tr><td></td><td>2.</td><td>4 Nos. of 400 kV line bay at Kurnool-III PS for termination of dedicated transmission lines of M/s Indosol Solar Pvt. Ltd.
• 400 kV line bays – 1 Nos.
• 400 kV line bays – 1 Nos.
• 400 kV line bays – 2 Nos.</td><td colspan="2">SCOD: 02 Nos.: 27.03.2027, 02 Nos.: 31.03.2027
Anticipated COD : 02 Nos.: 27.03.2027, 02 Nos.: 31.03.2027

Awarded.
Civil work: 2%<table><tr><th>BAY NO</th><th>Anticipated COD</th></tr><tr><td>Bay Nos. 436 & 439</td><td>27.03.2027</td></tr><tr><td>Bay Nos. 442 & 445</td><td>31.03.2027</td></tr></table></td></tr>
<tr><td></td><td>3.</td><td>2 Nos. of 400 kV line bays at Kurnool-III PS for termination of dedicated transmission line of M/s Adani Renewable Energy Fifty One Ltd.
• 400 kV line bays – 2 Nos.</td><td>SCOD: 31.12.2027
Anticipated COD : 31.12.2027
Awarded.
Civil work: 01%</td><td>Anticipated COD : 31.12.2027
Awarded.
Civil work: 2%<table><tr><th>BAY NO</th><th>AnticipatedCOD</th></tr><tr><td>Bay Nos. 430 & 433</td><td>31.12.2027</td></tr></table></td></tr>
<tr><td>C</td><td>1.</td><td>Augmentation of 1x1500 MVA 765/400 kV ICT (7th) at Kurnool-III PS
• 1x1500 MVA, 765/400 kV ICT
• 765 kV ICT bay – 1 Nos.
• 400 kV ICT bay – 1 Nos.</td><td>SCOD: 27.03.2027
Anticipated COD : 27.03.2027
Awarded.
Civil work: 1%</td><td>Anticipated COD : 27.03.2027
Awarded.
Civil work: 2%</td></tr>
</table>

15. Transmission System for Integration of Anantapur-II REZ - Phase-I (for 4.5 GW)

- **SPV Name:** Anantapur II REZ Transmission Limited (a subsidiary of Resonia) acquired on 31.03.2025
- **Implementation Schedule as per TSA:** 31.03.2027

<table>
<tr><th>Sl. No</th><th>Scope of the Transmission Scheme</th><th colspan="2">Progress of Construction</th></tr>
<tr><td>1</td><td>Establishment of 4x1500 MVA, 765/400 & 6x500 MVA, 400/220 kV Ananthapuram-II Pooling Station near Kurnool, Andhra Pradesh along with 2x330 MVAr (765 kV) bus reactors at Ananthapuram-II PS with provision of two (2) sections of 4500 MVA each at 400 kV level
• 765/400 kV, 1500 MVA, ICTs – 4 Nos.(13x500 MVA incl. 1 spare unit)
• 765 kV ICT bays – 4 Nos.
• 400 kV ICT bays – 4 Nos.
• 400/220 kV, 500 MVA, ICTs – 6 Nos.
• 400 kV ICT bays – 6 Nos.
• 220 kV ICT bays – 6 Nos.
• 765 kV line bays – 4 Nos. (at Ananthapuram-II PS for termination of Ananthapuram-II – Davanagere and Ananthapuram-II – Cuddapah 765 kV D/c lines)
• 765 kV, 330 MVAr Bus Reactor – 2 Nos.
• 765 kV Bus Reactor bays – 2 Nos.
• 220 kV line bays – 6 Nos.
• 220 kV Bus Sectionalizer : 1 set
• 220 kV Bus Coupler (BC) Bay – 2 Nos.
• 220 kV Transfer Bus Coupler (TBC) Bay – 2 Nos.</td><td>Progress Status (As per Sept’25 meeting)

• Anticipated COD : 31.03.2027
• Total land: 243 Acre
• Land acquired: 180 Acre
• Land acquisitions under progress.

• CW: 0%
• EE: 0 %
• ES: 0%</td><td>Progress Status (As per Dec’25 meeting)

• Anticipated COD : 31.03.2027
• Total land: 243 Acre
• Land acquired: 200 Acre
• Land acquisitions under progress.

• CW: 5%
• EE: 0 %
• ES: 1%</td></tr>
<tr><td colspan="3"><table><tr><td>Voltage Level</td><td>Bay Nos</td><td>Anticipated COD</td></tr><tr><td>220 kV</td><td>2B1-02,2B1-04,2B1-06, 2B1-08,WB1-10,2B2-02 -6 nos</td><td>31.03.2027</td></tr></table></td></tr>
<tr><td>2</td><td>Ananthapuram-II – Davangere 765 kV D/c line (about 150km) with 240 MVAR SLR (convertible) at Ananthapuram-II end on both circuits
• 765 kV line bays – 2 Nos. (at Davanagere PS)
• 765 kV, 240 MVAr SLR at Ananthapuram- II PS – 2 Nos. (7x80 MVAr inc. 1 switchable spare unit)</td><td>• Anticipated COD : 31.03.2027
• Total locs: 242 nos.
• Length: 180 cKm
• Foundation completed: 28
• Erection completed: 0
• Stringing completed: 0</td><td>• Anticipated COD :31.03.2027
• Total locs: 242 nos.
• Length: 180 cKm
• Foundation completed: 64
• Erection completed: 5
• Stringing completed: 0</td></tr>
<tr><td>3.</td><td>Ananthapuram-II – Cuddapah 765 kV D/c line (about 200km) with 330 MVAR SLR (convertible) at Ananthapuram-II end on both circuits
• 765 kV line bays – 2 Nos. (at Cuddapah)</td><td>• Anticipated COD : 31.03.2027
• Total locations: 569</td><td>• Anticipated COD : 31.03.2027
• Total locations: 569
• Length: 432 cKm</td></tr>
</table>

Sl. No	Scope of the Transmission Scheme	Progress of Construction	
	• 765 kV, 330 MVAr SLR at Ananthapuram- II PS – 2 Nos. (7x110 MVArinc. 1 switchable spare unit for both bus reactor and line reactor)	• Length: 432 cKm • Foundations completed: 159 nos. • Erection: 0 • Stringing: 0	• Foundations completed: 291 nos. • Erection: 17 • Stringing: 0
4.	+300 MVAR STATCOM at Ananthapuram-II PS along with 2x125 MVAr MSR • 400 kV bay – 1 No.	Anticipated COD : 31.03.2027	Anticipated COD : 31.03.2027

16. Transmission System for Integration of Ananthapuram-II REZ - Phase-II (3 GW)

- **SPV Name: Anantapur II POWER Transmission Limited (a subsidiary of Shivalaya construction Limited) acquired on 17.10.2025**
- **Implementation Schedule as per TSA:** progressively upto 17.04.2028

Sl. No	Scope of the Transmission Scheme	Progress of Construction
1	Augmentation of Ananthapuram-II PS by 400/220 kV, 1x500 MVA ICT • 400/220 kV, 500 MVA, ICT –1 no. • 400 kV ICT bay – 1 no. • 400 kV Bus Sectionalizer: 1 set • 220 kV ICT bay – 1 no. • 220 kV Bus Sectionalizer: 1 set • 220 kV Bus Coupler (BC) Bay – 1 no. • 220 kV Transfer Bus Coupler (TBC) Bay – 1 no	• SCOD : 17.10.2027 Anticipated COD: 17.10.2027 TSP informed that they are following up with existing TSP(Resonia) for getting Land Details, Layout, SLD and other details required for initiation of Design & Engineering. **Order Placed: Transformers & Switchgear**
2	220 kV line bays at Ananthapuram-II PS for termination of dedicated transmission lines of RE generation projects" • 220 kV line bays – 2 nos.	SCOD : 17.10.2027 Anticipated COD: 17.10.2027 BAY NO | AnticipatedCOD

<table>
<tr><th>Sl. No</th><th>Scope of the Transmission Scheme</th><th>Progress of Construction</th></tr>
<tr><td></td><td></td><td><table><tr><td>2 nos.</td><td>17.10.2027</td></tr></table>
Order Placed: Switchgear</td></tr>
<tr><td>3</td><td>400 kV line bays at Ananthapuram-II PS for termination of dedicated transmission line of RE generation projects
400 kV line bays – 3 nos.</td><td>SCOD : 17.10.2027
Anticipated COD: 17.10.2027<table><tr><td>BAY NO</td><td>Anticipated COD</td></tr><tr><td>3 nos.</td><td>17.10.2027</td></tr></table>
Order Placed: Switchgear</td></tr>
<tr><td>4</td><td>Augmentation of Ananthapuram-II PS by 765/400 kV, 2x1500 MVA and 400/220 kV, 6x500 MVA ICTs
765/400 kV, 1500 MVA, ICTs – 2 nos.
765 kV ICT bays – 2 nos.
400 kV ICT bays – 2 nos.
400/220 kV, 500 MVA, ICTs – 6 nos.
400 kV ICT bays – 6 nos.
220 kV ICT bays – 6 nos.
220 kV Bus Sectionalizer: 1 set
220 kV Bus Coupler (BC) Bay – 1 no.
220 kV Transfer Bus Coupler (TBC) Bay – 1 no.</td><td>SCOD: 17.04.2028
Anticipated COD: 17.04.2028

Order Placed: Transformers & Switchgear</td></tr>
<tr><td>5</td><td>220 kV line bays at Ananthapuram-II PS for termination of dedicated transmission lines of RE generation projects
220 kV line bays – 10 nos.</td><td>SCOD : 17.04.2028
Anticipated COD: 17.04.2028<table><tr><td>BAY NO</td><td>AnticipatedCOD</td></tr><tr><td>10 nos.</td><td>17.04.2028</td></tr></table>
Order Placed: Switchgear</td></tr>
</table>

Sl. No	Scope of the Transmission Scheme	Progress of Construction
6	Establishment of 3x1500 MVA, 765/400 kV CN'Halli Station with 2x330 MVAr (765 kV) bus reactors • 765/400 kV, 1500 MVA, ICTs – 3 nos. (10x500 MVA incl. 1 spare unit) • 765 kV ICT bay – 3 nos. • 400 kV ICT bay – 3 nos. • 765 kV line bays – 2 nos. (at CN'Halli for termination of CN'Halli – Ananthapuram-II PS 765 kV D/c line) • 765 kV, 330 MVAr Bus Reactors – 2 nos. (7x110 MVAr inc. 1 switchable spare unit) • 765 kV Bus Reactor bays – 2 nos. • 400 kV line bays – 6 nos.	SCOD : 17.04.2028 Anticipated COD: 17.04.2028 Total Land: ~120 Acre Land Acquisition initiated, expected to be completed by Feb'26 Design work in Progress **Order Placed: Transformers, Reactors & Switchgear**
7	Ananthapuram-II PS – CN'Halli 765 kV D/c line (about 180 km) with 330 MVAr SLR at Ananthapuram-II end on both circuits • 180 km • 765 kV line bays –2 nos. (at Ananthapuram-II PS end) • 765 kV, 330 MVAr SLR at Ananthapuram-II – 2 nos. (6x110 MVAr switchable units)"	SCOD : 17.04.2028 Anticipated COD: 17.04.2028 Detailed Survey of Transmission Line is initiated Design work in progress. **Order Placed: Reactor & Switchgear**
8	LILO of one circuit of Talaguppa - Neelmangala 400 kV D/c line at CN'Halli	SCOD : 17.04.2028 Anticipated COD: 17.04.2028
9	i) LILO at CN'Halli of already LILOed section of one circuit of Talaguppa -Neelmangala 400 kV line at Hassan	SCOD : 17.04.2028 Anticipated COD: 17.04.2028

17. Transmission system strengthening at Davanagere for integration of RE generation

- **SPV Name: Davanagere Power Transmission Limited (**a subsidiary of PowerGrid) acquired on 24.09.2025
- **Implementation Schedule as per TSA: 24.09.2027**

<table>
<tr><th>Sl. No</th><th>Scope of the Transmission Scheme</th><th>Progress of Construction</th></tr>
<tr><td>1</td><td>Augmentation of transformation capacity by 4x500 MVA, 400/220kV ICTs (5th – 8th at Davanagere PS
400/220kV, 500 MVA, ICTs – 4Nos.
• 400kV ICT bays – 4 Nos.
• 220kV ICT bays – 4 Nos</td><td>Anticipated COD: 24.09.2027

Land acquisition is under process.
Awarded.</td></tr>
<tr><td>2</td><td>2 Nos. of 220kV line bays at Davanagere / Chitradurga PS for termination of dedicated transmission lines of RE generation projects.
• 220kV line bays – 2 nos</td><td><table><tr><td>BAY NO</td><td>AnticipatedCOD</td></tr><tr><td>2 nos</td><td>24.09.2027</td></tr></table>Land acquisition is under process.
Awarded.</td></tr>
<tr><td>3</td><td>Augmentation of Davanagere / Chitradurga PS by 765/400kV, 1x1500 MVA ICTs

765/400kV, 1500 MVA, ICTs – 1No.
• 765kV ICT bays – 1 No.
• 400kV ICT bays – 1 Nos.
• 220kV Bus Sectionalizer : 1 set
• 220 kV Bus Coupler (BC) Bay – 2Nos.
• 220 kV Transfer Bus Coupler (TBC) Bay – 2 Nos</td><td>Anticipated COD: 24.09.2027

Land acquisition is under process.
Awarded.</td></tr>
</table>

18. **Inter-Regional Strengthening between SR Grid and WR Grid**
- **SPV Name: SR WR Power Transmission Limited (a subsidiary of PowerGrid) acquired on 17.10.2025**
- **Implementation Schedule as per TSA: 17.10.2027**

Sl. No	Scope of the Transmission Scheme	Progress of Construction
1	Parli New – Bidar 765 kV D/c line (about 120 km) with 240 MVAR SLR at Bidar end on both circuits • Line length ~ 120 km • 765 kV line bays – 2 Nos. (at Bidar PS) • 765 kV line bays – 2 Nos. (at Parli New) • 765 kV, 240 MVAr SLR at Bidar PS – 2 Nos. • (6x80 MVAr switchable units) (*1x80 MVAr spare switchable unit at Bidar PS is already under implementation and same may be used as spare)	Anticipated COD: 17.10.2027 Order status: Advance stage of award

List of Participants in 52nd JCC Meeting for SR held on 22.12.2025

Sl. No.	Name	Designation	Organization	Email-Id
1	Sh. Rajesh Kumar Singh	Director	Ananthapuram II Power Transmission Limited	head.powertran@sccgroup.co.in
2	Sh. Yashpal Goyal	Manager	Shivalaya Construction Limited	tech3@sccgroup.co.in
3	Sh. Amit Raj	AGM	Mahindra Susten	raj.amit3@mahindra.com
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5	Sh. Ajay Pradhan	AGM-BD	ACME Group	apradhan@acme.in
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10	Sh. Ajay Sunkari	Head- BD and Regulatory	AM Green Energy Private Limited	ajay.sunkari1@arcelormittal.com
11	Sh. N Amaranath	General Manager	Karnataka Solar Power Development Corporation Limited	ceokspdcl@gmail.com
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15	Sh. Nitin Wali	Manager	Resonia Limited	nitin.wali@resonia.com
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28	Sh. Umang Prasad	Management Trainee	RPSG (Purvah Green)	umang.prasad@rpsg.in
29	Sh. Ashish Sontakke	Deputy Manager	UPC Renewables India Pvt Ltd	Ashish.Sontakke@upcrenewables.in
30	Sh. Rajesh Kumar Singh	Head - Power & Transmission	Shivalaya Construction Limited	head.powertrans@sccgroup.co.in

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34	Sh. T MANOHARAN	SR. MANAGER	GRT JEWELLERS INDIA PVT LTD	manoharan.t@grtjewels.com
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37	Sh. Joyis T John & G Hariprasad	SO-E	NPCIL Kudankulam	gurramh@npcil.co.in
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39	Sh. Anuj Kumar Mishra	Senior Manager	Clean Max Enviro Energy Solutions Limited	Anuj.mishra@cleanmax.com
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50	Sh. Kshitij Shekhar	MT	Avaada Energy Pvt. Ltd.	kshitij.shekhar@avaada.com
51	Sh. Siddhartha Shankar Mishra	Manager	Sunsure Energy Private Limited	siddhartha.mishra@sunsure.in
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53	Sh. Ravi Teja	Sr. Manager, Business Development	Ayana Renewable Power Private Limited	ravi.teja@ayanapower.com
54	Sh. Ayush Jain	Sr. Project Development Manager	Ganeko Three Energy Private Limited (Zelestra)	ayush.jain@zelestra.energy
55	Sh. Rohit Ahuja	AVP	SolarXL Beta Private Limited (Hexa Climate Solutions Pvt Ltd.)	rohit.ahuja@hexaclimate.com
56	Sh. Faraz Afridi	Manager	SAEL Industries Limited	faraz.afridi@sael.co
57	Sh. Vivek Hooda	Deputy Manager	Sembcorp Green Infra Pvt Ltd	Vovek.hooda@sembcorp.com
58	Sh. Mahendra Singh Dabi	Assistant General Manager	Torrent Power Limited	mahendrasinghdabi@torrentpower.com
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60	Sh. Ayush Jain	Senior Manager	Ganesh Three energy private limited (zelestra)	ayush.jain@zelestra.energy
61	Sh. Rahul Kumar	Manager	Acme Cleantech Solutions Private Limited	rahul1.kumar@acme.in

62	Sh. Ashish Sontakke	Deputy Manager	UPC Renewables India Pvt Ltd	Ashish.Sontakke@upcrenewables.in
63	Sh. Sushant Sinha	Assistant General Manager	Hero Solar Energy Private Limited	sushant.sinha@herofutureenergies.com
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65	Sh. Venkatesan	DGM Projects	SECI	venkatesan@seci.co.in
66	Sh. D VENKATESH	DGM	JSW ENERNGY LIMITED	VENKATESH.D@JSW.IN
67	Sh. Jiten Das	CGM	CTUIL	jiten@powergrid.in
68	Sh. Ramchandra	Sr. GM	CTUIL	ramachand@powergrid.in
69	Sh. Abhijit Jha	DGM	CTUIL	jha_abhijit@powergrid.in
70	Sh. Mohd Usama	Engineer	CTUIL	usama.mohd@powergrid.in
71	Sh. Ravikant Yadav	Engineer Trainee	CTUIL	ravikantyadav@powergrid.in
72	Sh. Gaurav Kumar	Engineer Trainee	CTUIL	gaurav.kumar@powergrid.in
73	Sh. Umesh Dhanuk	Engineer	CTUIL	undhanuk08@powergrid.in

Following generators/TSPs have not informed status of their projects for the meeting:

- Amplus Theta Energy Pvt. Ltd.
- Amplus Sun Beat Pvt. Ltd.
- Tunga Renewable Energy Pvt Ltd.
- Solar Energy Corporation of India Ltd.
- TEQ Green Power XVIII Pvt. Ltd.
- Greenko KA01 IREP Pvt. Ltd.
- Avaada Energy Private Limited
- Amplus Everest Solar Pvt. Ltd.
- Amplus Iifa Solar Pvt. Ltd.
- Gentari Renewable India Castor One Pvt. Ltd.
- Gentari Renewables India Utilities 2 Private Limited
- Teq Green Power Xvi Private Limited
- Jagaluru Solar Power Pvt. Ltd.